

පාර්ලිමේන්තු ප්‍රකාශන මාලා අංක 396

බලශක්ති අමාත්‍යාංශය

පාර්ලිමේන්තුවේ පොදු ව්‍යාපාර කාරක සභාව විසින් සභාගත කරන ලද වාර්තා සම්බන්ධයෙන් ස්ථාවර
නියෝග අංක 120(4) යටතේ ගරු ආයතන භාර අමාත්‍යවරයාගේ නිරීක්ෂණ හා ගනු ලබන
පියවර පාර්ලිමේන්තුව වෙත ඉදිරිපත් කිරීම

පාරාලුමන්ඟ වෙළුමිද්දුත් තොදර් ඉලක්කම : 396

නිලුවනත්තින් පෙයර් වලුසුක්ති අමෙසු

පාරාලුමන්ඟත්තින් අරස කණක්කුක් කුමුවිනාල් මුන්වෙක්කප්ප්ප්ද් අහික්කෙ
තොදර්පාක නිලෙයියර් ක්ද්ද්ඳ් ඉලක්කම 120(4) ඉන් කීද් නිලුවනඟ්කලිහ්කුප්
පොහුප්පාන කෙලරව අමෙසුසරින් අවතානිප්පුක්කලුම් මහ්ඟුම අත් තොදර්පාක
ඳුක්කප්ප්දුම් ත්දවඳික්කෙකලුම පාරාලුමන්ඟත්තිහ්කු සමර්ප්පිත්තල්

Parliamentary Series No : 396

Name of the Institution : Energy Ministry

Submission of observations of the Hon. Minister in charge of the institutions and steps taken with regard
to the reports tabled by the Committee on Public Enterprises in terms of Standing Order No. 120(4)

பாராளுமன்ற அறிக்கை எண் - 396
நிறுவனத்தின் பெயர் - இலங்கை மின்சார சபை

தலை எண்	விளக்கம்	கூறப்பட்ட உண்மைகள் தொடர்பான விளக்கங்கள்				
1.1	பணியாட்டொகுதி வெற்றிடங்கள்	அனுமதிக்கப்பட்ட பணியாளர்களின் எண்ணிக்கையின்படி 2025 டிசம்பர் 31ஆம் திகதி நிலவரப்படி இலங்கை மின்சார சபையில் நிலவும் வெற்றிடங்கள் பின்வருமாறு.				
		பதவிகளின் வகை	அங்கீகரிக்கப்பட்ட ஊழியர்களின் எண்ணிக்கை	2025.12.31 பணியாளர்களின் எண்ணிக்கை (நிரந்தர ஒப்பந்த/தற்காலிகப் பயிற்சிப் பயிலுனர்)	ஆம் திகதிக்கு எண்ணிக்கை	வெற்றிடங்களின் எண்ணிக்கை
		சிரேஷ்ட மற்றும் கனிஷ்ட நினைவேற்று	1,911	1,290		621
		நடுத்தர அளவிலான தொழில்நுட்பவியலாளர்	1,896	1,452		444
		எழுதுனர் மற்றும் இணை தரங்கள்	4,690	3,654		1,036
		கனிஷ்ட தரங்கள்	18,286	15,333		2,953
		கனிஷ்ட தரங்கள்	26,783	21,729		5,054

இலங்கை மின்சார சபையின் மறுசீரமைப்பு நடைபெற்று வருவதாலும் அதன்படி அடுத்துவரும் நிறுவனங்கள் ஆட்சேர்ப்பு நடவடிக்கைகளை மேற்கொள்ளும் போதிலும் என்பதாலும் இந்நிக் காலகட்டத்தில் ஆட்சேர்ப்பு நடவடிக்கைகளை மேற்கொள்ள வேண்டாம் என வலுசக்தி அமைச்சின் செயலாளரின் இலக்கம் ஆயுதநு.: யு.நு. : ர்க.: 6.: ஊநடு. : ஊயு.நு. : 2025-01 உடையதும் மற்றும் 2025இ08.25 ஆம் திகதிய கடிதத்தின் மூலமாக

தெரிவித்திருப்பதால் மேற்படி வெற்றிடங்களுக்கான ஆட்சேர்ப்பு நடவடிக்கைகள் தற்போதைக்கு நிறுத்தி வைக்கப்பட்டுள்ளன. இருப்பினும் ஊழல்-யின் செயற்பாடுகளை தடங்கலின்றி முன்னெடுத்துச் செல்வதற்கு அத்தியாவசியமான வெற்றிடங்களுக்கு ஆட்சேர்ப்பு செய்வதற்கு 19.02.2025 ஆம் திகதி நடைபெற்ற அமைச்சரவைக் கூட்டத்தில் ஒப்புதல் அளிக்கப்பட்டபடி 60 மின் பொறியாளர் பதவிகளில் 07 இயந்திரப் பொறியியலாளர் பதவிகளில் 03 சிலில் பொறியியலாளர் பதவிகள் மற்றும் 04 கணக்காளர் பதவிகளுக்கு ஆட்சேர்ப்பு செய்யப்பட்டுள்ளது. அரசாங்கப் பொறுப்பு முயற்சிகள் பற்றிய குழுவில் கலந்துரையாடப்பட்ட பதவி உயர்வுகளில் இலங்கை மின்சார சபையின் தற்போதைய ஆட்சேர்ப்பு மற்றும் பதவி உயர்வு நடைமுறையின்படி செய்யப்பட்டுள்ளன. இந்த ஆட்சேர்ப்பு மற்றும் பதவி உயர்வு நடைமுறையானது 2002.10.29 ஆம் திகதி கிடைக்கப்பெற்ற பணிப்பாளர் சபையின் ஒப்புதலுக்கு இணங்க செயல்படுத்தப்படுகிறது. இக்காலப்பகுதியில் ஆட்சேர்ப்பு மற்றும் பதவி உயர்வு நடைமுறைக்கு முகாமைத்துவ சேவைகள் திணைக்களத்தின் ஒப்புதல் தேவை என்று இ.மி.ச அறிவிக்கவில்லை என்பதோடு 2021.11.16 ஆம் திகதி அரசிற்குச் சொந்தமான நிறுவனங்களுக்காக நடைமுறைப்படுத்தப்படும் வழிகாட்டல் கோவை (முந்சபவழையோட ஆயரெய்ட கழக ஸ்வயவந முறநென நுவெநசிசனன) மூலம் இந்தத் தேவை அறிவிக்கப்பட்டபோது இ.மி.ச ஆட்சேர்ப்பு மற்றும் பதவி உயர்வு நடைமுறையை இற்றைப்படுத்துவதற்கு குழுவொன்றை நியமித்திருந்தது. இருப்பினும் இ.மி.ச இன் தொழிற்சங்கமொன்றான "ஊநலமடு நடநஉவசனலல டுமுயசன வநடாழைபபை யா நுவெநெநெநசன யநெ ஸ்ரிநசனவெநெநென ருவெழெ" என்ற தொழிற்சங்கத்தால் மேன்முறையீட்டு நீதிமன்றத்தில் ஊயு. றுசன. 163.2021 மற்றும் ஊயு. றுசனவ. 288.2021 ஆகிய இரண்டு வழக்குகள் தாக்கல் செய்யப்பட்டிருந்ததால் முன்மொழியப்பட்ட புதிய ஆட்சேர்ப்பு மற்றும் பதவி உயர்வு நடைமுறையை அந்த வழக்குகளில் நேரடியாகவோ அல்லது மறைமுகமாகவோ செயற்படுத்துவதைத் தடுக்கும் இடைக்கால உத்தரவுகள் பிறப்பிக்கப்பட்டன. இ.மி.ச புதிய தேவைகளுக்கு ஏற்பு புதிய ஆட்சேர்ப்பு மற்றும் பதவி உயர்வு நடைமுறையைத் தயாரித்து அதற்கு முகாமைத்துவ சேவைகள் திணைக்களத்தின் ஒப்புதலைப் பெற வேண்டியதன் அவசியத்தைக் கருத்திற் கொண்டு ஆட்சேர்ப்பு மற்றும் பதவி உயர்வு நடைமுறையைப் புதுப்பிப்பதற்காக மீண்டும் ஒரு குழுவை நியமிக்க இ.மி.ச பணிப்பாளர்கள் சபை ஒப்புதல் கோரிய போதிலும் இ.மி.சயின் மறுசீரமைப்புச் செயல்முறையின் காரணமாக அதற்கான ஒப்புதல் இன்னும் பெறப்படவில்லை. இலங்கை மின்சார சபையின் மறுசீரமைப்பு நடைபெற்று வருவதால் வெளிநபர் ஆட்சேர்ப்பு எதுவும் செய்யப்படக்கூடாது என்று தெரிவித்து ஆளு. யனா. ஆ. ரக. ஊழல். ஊயனா. 2025-01 என்ற கடித எண்ணுடன் 2025.08.25 தேதியிட்ட கடிதம் ஒன்று சபையின் பொது மேலாளருக்கு அனுப்பப்பட்டது. (இணைப்பு 01) அமைச்சரவை ஆவணம் எண் 25/0305/802/004-1-இன் படி அங்கீகரிக்கப்பட்ட பணிமிடங்களுக்கு ஓராண்டு காலத்திற்கு அல்லது பணிகள் தொடங்கும் வரை புதிய நிறுவனங்களை ஒப்பந்த அடிப்படையில் ஆட்சேர்ப்பு செய்வதற்கு அமைச்சருக்கு எவ்வித ஆட்சேபனையும் இல்லை. இந்த ஊழியர்களின் ஒப்பந்தக் காலங்களைத் தொடர்வது அல்லது அவர்களை நிரந்தரப் பணியாளர்களில் சேர்ப்பது தொடர்பான முடிவுகளில் இலங்கை மின்சார சபையின் வாரிசு நிறுவனங்களின் இயக்குநர் குழுவின் முடிவுகளின்படி அமைய வேண்டும் என்று எரிசக்தி அமைச்சின் செயலாளர் ஆளு. யனா. ஆ. ரக. ஊழல். ஊயனா. 2025.11.25 தேதியிட்ட கடிதம் மூலம் தெரிவிக்கப்பட்டுள்ளது. (இணைப்பு 02)	
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02 லங்கா டிரான்ஸ்போமர் (எல்.ரீ.எல்.) லிமிட்டெட்டின் பங்குகளை வெஸ்ட் கோஸ்ட் பிரைவேட் லிமிட்டெட்டிற்கு மாற்றுதல்	”இலங்கை சனநாயக சோஷலிசக் குடியரசு அரசியலமைப்பின் 154(1)இ 154(3) ஆகிய பிரிவுகள் மற்றும் 2018 ஆம் ஆண்டின் 19 ஆம் இலக்க தேசிய கணக்காய்வுச் சட்டத்தின் பிரிவு 6(3) ஆகியவற்றிற்கு ஏற்படி எல்.ரீ.எல். ஹோல்டிங்ஸ் லிமிட்டெட்டின் கணக்காய்வு” என்ற தலைப்பில் எல்.ரீ.எல். ஹோல்டிங்ஸ் லிமிட்டெட்டின் பிரதம நிறைவேற்று அதிகாரியினால் பதில் கணக்காய்வாளர் தலைமை அதிபதிக்கு அனுப்பப்பட்ட 2025.11.13 ஆந் திகதியிடப்பட்ட கடிதம் 2026.01.21 ஆந் திகதி நடைபெற்ற இ.மி.ச. பணிப்பாளர் சபைக் கூட்டத்தில் சமர்ப்பிக்கப்பட்டது. (இணைப்பு 2-1). அன்றைய தினம் வழங்கப்பட்ட பணிப்பாளர் சபையின் அறிவுறுத்தல்களுக்கு இணங்கி இந்த விடயம் அபிப்பிராயத்திற்காக சட்டமா அதிபருக்கு அனுப்பப்பட்டது (இணைப்பு 2-2). “மீளாய்வுக்காக சங்கத்தின் வரைவு விதிகளைச் சமர்ப்பித்தல்” என்ற தலைப்பிலுள்ள எல்.ரீ.எல். ஹோல்டிங்ஸ் லிமிட்டெட்ட் சார்பாக ஞா.ஞா. ஹசீமுசபவந் ஞாநசனையன் (எவ.) டுவைஇ இ.மி.ச. தலைவர் உள்ளிட்ட பலருக்கு முகவரியிட்டு அனுப்பிய டியு:79:2026 என்ற இலக்கமும் 2026.01.16 ஆந் திகதியிடப்பட்ட கடிதம் 2026.02.03 ஆந் திகதி நடைபெற்ற இ.மி.ச. பணிப்பாளர் சபைக் கூட்டத்தில் சமர்ப்பிக்கப்பட்டது. (இணைப்பு 2-3). அன்றைய தினம் வழங்கப்பட்ட பணிப்பாளர் சபையின் அறிவுறுத்தல்களுக்கு இணங்கி இவ்விடயம் தொடர்பில் ஆலோசனையைப் பெற்றுக் கொள்வதற்காக திறைசேரியின் செயலாளருக்கு அனுப்பப்பட்டுள்ளது (இணைப்பு 2-4).”
03. கு. 3இ165 மில்லியன் பெறுமதியான ெழுதைந்த மின்னூற்றெத்தி இயந்திரங்களைக் பகாண்வனவு பெய்தல்	50 மின்னூற்பத்தி இயந்திரங்களைக் மகொள்வனவு மெய்தல் மதொடர்பொன குழு அறிக்கையின் வரவுப் பரிந்துரைகள்: இலங்கை மின்ெொர ெளபக்கு 50 மகொள்கலன் மின்னூற்பத்தி இயந்திரங்களை வழங்குதல் ந்று ெ இயக்குதல் மதொடர்பொன முகள்விப்பத்திரெ மெயல்முளறக்குரிய மெயலொளரின் அறிக்கை கணக்கொய்வொளர் நொயகத்தின் அறிக்கை ந்று ெ ளனய மதொடர்புளய ஆவணங்களை மீளொய்வு மெய்து பகுப்பொய்வு மெய்வதற்கொக ளரிெக்தி அள ெ்சின் மெயலொளரொல் ஒரு விழெட குழு நியமிக்கப்பட்டது. அக்குழுவில் இலங்கை மின்ெொர ெளபயின் இரண்டு மதொழில்துப்ப நிபுணர்கள் ந்று ெ ளரிெக்தி அள ெ்சின் இரண்டு நிபுணர்கள் ுள்ளடக்கப்பட்டிருந்தனர். பல குழு கூட்டங்கள் நடத்தப்பட்டு 2025 ஒக்டொபர் நடுப்பகுதியில் ஒரு வரவு அறிக்கை தயொரிக்கப்பட்டு குழுவின் தளவாரிட ெளகயளிக்கப்பட்டதுடன் அந்த கருத்துகளையு ெ பரிசீலித்து இறுதி குழு முடிவு வழங்கப்படவுள்ளது. குழுவின் தளவாரிட ெளகயளிக்கப்பட்ட வரவு அறிக்கையில் ுள்ளடக்கப்பட்டுள்ள பரிந்துரைகள் இளணப்பு 3 - 1 இல் குறிப்பிடப்பட்டுள்ளன. மெயற்படுத்தல் முன்முனற்ற ெ: 2023 ஒகஸ்ட் முதல் 2025 ஜூலை வரையொன கொலப்பகுதியில் இ மின்நிலையத்தில் அடிக்கடி ஏற்படு ெ மெயலிழப்புகளுக்கு மு லதிக ெொக இ சில பிரதொன மெயலிழப்புகளு ெ (அயதழ்ச டிசநயமணுறெள) ஏற்பட்டன. இக்கொலப்பகுதியில் கட்டொய மின்மவட்டு (கூழ்சுநன முரவயபந) விகித ெ அதிகரிப்பதற்குக் கொரண ெொன பிரதொன மெயலிழப்புகள்

	மதொடர்பான சுருக்கமு ி இ மீண்டு ் மீண்டு ் ஏற்படு ் மெயலிழப்புகளளத் தடுப்பதற்காக எடுக்கப்பட்ட நடவடிக்கைகள் மதொடர்பான விளக்கமு ி இணைப்பு 3-2 இல் குறிப்பிடப்பட்டுள்ளன.	இயந்திரங்களின் மெயல்திறன்:	2020இ 2021இ 2022இ 2023இ 2024 நற்ு 2025 ஆ ் ஆண்டுகளுக்கோன இயந்திர திருத்த முலவுகள் மதொடர்பான மெலவு விபரங்கள் (உதிரிப்பொங்களின் மெலவு நீக்கலாக) நற்ு ் ம ொத்த திருத்த மெலவுகள் இணைப்பு 3 -3 இல் குறிப்பிடப்பட்டுள்ளன.
04.	ஏஸ் பவர் எம்ப்ளிபிடிய தனிபார் நிர்வதைத்திடமிருந்து மின் கொள்வனவு செய்தல். இது குறித்த	ஏஸ் பவர் எம்ப்ளிபிடிய தனிபார் நிர்வதைத்திடமிருந்து மின் கொள்வனவு செய்தல். இது குறித்த	விரிவான அறிக்கை இணைப்பு 4-1 இல் வறங்கப்பட்டுள்ளது.
05	ங்கீகரிக்கப்படாத கொடுப்பனவுக்கான கட்டணம்	ங்கீகரிக்கப்படாத கொடுப்பனவுக்கான கட்டணம்	அமைச்சரவையின் ஒப்புதலைப் பெறாத கொடுப்பனவுகள் தொடர்பான தேவையான ஒப்புதலைப் பெறுவதற்காக இலுசக்தி அமைச்சின் செயலாளருக்கு 24.06.2024 ஆம் திகதி கடிதமொன்று அனுப்பப்பட்டுள்ளது. அதனைத் தொடர்ந்து இமீண்டும் இ இலங்கை மின்சார சபைக்குள் செயல்படுத்தப்பட வேண்டிய சீர்திருத்த செயல்முறைகளைக் கருத்தில் கொண்ட பணிப்பாளர் சபைஇ 2025.03.18 ஆம் திகதி இந்த கொடுப்பனவுகளை வழங்குவதை மதிப்பிடுவதற்காகஇ தற்போதைய சூழ்நிலைக்கு ஏற்ப தொடர்புடைய சட்டங்கள்இ ஒழுங்குவதில்இ வழிகாட்டுதல்கள் மற்றும் அவைகோல்களை மீளாய்வு செய்ய வேண்டும் என தீர்மானிக்கப்பட்டதொடுஇ இது தொடர்பாக பரிந்துரைகளை வழங்குவதற்காக அமைச்சரவை உபகுழுவையோ அல்லது பொருத்தமான குழுவையோ நியமிக்கும்று வலுசக்தி அமைச்சின் செயலாளருக்குத் தெரிவிக்கவும் தீர்மானிக்கப்பட்டது. அதன்படிஇ 2025.04.21 ஆம் திகதி அமைச்சின் செயலாளருக்கு கடிதமொன்று அனுப்பப்பட்டுள்ளது. மேலும்இ இ.மி.ச யின் உப தலைவர் தலைமையிலான ஒரு குழுவால் தயாரிக்கப்பட்ட செயலாற்றுக்கையின் அடிப்படையிலான ஊக்கத் திட்டம் ஒன்று பணிப்பாளர் சபையிடம் சமர்ப்பிக்கப்பட்டதொடுஇ அதனைத் தொடர்ந்துஇ 2025.07.08 ஆம் திகதி நடைபெற்ற கூட்டத்தில்இ இ.மி.ச பணிப்பாளர் சபை அந்த செயலாற்றுக்கையின் அடிப்படையிலான ஊக்கத் திட்டம் குறித்த முன்மொழிவை பரிசீலனை செய்வதற்காக மின்சாரப் பிரிவு சீர்திருத்தச் செயலகத்திற்கு ஆற்றுப்படுத்தப்பட்டது. இந்தக் கொடுப்பனவுகள் தொடர்பாக வலுசக்தி அமைச்சின் செயலாளர்இ முகாமைத்துவ சேவைகள் திணைக்களத்திற்கு 07.11.2025 ஆம் திகதிய கடிதத்திற்குப் பதிலளிக்கும் விதமாகஇ முகாமைத்துவ சேவைகள் திணைக்களத்தின் பணிப்பாளர் நாயகத்தின் 10.12.2025 ஆம் திகதிய கடிதத்தில்இ இந்தக் கொடுப்பனவுகள் குறித்து அமைச்சரவைக்குச் சமர்ப்பித்து கொள்கை ரீதியான முடிவைப் பெறுவது பொருத்தமானது என்று அமைச்சின் செயலாளருக்குத் தெரிவித்துள்ளார். இதற்கான அமைச்சரவை ஒப்புதலைப் பெறுவதற்காகஇ வரைவுசெய்யப்பட்ட அமைச்சரவைப் பத்திரம் அமைச்சிடம் சமர்ப்பிக்கப்பட்டுள்ளது. தக்கவைப்பு கொடுப்பனவு அமைச்சரவை ஒப்புதல் கிடைக்கப்பெற்றுள்ள கொடுப்பனவுகளுக்குத் தக்கவைப்பு கொடுப்பனவு மற்றும் தொழில் ரீதியான கொடுப்பனவு ஆகியவை இரண்டு தனித்தனிப் கொடுப்பனவுகளாக அங்கீகரிக்கப்பட்டுள்ளன. மேலும்இ இ.மி.ச க்குள் நடைமுறையில் உள்ள சுற்றறிக்கைகளின்படிஇ இந்தக் கொடுப்பனவுகள் சம்பளத்தில் 65% என்ற வரம்பிற்கு உட்பட்டு வழங்கப்படலாம். வீட்டுக் கடன் வட்டித் திருப்பிச் செலுத்துதல் மற்றும் வாகனக் கடன்கள்: அமைச்சக் கணக்காய்வு மற்றும் முகாமைத்துவக் குழு கூட்டத்தில் அறிவுறுத்தப்பட்டபடிஇ இது தொடர்பாகத் தேவையான ஒப்புதலைப் பெறுவதற்காகஇ 13.11.2024 ஆம் திகதி மின்சார அமைச்சின் செயலாளருக்கு ஒரு கடிதம் அனுப்பப்பட்டுள்ளது. அரசு தொழில்முயற்சிகள் திணைக்களத்தின் பணிப்பாளர் நாயகத்திற்கு 23.09.2025 ஆம் திகதியிடப்பட்ட கடிதத்தில் பின்வருமாறு

	தெரிவிக்கப்பட்டுள்ளது. "இ.மி.ச ஊழியர்களுக்கான தற்போது நடைமுறையில் உள்ள 4.2மு சலுகை வட்டி விகிதத்தில் வாகனக் கடன்கள் வழங்கும் சலுகை மற்றும் வீட்டுக் கடன்களுக்கான வட்டியில் 2.3 பங்கை இ.மி.ச நிதியத்தில் மீள்நிரப்பும் நிவாரணங்கள் ஆகியவை 1980 மற்றும் 1984ஆம் ஆண்டுகளில் இருந்து பணிப்பாளர் சபையின் ஒப்புதலுடன் 40 ஆண்டுகளுக்கும் மேலாகச் செயல்பாட்டில் இருந்து வருகின்றன என்பதுமீது இந்தச் சலுகைக் கடன் திட்டங்கள் ஊழியர் நலனைக் கருத்தில் கொண்டே செயல்படுத்தப்படுகின்றன என்பதும் இதை நடைமுறைக்கு திறைசேரிக்கு தனது சபையின் ஒப்புதலுடன் நீண்ட காலமாகச் செயல்பாட்டில் இருந்து வரும் இந்த நடவடிக்கைகளுக்கு திறைசேரிக்கு தனது ஒப்புதலை பின்னர் வழங்க முடியாது என்று பணிவுடன் தெரிவிக்கப்படுகிறது. அவ்வாறே தற்போது நடைமுறைப்படுத்தப்பட்டு வரும் மின்சாரத் துறையின் மறுசீரமைப்பு நடவடிக்கைகளுடன் நிறுவப்பட்டுள்ள புதிய கம்பனிகளின் பணிப்பாளர் சபையினால் தொடர்புடைய கம்பனிகளின் ஊழியர்களுக்கு வழங்கப்படும் ஊழியர் நிவாரணங்கள் மற்றும் சலுகைகள் குறித்து செயலாற்ற வேண்டிய விதம் தீர்மானிக்கப்படும் எனவும் மேலும் தெரிவித்துக்கொள்கின்றேன்."
	மாண்புமிகு முன்னாள் எரிசக்தி அமைச்சர் குமார ஜயகொடி அவர்களின் தலைமையில் 22.12.2025 அன்று அமைச்சக வீதிகளில் நடைபெற்ற அமைச்சக முன்னேற்ற மீளாய்வுக் கூட்டத்தில் இலங்கை மின்சாரச் சபையின் இயக்குநர்கள் குழுவின் முடிவுகளின் அடிப்படையில் அதன் ஊழியர்களுக்கு வழங்கப்படும் 12 படிக்கள் குறித்து நிதி அமைச்சகத்தின் பரிந்துரைகளின்படி கொள்கை முடிவு எடுப்பதற்காக அமைச்சரவைக்கு அனுப்புவது தொடர்பான விஷயத்தில் நடைபெற்ற கலந்துரையாடலின்படி இலங்கை மின்சாரச் சபையின் மறுசீரமைப்பு நடைபெற்று வருவதாலும் இலங்கை மின்சாரச் சபைக்குப் பதிலாக மிகக் குறுகிய காலத்தில் நிறுவப்படவுள்ள புதிய நிறுவனங்களில் அதன் ஊழியர்கள் உள்வாங்கப்படவிருப்பதாலும் ஊழியர்களின் அனைத்துப் படிக்களும் அவர்களின் செயல்திறனின் அடிப்படையில் நிர்ணயிக்கப்படுவதால் இந்தப் படிக்கள் குறித்த முடிவுகளை புதிய நிறுவனங்களே எடுக்க வேண்டும் எனத் தீர்மானிக்கப்பட்டது.
06.	என்ட்ரஸ்ட் செக்யூரிட்டிஸ் (நுவெஸுளவ ஸ்டீல்) நிறுவனத்தின் மூலம் ஓய்வூதிய மற்றும் வருங்கால வைப்பு நிதிகளில் செய்யப்பட்ட முதலீடுகள் பத்திரங்கள் இல்லாதிருத்தல். இலங்கை மின்சார சபையின் சேமநிதி மற்றும் ஓய்வூதிய நிதியத்தின் மோசடியான கருவூலப் பத்திர முதலீடுகளை விசாரிக்க இத் திருவாரண்கள் சபையால் நியமிக்கப்பட்ட மூன்று பேர் கொண்ட சபாநிதிக் குழு 18.08.2025 அன்று தனது பணியைத் தொடங்கியது. இதுவரை 6 முறை கூடியுள்ள இக்குழு தற்போது சம்பந்தப்பட்ட அதிகாரிகளிடமிருந்து வாக்குமூலங்களைப் பதிவுசெய்து தகவல்களைச் சேகரிக்கும் பணியில் ஈடுபட்டுள்ளது. திருத்தப்பட்ட கால அட்டவணைப்படி விசாரணை அறிக்கை 31.03.2026-க்கு முன்னர் சமர்ப்பிக்கப்பட வேண்டும்.

[illegible]

	இது, முன்மொழியப்பட்ட மொத்தத் திறனுக்கும் செயல்படுத்தப்பட்ட திறனுக்கும் இடையே ஒரு இடைவெளி இருப்பதைக் காட்டுகிறது. 2,787 மெகாவாட் மொத்தத் திறனை தேசிய மின் கட்டமைப்பின் இணைப்பது நடைமுறைக்குச் சாத்தியமற்றது என்பதால், இதை அந்தத் திறனைப் பொறுத்தவரையில் ஒரு ஒட்டுமொத்தத் தாமதமாகக் கருத முடியாது. எனவே, பெறப்பட்ட கருத்திட்டங்களிலிருந்து ஒரு குறிப்பிட்ட அளவு திறனை மட்டுமே இந்த அமைப்பில் உள்ளவாங்கிக்கொள்ள முடியும். உருவாக்குநர் ஒரு விண்ணப்பத்தைச் சமர்ப்பித்தவுடன், அந்தக் கருத்திட்டம் இலங்கை நிலைப்பெறுதகு வலு அதிகார சபையால் (எந்ருநுது) பதிவு செய்யப்படுகிறது. எனினும், நீண்ட கால உற்பத்தித் திட்டத்தின் (டுவுபு) படியான உற்பத்தித் திறன் (புநநெசயவழை ஊபியைவைல) மற்றும் மின்கட்டமைப்புத் திறன் (புசனை ஊபியைவைல) இணைக்கக் கட்டுப்பாடுகள் காரணமாக, பதிவுசெய்யப்படுகின்ற ஒவ்வொரு திட்டத்தையும் ஊநுடீ மின்கட்டமைப்பின் இணைக்க முடிவதில்லை. எனவே, உற்பத்தித் திறன் மற்றும் மின்கட்டமைப்புத் திறன் ஆகிய இரண்டையும் பெற்றுக்கொள்ள முடியுமான சந்தர்ப்பங்களில் மாத்திரம் வலையமைப்பு இணக்க (புசனை ஊழெஉரசநெஉந) அனுமதி வழங்கப்படுகிறது. ஒரு கருத்திட்டம் வலுசக்தி உரிமத்தைப் (நுநெசபல 'நசஅவை) பெற்ற பின்னரே உத்தேச மின் கொள்வனவு ஒப்பந்தம் (எந்ரு) கையொப்பமிடப்படுகிறது. வலுசக்தி உரிமத்தைப் பெறுவதற்கு, மின்சார சபையிடம் இருந்து மட்டுமல்லாமல், தொடர்புடைய பல பிற நிறுவனங்களிடமிருந்தும் ஒப்புதல் பெற வேண்டும் என்பதோடு, சில சமயங்களில், சில கருத்திட்டங்கள் அந்த நிறுவனங்களால் நிராகரிக்கப்படுகின்றன. மேலும், வலுசக்தி உரிமத்தைப் பெற்றுக்கொள்வதற்கு வலையமைப்பு இணக்கத்தை (புசனை ஊழெஉரசநெஉந) பெற்றதன் பின்னர் ஒரு குறிப்பிட்ட கால அவகாசம் தேவைப்படுகிறது. அதுமட்டுமின்றி, ஸ்ரீபு வில் கையெழுத்திட்ட பின்னர், ஒப்பந்தத்தின் விதிகளின்படி கருத்திட்டத்தின் நிர்மானம், நிறைவு மற்றும் செயல்பாட்டிற்காக ஒரு குறிப்பிட்ட கால அவகாசம் வழங்கப்படுகிறது. இருப்பினும், சில கருத்திட்டங்கள் குறிப்பிட்ட காலத்திற்குள் வெற்றிகரமாக முடிக்கப்படாமல் போவதும் காணப்படுகிறது. திட்டங்களுக்குத் தேவையான மூலதன முதலீடுகளைப் பெறுவதில் உள்ள சிரமங்களே இந்தத் தாமதத்திற்கான முக்கிய காரணங்களாக அடையாளம் காணப்பட்டுள்ளன. குறிப்பாக, பல புதுப்பிக்கத்தக்க வலுசக்தித் திட்டங்கள் சர்வதேசக் கடன்கள் மற்றும் நிதி நிறுவனங்களைப் பெருமளவில் சார்ந்திருப்பதால், நிதி வசதிகளைப் பெறுவதில் ஏற்படும் தாமதங்களும், நிபந்தனைகளைப் பூர்த்தி செய்வதில் உள்ள சிக்கல்களும் இத்திட்டங்களைச் செயல்படுத்துவதில் தாமதத்தை ஏற்படுத்தியுள்ளன. மேலும், புதுப்பிக்கத்தக்க வலுசக்தி மின் உற்பத்தி நிலையத்தின் நிர்மானத்திற்குத் தேவையான காணி தொடர்பான உரிய ஒப்புதல்களைப் பெறுவதிலும் தாமதங்கள் ஏற்படுவது அவதானிக்கப்பட்டுள்ளது.
9. உற்பத்தி காலாவதியான சுயாதீன மின் உற்பத்தியாளர்களிடமிருந்து மின்சாரத்தை வாங்குதல்.	மேற்கூறிய மின்சாரக் கொள்முதலுக்கு அரசாங்கமும் பொதுப் பயன்பாட்டு ஆணையமும் ஒப்புதல் வழங்கியுள்ளன. அது தொடர்பான ஆவணங்கள் இணைப்பு 9-1-இல் இணைக்கப்பட்டுள்ளன.

10	சூ. 188.38 மில்லியன் செலவில் வாங்கப்பட்ட 18 நிலங்களை உத்தேசிக்கப்பட்ட நோக்கங்களுக்காகப் பயன்படுத்தத் தவறியது.	தொடர்புடைய அறிக்கை இணைப்பு 10-ஐ இல் வழங்கப்பட்டுள்ளது
11	முன்மொழியப்பட்ட தலைமையக வளாகத்தின் சுட்டுமானத்தில் தாமதம்	தொடர்புடைய அறிக்கை இணைப்பு 11-1 இல் வழங்கப்பட்டுள்ளது.
12	இலங்கை மின்சார சபையின் சேமநிதி விதிகளுக்கு முரணாகச் செயல்படுதல்.	இலங்கை மின்சார சபையின் சேமநிதி மேலாண்மைக் குழு வழங்கிய ஒப்புதல்களுக்கு இணங்கி நிதியத்தின் உறுப்பினர்களுக்குக் கடன்கள் வழங்கப்பட்டன என்பதையும் இலங்கை மின்சார சபையை (ஊழிட) மறுசீரமைக்கும் செயல்முறைக்கு இணையாக இலங்கை மின்சார சபை ஊழியர்கள் நிதிக் கம்பெனி (பிரைவேட்) லிமிடெட்டின் (ஊழிட நுகரி) முதலாள குரானை ஊழலியலெ (எவு) டுரைவரைன் செயல்பாடுகளைச் செயல்படுத்துவது மேற்கூறிய நடவடிக்கைகளின் ஒப்புதலுக்காக பூர்வாங்கப் பரிமாற்றப் பணிக் குழுவிற்குப் (சீந்தனைஅலையசல வசயனௌகநச வ்யளம குழுசஉந) பரிந்துரைக்கப்படும் என்பதையும் நான் மேலும் தெரிவிக்கிறேன்.
13	பரிமாற்றம் மற்றும் விநியோக அமைப்பு சேதம்	நண்டகால மின்பரிமாற்ற மேம்பாட்டுத் திட்டத்தின் (டுமபெ- வநசஅ வசயனௌஅனௌமௌ ஹநநாழிஅநவெ ஂயபெ - டுவௌஹி) 2018 - 2027 இன் கீழ் அடையாளம் காணப்பட்டு, 2019-2020 ஆம் ஆண்டில் ஆரம்பிக்கப்பட்ட பல மின்பரிமாற்ற மேம்பாட்டுக் கருத்திட்டங்கள் பின்வரும் காரணங்களால் தாமதமடைந்தன: • கோவிட்-19 பெருந்தொற்று காரணமாக நாட்டில் நிர்மானத் தளங்கள் மூடப்பட்டதால், கருத்திட்டங்களின் முன்-நிர்மானம் மற்றும் நிர்மானப் பணிகள் தாமதமாயின. • 2022-2023 காலப்பகுதியில் நாடு சந்தித்த பொருளாதார நெருக்கடியின் காரணமாக, வெளிநாட்டு நிதியதவியுடன் செயல்படுத்தப்பட்ட பல மின்பரிமாற்றத் திட்டங்கள் நிதிப் பற்றாக்குறையால் தாமதமடைந்ததோடு, சில திட்டங்கள் முற்றிலுமாக நிறுத்தப்பட வேண்டியிருந்தது. அதேபோல், நிதி திரட்டுவதில் ஏற்பட்ட சிரமங்கள் காரணமாக புதிய மின்பரிமாற்றத் திட்டங்களின் தொடக்கமும் தாமதமானது. • காணி கையகப்படுத்துதல் சிக்கல்கள், சுற்றுச்சூழல் தாக்க மதிப்பீடு (நுள்ளைசழஅநவெ ஐஅரியஉவ யுள்ளநளஅநவெ - நுஜயு) செயல்முறையின் போது எழுந்த பிரச்சினைகள் மற்றும் பெறுகைச் செயல்முறையின் (சூழஉரசநஅநவெ) போது எழுந்த சட்டச் சிக்கல்கள் போன்ற வெளிப்புறக் காரணங்களாலும் சில திட்டங்கள் தாமதமடைந்தன.

காணி கையகப்படுத்துதல் சிக்கல்கள், சுற்றுச்சூழல் தாக்க மதிப்பீட்டு (நுளைசைசுழைநெ ஐலியைவ புள்ளாளைஅநெ - நுஐயு) செயல்முறையின் போது எழுந்த பிரச்சினைகள் மற்றும் பெறுகைச் செயல்முறையின் (சுழைசுழைநெ) போது எழுந்த சட்டச் சிக்கல்கள் போன்ற வெளிப்புறக் காரணங்களாலும் சில திட்டங்கள் தாமதடைந்தன.

		மேற்கூறிய காரணிகளின் தாக்கம் மற்றும் புதுப்பிக்கப்பட்ட மின்சாரத் தேவை முன்னறிவிப்புகளைக் கருத்தில் கொண்டு, இலங்கை மின்சார சபை (ஊநுல) ஆனது 2023-2032 (டுவெனூ 2023-2032) கருத்திட்டத்தை தயாரித்தது. திட்டமில் செயல்பாட்டின் போது, கோவிட்-19 பெருந்தொற்று மற்றும் நாட்டில் ஏற்பட்ட பொருளாதார நெருக்கடிநிலை காரணமாக எதிர்பார்க்கப்பட்ட மின்சாரத் தேவை வளர்ச்சி முழுமையாக ஏற்படவில்லை என்பதும், டுவெனூ 2018-2027 திட்டத்தில் எதிர்பார்க்கப்பட்ட அளவோடு ஒப்பிடுகையில் நுகர்வோர் தேவை சமார் நான்கு ஆண்டுகள் பின்தங்கியிருந்தது என்பதும் அவதானிக்கப்பட்டது. எனவே, முன்மொழியப்பட்ட மின்பரிமாற்ற அபிவிருத்தித் திட்டங்களின் தேவை மறுபரிசீலனை செய்யப்பட்டு, அதற்கேற்ப டுவெனூ 2023-2032 கருத்திட்டத்தில் கருத்திட்டங்கள் நிறைவடையும் ஆண்டுகள் புதுப்பிக்கப்பட்டன. டுவெனூ 2023-2032 மூலம் அடையாளம் காணப்பட்ட சமகால மற்றும் அத்தியாவசியமான மின் பரிமாற்ற மேம்பாட்டுத் திட்டங்கள் யுளையெ ஹாந்நெடழிஅந்லெ டயமெஇ யுளையெ ஐகெசயளவசாஉவரசந ஹாந்நெடழிஅந்லெ டயமெஇ றுமசடன டயமெ மற்றும் துஜ்ஜனயு ஆகிய வெளிநாட்டு நிதி ஆதாரங்களைப் பயன்படுத்தித் தொடங்கப்பட்டுள்ளன. வெளிநாட்டு நிதி ஒதுக்கீடுகள் இல்லாத அத்தியாவசியத் திட்டங்கள், இலங்கை மின்சார சபையின் சொந்த நிதியைப் பயன்படுத்தி, நிர்ணயிக்கப்பட்ட காலக்கெடுவுக்குள் முடிக்கப்பட்டு வருகின்றன. (உதாரணமாக, விக்டோரியா ரன்டெம்பே 220 மௌ அபிவிருத்தித் திட்டம்)
14	இலங்கை மின்சார சபை நட்டமடைவதற்கான காரணங்கள்	1. குறைந்த செலவிலான நீண்ட கால மின் உற்பத்தி விரிவாக்கத் திட்டங்களைச் செயல்படுத்துவதில் ஏற்பட்டுள்ள முன்னேற்றம் குறைவாகவே உள்ளது: நீண்ட கால மின் உற்பத்தி விரிவாக்கத் திட்டம் (டுவெனூ), அடுத்த 20 ஆண்டுகளுக்கான கணிக்கப்பட்ட மின்சாரத் தேவையின் அடிப்படையில், மின் உற்பத்தித் திறனின் (அனல் மின் மற்றும் புதுப்பிக்கத்தக்க) தேவையை நிர்ணயிக்கிறது. இலங்கை மின்சார சபை, அந்தத் தேவையைப் பூர்த்தி செய்வதற்குத் தேவையான இயலளவை மாத்திரம் விலைமனுக் கோருவதற்கு நடவடிக்கை எடுக்கிறது. டுவெனூ இற்குள் அடையாளம் காணப்பட்ட மின் உற்பத்தித் திட்டங்களை உரிய நேரத்தில் செயல்படுத்துவதற்கு இலங்கை மின்சார சபை (ஊநுல) முனைப்புடன் தேவையான நடவடிக்கைகளை எடுத்து வந்தபோதிலும், பல சமயங்களில், இலங்கை மின்சார சபையின் கட்டுப்பாட்டிற்கு அப்பாற்பட்ட சமூக-பொருளாதாரக் காரணங்களால் உற்பத்தித் திட்டங்களின் வளர்ச்சி தாமதமாகிறது. அவற்றுள், 1. குறிப்பாக சமீபத்திய பொருளாதார நெருக்கடியைத் தொடர்ந்து, மின் உற்பத்தி மற்றும் மின் பரிமாற்ற உட்கட்டமைப்புக்கு நிதி திரட்டுவதில் உள்ள சிரமங்கள். 2. மின் உற்பத்தி நிலையங்கள் மற்றும் மின் செலுத்து வழித்தடங்களுக்கான காணிகளை கையகப்படுத்துவதில் உள்ள சிக்கல்கள்.

	3. நீண்ட அனுமதி பெறல் செயல்முறைகளால் ஏற்படும் குறிப்பிடத்தக்க தாமதங்கள். 4. பல்வேறு அமைச்சுக்கள்: நிறுவனங்கள்: இடங்களிலிருந்து தேவையான அனுமதிகளைப் பெறுவதில் உள்ள சிரமங்கள். 5. சில மின் உற்பத்தி நிலையங்கள் மற்றும் மின் செலுத்து உள்கட்டமைப்புகளின் மேம்பாட்டிற்குப் பொதுமக்களிடமிருந்து எழும் எதிர்ப்பு. 6. கொள்கைகள் மற்றும் விதிமுறைகளில் மாற்றங்கள். 7. பல்வேறு காரணங்களால் முதிர்ச்சியடைந்த திட்டங்கள் இரத்துச் செய்யப்படுதல். 8. நிதி, சட்ட மற்றும் சுற்றுச்சூழல் பிரச்சினைகள் காரணமாக மின் பரிமாற்றம் மற்றும் உட்கட்டமைப்பு மேம்பாட்டில் ஏற்படும் தாமதங்கள். 9. சில திட்ட ஊக்குவிப்பாளர்களின் வளர்ச்சி நிலைகளில் ஏற்படும் நீண்ட தாமதங்கள். இருப்பினும், இலங்கை மின்சார சபை திட்டங்களின் முன்னேற்றத்தை தொடர்ந்து கண்காணித்து, மீளாய்வு செய்து வருவதுடன், திட்டங்களைச் செயல்படுத்தும் பணியை விரைவுபடுத்த தேவையான நடவடிக்கைகளையும் எடுத்து வருகிறது. 2. மரபுசாரா புதுப்பிக்கத்தக்க வலுசக்தி (ஊசுநு) திட்டங்களைச் செயல்படுத்துவதில் ஏற்பட்டுள்ள மெதுவான முன்னேற்றம் குறித்த விரிவான அறிக்கை, இணைப்பு 14.3-1 இல் வழங்கப்பட்டுள்ளது. 5. பணப்புழக்கப் பிரச்சினைகள் கொரண ாக எரிமபொருள்இ நிலக்கரி ற்று ் மின்ெொரக் மகொள்வனவு தொ த ளடந்ததொல் 2013 முதல் 2022 வளர கு. 49.6 பில்லியன தொ த வட்டியொகெ் மெலுத்த முதரிட்டள பணப்புழக்கப் பிரெ்சினகெள் கொரண ாக எரிமபொருள்இ நிலக்கரி ற்று ் மின்ெொரக் மகொள்வனவுகளுக்கொன மகொடுப்பனவுகெள் தொ த ளடந்தள யொல் தொ த வட்டி மெலுத்த முதரிட்டது. எனினு ு 2022 ஓகஸ்ட் ொதத்திற்குப் பின்னர் மின்கட்டண அறவீட்டு முளற திருத்தப்பட்டள மினொலு இ எரிமபொருள்இ நிலக்கரி ற்று ் மின்ெொரக் மகொள்வனவுகளுக்கு தொ தமின்றி பண ் மெலுத்த இலங்கை மின்ெொர ெளபயினொல் முடிந்தது. எனழவஇ இதற்கொகழ வதிக ொக மெலுத்தப்பட்ட தொ த வட்டியய குளறத்துக்கொள்ள இலங்கை மின்ெொர ெளபயினொல் முடிந்தது. எரிமபொருள் ற்று ் மின்ெொரக் மகொள்வனவுகளுக்கொக மெலுத்தப்பட்ட தொ த வட்டி 2023இ 2024 ற்று ் 2025 ஆ ் ஆண்டுக்கொன விபர ் பின்வரு ெறு:
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		வினா இலங்கை மபற்றொலியக் கூட்டுத்தொபனத்திற்கு மெலுத்தப்பட்ட தொத வட்டி தனியொர் மின் மகொள்வனவுகளுக்கொக மெலுத்தப்பட்ட தொத வட்டி புதுப்பிக்கத்தக்க எரிெக்தி விநிழயொகத்தர்களுக்கு மெலுத்தப்பட்ட தொத வட்டி 2023 ஆம் ஆண்டிற்காக (ரூ. மில்லியன்) 5இ620.64 2024 ஆம் ஆண்டிற்காக (ரூ. மில்லியன்) 721.29 2025 நவம்பர் மாதம் வடர (ரூ. மில்லியன்) 324.11
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		பின்னர் இ 193.09.25 திகதியிட்ட சபைத் தீர்மானத்தின் கீழ் இ இ.மி.ச இன் பிரதம உள்ளக கணக்காய்வாளர் பதவிக்கு மீண்டும் வின்னப்பங்களை கோருவதற்கு சபை முடிவு செய்தது. அதன்படி இ 2025.06.08 திகதியிட்ட சண்டே ஒபசவர் மற்றும் சண்டே டைம்ஸ் பத்திரிகைகளிலும் இ 2025.06.11 திகதியிட்ட டெய்லி மிரர் மற்றும் டெய்லி நியூஸ் பத்திரிகைகளிலும் வெளியிடப்பட்ட பத்திரிகை விளம்பரங்கள் மூலம் வெளிவாரியான வின்னப்பங்கள் கோரப்பட்டன. இறுதித் திகதிக்குள் 37 வின்னப்பங்கள் கிடைக்கப்பெற்றன. விரிவான குறுகிய பட்டியல் செயல்முறைக்குப் பிறகு இறுதி நேர்காணலுக்காக மூன்று (03) வின்னப்பதாரர்கள் தெரிவு செய்யப்பட்டனர். பிரதம உள்ளக கணக்காய்வாளர் பதவிக்கான நேர்காணலில் இ.மி.ச யின் உப தலைவரின் இ.மி.ச யின் பணிப்பாளர் சபை உறுப்பினரின் அமைச்சின் பிரதிநிதியொருவர் மற்றும் பட்டயக் கணக்காளர்கள் நிறுவனத்தின் பிரதிநிதி ஆகியோர் அடங்கிய நேர்காணல் குழுவால் 25.07.2025 அன்று நடத்தப்பட்டது. பிரதம உள்ளகக் கணக்காய்வாளர் பதவிக்கு எந்தவொரு வின்னப்பதாரரும் பொருத்தமானவர் அல்ல என நேர்காணல் குழு தீர்மானித்ததுடன் இ இது குறித்து இ.மி.ச யின் பணிப்பாளர் சபைக்குத் தெரிவிக்க நடவடிக்கை எடுக்கப்பட்டுள்ளது.
16	குழுவின் அவதானிப்புகள் மற்றும் பரிந்துரைகள்	“அக்குறித்த அனைத்து விசாரணைகளுக்கும் தொடர்புடைய தகவல்கள் மற்றும் தரவுகளைப் பாதுகாப்பதற்கும் பேணுவதற்கும் உரிய நடவடிக்கைகளை எடுக்குமாறு சம்பந்தப்பட்ட அனைத்துப் பிரிவுத் தலைவர்களுக்கும் அறிவிக்கப்பட்டுள்ளது”.


 அனூர கருணாநிடை
 வலுசக்தி அமைச்சர்
 வலுசக்தி அமைச்சு

2025.09.24 இலங்கை மின்சார சபை மற்றும் அதிலிருந்து எழும் விடயங்களி் எல். டி. எல். ஹோல்டிங்ஸ் நிறுவனம் மற்றும் அதன் துணை நிறுவனங்கள் நிறுவனங்கள் தொடர்பாக 2025.10.24 அன்று நடத்தப்பட்ட விசாரணையின் தற்போதைய நிலை.

பாராளுமன்ற வெளியீட்டுத் தொடர் இலக்கம் - 396

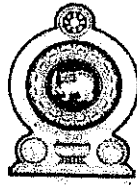
நிறுவத்தின் பெயர் - டிவீடி ஹோல்டிங்ஸ் லிமிட்டெட்

தொடர் இல	குழுவால் அடையாளம் காணப்பட்ட குறைபாடுகள்	கூறப்பட்ட விடயங்கள் தொடர்பான விளக்கங்கள்
2.1	2.1. - டிவீடி ஹோல்டிங்ஸ் லிமிட்டெட் கம்பனியின் பிரதான நிறைவேற்று அதிகாரி (பிதிஅ) தொடர்பான தகவல்	கம்பனியின் பிரதான நிறைவேற்று அதிகாரி (பிதிஅ) தொடர்பான தகவல் அதற்கிணங்க இ கூறப்பட்ட விவரங்கள் பின்வருமாறு:- (i) இ மிச சபையிலிருந்து இராஜினாமா செய்த திகதி - 1997 ஆம் ஆண்டு ஜனவரி மாதம் 14 ஆம் திகதி (ii) லங்கா ட்ரான்ஸ் போகர் மெர்ஸ் (தனியார்) கம்பனியில் நியமன திகதி - 1997 ஆம் ஆண்டு ஜனவரி மாதம் 15 ஆம் திகதி (iii) லக்தனவி (தனியார்) கம்பனி கூட்டிணைக்கப்பட்டுள்ள திகதி - 1996 ஆம் ஆண்டு மே மாதம் 28 ஆம் திகதி (iv) லக்தனவி (தனியார்) கம்பனி கூட்டிணைக்கப்பட்ட அந்த நேரத்தில் அதன் எந்த பங்குகளையும் பிரதான நிறைவேற்று அதிகாரியான திரு என். மரிக்கார் அவர்கள் கொண்டிருக்கவில்லை. எனினும் இ லக்தனவி (தனியார்) கம்பனி அதன் நிறுவன அமைப்பை 2001 ஆம் ஆண்டு மார்ச் 30 ஆம் திகதி லக்தனவி வரையறுக்கப்பட்ட பொது தனியார் கம்பனியாக மாற்றியது (2001 ஆம் ஆண்டு ஜூன் மாதம் 28 ஆம் திகதி). அந்த நேரத்தில் லக்தனவி கம்பனியின் ஏழு (07) சாதாரண பங்குகள் கம்பனியின் ஏழு (07) சிரேஸ்ட் அதிகாரிகளுக்கு வழங்கப்பட்டன. குறைந்தபட்சம் ஏழு (07) சந்தாதாரர் பங்குதாரர்களை கொண்டிருக்க வேண்டும் என்ற சட்டப்பூர்வ தேவையை பூர்த்தி செய்யும் நிமித்தம் இது அவ்வாறு செய்யப்பட்டது. இந்த சந்தர்ப்பத்தில் திரு என். மரிக்கார் அவர்களுக்கும் லக்தனவி கம்பனியின் ஒரு (01) சாதாரண பங்கு வழங்கப்பட்டது. இந்த நேரத்தில் லக்தனவி கம்பனியில் இருந்த மொத்த பங்குகளின் எண்ணிக்கை 12இ500இ007.
03	டிவீ நுழைவு இன் பயனாளிகளுக்கு நன்மைகளை பகிர்ந்தளித்தல்	2017 ஆம் ஆண்டின் கீழ் வழங்கப்பட்ட அட்டவணைமில் 2007 ஆம் ஆண்டு முதல் 2017 ஆம் ஆண்டு வரையிலான ஆண்டுகளுக்கு இடையில் டிவீ நுழைவு நம்பிக்கை பொறுப்பு சபையின் பயனாளிகளாக இருந்த ஊழியர்களுக்கு எந்தவிதமான சலுகைகளும் வழங்கப்படவில்லை என்பதை குழு கண்டறிந்துள்ளதாக கூறப்படுகின்றது.

		எனினும் இது சரியானதல்ல என்பதை நாம் பதிவு செய்ய வேண்டும். ஊழீடு கூட்டத்தில் கூறப்பட்டபடி இ அத்தகைய சலுகைகள் அந்த காலகட்டத்தில் நம்பிக்கை பொறுப்பு சபையால் அதன் பயனாளிகளுக்கு முறையாக வழங்கப்பட்டன என்பதை நாம் மீண்டும் வலியுறுத்தி உறுதிப்படுத்த விரும்புகின்றோம். ஐ. குமுலின் அவகாவிப்பு "கம்பனியின் பங்குகளில் பங்குதாரர்களான டெக்ரோ இன்வெஸ்ட் லிமிட்டெட்டையும் (வருடமிசு ஐரெனவவஅநெவெ டுவென் (வருட) மற்றும் பெரதேவ் லிமிட்டெட்டையும் நேசயனநெ டுவென்) தாமிப்பதற்கு அரசாங்க நிதிகள் பயன்படுத்தப்பட்டன என கூறுவது அல்லது அவ்வாறான கருத்தை வெளிப்படுத்துவது முற்றிலும் தவறானது (முற்றிலும் பிழையானது) ஆகும்." "வருட மற்றும் பெரதேவ் கம்பனி நேசயனநெ டுவென் ஆகிய இரண்டுமே 2007 ஆம் ஆண்டின் 07 ஆம் இலக்க கம்பனிகள் பற்றிய பதிவு சட்டத்தின் கீழ் பதிவுசெய்யப்பட்டுள்ள வெவ்வேறு நிறுவன அடையாளங்களை கொண்டுள்ள இரண்டு தனித்தனியான கம்பனிகளும் மற்றும் இரண்டு தனித்தனியான நியாயதிக்கத்தை கொண்டுள்ள (தூரசனவவவை நுவெவைநெ) நிறுவனங்களும் ஆகும். அவற்றின் உருவாக்கம் பங்குரிமை கட்டுப்பாடு அல்லது தற்போதைய நிலை ஆகியவற்றில் அரசாங்கத்திற்கு எவ்வித வகிபங்கும் கிடையாது. வருட மற்றும் பெரதேவ் கம்பனி நேசயனநெ டுவென் ஆகிய கம்பனிகள் இந்த நிறுவனத்தின் பங்குகளை முறையாக விலைக்கு வாங்கியுள்ளன. இவ்வாறிருக்க இ அந்த அறிக்கையில் எவ்வித தர்க்கமுமின்றி (பசவலை முக சநயளமுடெபெ)இ கம்பனியின் இந்த இரண்டு பங்குதாரர்களையும் தாமிப்பதற்கு அரசாங்க நிதிகள் பயன்படுத்தப்பட்டதாக வாதிடுவதும் முடிவெடுப்பதும் இ அநன் மூலம் அரசாங்கத்திற்கு இந்த நிறுவனத்தில் ஏதோ ஒரு பங்கு இருப்பதாக தவறாக தீர்மானிப்பதும் தப்பெண்ணத்தை ஏற்படுத்துவதாக உள்ளது." "மேலும் இ ஊழியர்கள் ஒரு கம்பனியின் பங்குதாரர்களாக மாறுகின்றமை இ அந்த கம்பனிக்கு எவ்வித அக்கறை முரண்பாட்டையும் (ஊழுகெடடைவழுகுவெநசநளவ) தோற்றுவிக்காது என்பதை நாம் வலியுறுத்த விரும்புகின்றோம். இந்த நடைமுறை சர்வதேச அளவில் ஏற்றுக்கொள்ளப்பட்டு அங்கீகரிக்கப்பட்டுள்ள ஒரு நடைமுறையாகும். ஊழியர்களை கம்பனியின் ஒரு அங்கமாக மாற்றி அவர்களை ஊக்குவிப்பதையும் மற்றும் அதன் ஊடாக கம்பனியின் அபிவிருத்தியை மேம்படுத்தி இலாபத்தை அதிகரிப்பதையும் நோக்கமாக கொண்டு வெற்றிகரமான பல நிறுவனங்களால் இது அடிக்கடி செயற்படுத்தப்படுகின்றது. எனவே இது ஊழியர்களுக்கான ஒரு வெறும் நலன்புரி சார்பு நடைமுறை மட்டுமல்ல. அக்கறை முரண்பாட்டிற்கு பதிலாக இ ஊழியர்களுக்கு பங்குகளை வழங்குவதானது இ ஊழியர்களின் நலன்களையும் கம்பனியின் நலன்களையும் மிகச்சரியாக ஒன்றிணைக்கும். மேலும் சரியாக ஒருங்கிணைக்கப்படும் ஒரு சூழலையும் உருவாகும்."
05	கணக்காய்வாளர் நாயகத்தால் ருடு ஹோல்டிங்ஸ் கம்பனியை கணக்காய்வு செய்தல்	"மேலும் இ கம்பனியானது கணக்காய்வாளர் நாயகத்தினால் கணக்காய்வு செய்யப்பட வேண்டும் என்ற பரிந்துரையை முன்வைக்கும் அந்த அறிக்கையின் 5-வது விடயத்திற்கு நாம் உங்களின் கவனத்தை ஈர்க்க விரும்புகின்றோம். இது தொடர்பிலே கம்பனிக்கு மேன்முறையீட்டு நீதிமன்ற பதிவகத்திலிருந்து உத்தியோகபூர்வ அறிவித்தல்கள் கிடைத்துள்ளன என்பதை நாம் இங்கு முறையாகவும் உத்தியோகபூர்வமாகவும் உங்களின் கவனத்திற்கு கொண்டு வருகின்றோம். அரசியலமைப்பின் 140-வது என்னும் உறுப்புரையின் கீழ் இ மேன்முறையீட்டு நீதிமன்றத்தில் தாக்கல் செய்யப்பட்டுள்ள ஊயு எழுத்தரணைக்கான விண்ணப்ப இலக்கங்களான 1162:2025இ 1174:2025

	மற்றும் 1184: 2025 ஆகிய மூன்று எழுத்தாணை விண்ணப்பங்களில் கம்பனி பிரதிவாதி யாக குறிப்பிடப்பட்டுள்ளது. கம்பனியின் பங்குரிமை கட்டமைப்பு கணக்காய்வாளர் நாயகத்தின் நியாயாதிக்கத்தினுள் வராது. எனவே கம்பனியை கணக்காய்வு செய்வதிலிருந்து கணக்காய்வாளர் நாயகத்தை தடுக்கின்ற ஒரு தடையீட்டு எழுத்தாணையை" வழங்குமாறும் மேலும் இ கம்பனியை கணக்காய்வாளர் நாயகம் எடுத்த தீர்மானங்கள் அனைத்தும் சட்டத்திற்கு புறம்பானவை (நூலசய ஏசைநள்) என்பதால் அவற்றை இரத்து செய்யும் ஒரு "கட்டளையீட்டு எழுத்தாணையை வழங்குமாறும் அந்த வழக்குகளில் கோரப்பட்டுள்ளது. கணக்காய்வாளர் நாயகம் ஒரு அரசு உத்தியோகத்தர் என்ற ரீதியிலும்கூட அவர் மேன்முறையீட்டு நீதிமன்றத்தின் எழுத்தாணை நியாயாதிக்கத்திற்கு உட்பட்டவர் என்ற ரீதியிலும்கூட தேசிய கணக்காய்வு சட்டத்திற்கும் மற்றும் அரசியலமைப்பின் ஏற்பாடுகளுக்கும் முரணாக தனது சட்டப்பூர்வ நியாயாதிக்கத்தை மீறி கம்பனியை கணக்காய்வு செய்வதற்கு அவர் முயற்சிப்பது சட்டவிரோதமானது என்பதே இதன் அடிப்படையாகும்." "மேற்குறித்த எழுத்தாணைக்கான விண்ணப்பங்கள் தற்பொழுது கௌரவ மேன்முறையீட்டு நீதிமன்றத்தின் தீர்மானத்திற்காக நிலுவையில் உள்ளதாலும்கூட நாட்டின் இரண்டாவது மிக உயர்ந்த நீதிமன்ற நியாயாதிக்கத்தையடைய மேன்முறையீட்டு நீதிமன்றம் இவ்விடயத்தை விசாரணைக்கு எடுத்துள்ளதாலும்கூட இந்த நீதித்துறை நடவடிக்கைகள் நிலுவையில் உள்ள நிலையில்கூட சட்டப்படி இது குறித்து கம்பனி எந்தக் கருத்தையும் தெரிவிக்க இயலாது என்பது தெளிவானதாகும். கௌரவ வலு அமைச்சர் மற்றும் வலு அமைச்சின் செயலாளர் ஆகியோரும் இந்த வழக்குகளில் பிரதிவாதிகளாக சேர்க்கப்பட்டுள்ளதாலும்கூட மேன்முறையீட்டு நீதிமன்றத்தின் நியாயாதிக்கத்திற்கு மதிப்பளிக்கும் வகையிலும்கூட விவேகத்துடனும் அவர்களும் இதே போன்ற கட்டுப்பாடுகளுக்கு கட்டுப்படுவார்கள் என்றே நாம் கருதுகின்றோம்."
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 அனூர கருணாதிலக
 வலுசக்தி அமைச்சர்
 வலுசக்தி அமைச்சு



බලශක්ති අමාත්‍යාංශය
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MOE/ADM/HR/6/CEB/COM./2025-02

මගේ අංකය
P. No. இய
Your No.

දිනය
திகதி
Date

2025.10.04

සාමාන්‍යාධිකාරී

ලංකා විදුලිබල මණ්ඩලය

ශ්‍රී ලංකා විදුලිබල මණ්ඩලයේ විදුලි අධිකාරී සේවය- පළමු මණ්ඩලීය උසස්වීම් සම්බන්ධව

උක්ත කරුණ සම්බන්ධයෙන් ජනාධිපති ලේකම්ගේ අංක PS/PRD/PR/22/23/09/18/87957 හා 2025.10.14 දිනැති ලිපිය හා බැඳේ. (ඇමුණුම 1)

2. එමඟින් ලංකා විදුලිබල මණ්ඩලයේ විදුලි අධිකාරී පළමු මණ්ඩලීය විභාගය සමත් සේවකයින් පිරිසක් විසින් ජනාධිපති කාර්යාලය වෙත යොමු කරන ලද ඉල්ලීම දක්වා ඇත.

3. එහි ලංවිම විදුලි අධිකාරී සේවය සඳහා 2025 වසරේ පැවති පළමු මණ්ඩලීය විභාගයේ ප්‍රතිඵල 2025.08.01 දින නිකුත් කර ඇති බවත් සඳහන් කර ඇත. තවද, 2025.08.27 දින දක්වා ලංවිම අනුමත බඳවා ගැනීම් හා උසස් කිරීම් යටතේ ඔවුන් හට හිමිවිය යුතු විදුලි අධිකාරී තනතුර සඳහා අවශ්‍ය පුහුණුව සඳහා අනුයුක්ත කිරීමට අවශ්‍ය වැඩ කටයුතු ආරම්භ කර තිබුණ ද සියළු බඳවා ගැනීම් නවතා ඇති බව පවසමින් අදාළ අභ්‍යන්තර බඳවාගැනීමක් වන මෙම කාර්යය මේ වන තවතා ඇති බවත්, මෙය ඔවුන් හට සිදුවී ඇති අසාධාරණයක් බව දක්වා ඇත.

4. අංක MOE/ADM/HR/6/CEB/CADRE/2025 -01 හා 2025.08.25, දිනැති ලිපිය මගින් ලංකා විදුලිබල මණ්ඩලීය ප්‍රතිව්‍යුහගතකරණය සිදුවෙමින් පවතින බැවින් බාහිර බඳවා ගැනීම් සිදුනොකළ යුතු බව අදහස් කර ඇත.

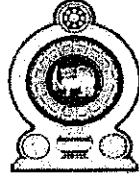
5. ඒ අනුව ඉහත ලිපිය සම්බන්ධයෙන් ඉදිරි ක්‍රියාමාර්ග ගෙන ජනාධිපති ලේකම් කාර්යාලයට පිටපතක් සහිතව අදාළ පාර්ශව දැනුවත් කිරීමට කටයුතු කරන මෙන් කාරුණිකව දන්වා සිටිමි.

මහාචාර්ය කේ.ටී.එම්. උදයංග හේමපාල
ලේකම්
u/c

පිටපත් : 1. ජනාධිපති ජ්‍යෙෂ්ඨ සහකාර ලේකම්(මහජන සම්බන්ධතා), - කරු.දැ.ගැ.ස.
ජනාධිපති ලේකම් කාර්යාලය

2. ඩබ්.එන්. ලක්මාල් මහතා

- කරු.දැ.ගැ.ස.



බලශක්ති අමාත්‍යාංශය
வலுசக்தி அமைச்சு
MINISTRY OF ENERGY

පාර, කොළඹ 03

437, කාලි ඒති, කොළඹ 03

437, Galle Road, Colombo 03

MOE/ADM/HR/6/CEB/CADRE/2025-05

මගේ අංකය
உமது இல
Your No.

දිනය
திகதி
Date

2025.11.25

සාමාන්‍යාධිකාරී

ලංකා විදුලිබල මණ්ඩලය

ලංකා විදුලිබල මණ්ඩලය තුළ පවත්නා බඳවා ගැනීමේ හා උසස් කිරීමේ පටිපාටියට අනුව, ඉංජිනේරු හා ගණකාධිකාරී තනතුරු සඳහා බාහිරින් අයදුම්පත් කැඳවූ සුදුසුකම් ලත් අයදුම්කරුවන් බඳවා ගැනීම සම්බන්ධවයි.

උක්ත කරුණ සම්බන්ධයෙන් ඔබ විසින් යොමු කරන ලද DGM(P)/Policy/Personnel Plan 2024 Vol 1 හා 2025.11.20 හා බැඳේ.

2. ලංකා විදුලිබල මණ්ඩලය මේ වන විට ප්‍රතිව්‍යුහගතකරණය වෙමින් පවතින අතර එහි කාර්ය මණ්ඩලය දැනටමත් අනුප්‍රාප්තික සමාගම් වෙත අනුයුක්ත කර ඇත. එබැවින් තවක නිලධාරීන් ස්ථිර පදනම මත නැවත ලංකා විදුලිබල මණ්ඩලය වෙත බඳවාගැනීමට හැකියාවක් නොමැත.

3. නමුත් උක්ත ලිපිය මගින් මණ්ඩලයේ දැනට පවත්වාගෙන යනු ලබන අත්‍යාවශ්‍ය කටයුතු සුමටව පවත්වාගෙන යාමේ අවශ්‍යතාවය දක්වා ඇති බැවින්, අමාත්‍ය මණ්ඩල පත්‍රිකා අංක 25/0305/802/004-1 මගින් අනුමැතිය ලද තනතුරු සඳහා කොන්ත්‍රාත් පදනම මත වසරක කාලයක් සඳහා හෝ නව සමාගම්වල කටයුතු ආරම්භ කරන තෙක් බඳවා ගැනීම සම්බන්ධයෙන් අමාත්‍යාංශයේ විරුද්ධතාවයක් නොමැත. තවද, මෙම තනතුරු වල කොන්ත්‍රාත් කාලයන් අඛණ්ඩව පවත්වාගෙන යාම හෝ ස්ථිර කාර්ය මණ්ඩලයට අන්තර්ග්‍රහණය කිරීම සම්බන්ධයෙන් වන තීරණ ලංකා විදුලිබල මණ්ඩලයෙහි අනුප්‍රාප්තික සමාගම් වල අධ්‍යක්ෂ මණ්ඩල තීරණ පරිදි වියයුතු බව කාරුණිකව දන්වා සිටිමි.


මහාචාර්ය කේ.වී.එම්. උදයංග භේමපාල
ලේකම්

February 03, 2026	The Letter Ref: LA/79/2026 dated 16 th January 2026 addressed to Chairman/CEB and few others by the S S P Corporate Services (Pvt.) Ltd., for LTL Holdings Limited on "Submission of Draft Articles of Association for review" (Annex - 03)	the Board advised the Chairman/CEB to obtain advice from the Secretary to the Treasury in this regard. (Annex - 04)
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H.R.P. Pathberiya

Board Secretary

Ceylon Electricity Board

H.R.P. Pathberiya
Board Secretary

Copy :- Chairman/CEB - Fyi. Pls.

Bm/2026/02/C

Annex-01

13/11/2025



LTL HOLDINGS

LTL Holdings Ltd.

77, Level 1, Park Street, Colombo 2, Sri Lanka.
Tel: (+94 11) 268 5007 Fax: (+94 11) 268 4900
info@ltl.lk www.ltl.lk
Company No.: 00274329

Mr. G. H. D. Dharmapala,
Auditor General (Acting),
National Audit Office,
No. 306/72, Polduwa Road,
Battaramulla.

Dear Sir,

RE: YOUR LETTER TITLED :-

"AUDIT OF THE LTL HOLDINGS LIMITED IN TERMS OF ARTICLES 154(1), 154(3) OF THE CONSTITUTION OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA AND SECTION 6(3) OF THE NATIONAL AUDIT ACT, NO. 19 OF 2018."

I am in receipt of your letter, dated 11/11/2025, bearing the above caption, wherein you have stated that in accordance with Articles 154(1) and 154(3) of the Constitution of the Democratic Socialist Republic of Sri Lanka (hereinafter referred to as the 'Constitution') and section 6(3) of the National Audit Act, No. 19 of 2018 (hereinafter referred to as the 'Audit Act'), that you have arranged to initiate the audit of LTL Holdings Ltd. (hereinafter referred to as the 'Company' or LTL), as early as on 14/11/2025.

However Sir, in view of the purported contents of the said letter, I am constrained to bring to your kind attention, the following matters, which patently demonstrate, without any ambiguity whatsoever, that the

[REDACTED]

I do invite your urgent and most judicious consideration, to the most persuasive contents of the relevant constitutional and Statutory provisions, enumerated below, that clearly define the rigorous parameters and ambit, of the jurisdiction, of the Auditor-General, and also in the light of the relevant factual and attendant circumstances, to wit :-

• The present shareholding of the Company, is as follows:-

- | | |
|------------------------------|------|
| ○ CEB | -35% |
| ○ West Coast Power (pvt) Ltd | -28% |
| ○ Teckpro Investments Ltd. | -10% |
| ○ Peradev Ltd. | -27% |

- Article 154(1) of the Constitution has no application whatsoever, given that neither the Government, nor a Public Corporation, nor a Local Authority, holds fifty per centum or more, of the shares of the Company;
- Article 154(3) of the Constitution provides that "The Auditor General shall also perform and discharge such duties and functions as may be prescribed by Parliament by law";
- "Law" is defined in Article 170 of the Constitution, as being :-

"Any Act of Parliament and any law enacted by any legislature at any time prior to the commencement of the Constitution and includes an Order in Council".

Thus, the powers of the Auditor General, are distinctly defined and confined to and within, the clear boundaries imposed by Parliament, both by the Constitution and also, by a Statute of Parliament, being the National Audit Act No.19 of 2018.

In addition to the Constitutional boundaries, there is also in addition thereto, the Statutory boundaries and limitations on the power of the Auditor General, imposed by the provisions of the National Audit Act, No. 19 of 2018, which is contemplated by Article 154(3) as well, which as noted above, comes within the ambit of the constitutional provision in the said article 154(3) which provides:-

"The Auditor General shall also perform and discharge such duties and functions, as may be prescribed by Parliament by law", (NB :- The reference to "Law" therein, being a reference to an Act passed by Parliament, like for instance, the said National Audit Act.)

- You will be pleased to note Sir, that, the said Audit Act, provides for certain duties and functions to be exercised by the Auditor General, **ONLY in respect of an "Auditee Entity"**.
- The statutory phrase "Auditee Entity", is in turn defined in section 55 of the National Audit Act, and this unequivocal statutory phrase, is clearly restricted by that very Law, **ONLY** to include, inter alia, companies in which, the Government, or a Public Corporation, or a Local Authority, holds fifty per centum or more, of the shares of such Company:

~~This is the only provision pertaining to Companies, incorporated under and in terms of the Companies Act.~~

Therefore, Sir, for LTL to be an "Auditee Entity" under the National Audit Act, the Auditor-General must hold fifty per centum or more of the shares of LTL.

- However Sir, given the specific shareholding of the Company enumerated previously above, it is patently clear that the Company is not an "auditee entity", under any manner or circumstances whatsoever, for the purposes of the Audit Act, in as much as the Ceylon Electricity Board, does not own either 50% or more of the shares of LTL and in fact, the CEB holds only 35% of the shares of LTL, which is very clearly, very substantially below the required threshold for LTL, to be categorised in law as an "Auditee Entity", in terms of the National Audit Act and is also, clearly below the threshold of the required minimum 50% as stipulated by Article 154(1) of the Constitution as well, thus resulting in the Auditor General, not being vested with the necessary power or jurisdiction, in law, to audit LTL.
- In as much as the office of Auditor General, is one that is created by the Constitution and given that the powers of the Auditor-General are defined by the said Constitution and the National Audit Act, in turn Sir, the Auditor-General, clearly does not exercise any powers, either not granted by or not Vested by law, in the Auditor General. This is obviously the most legitimate constraint, imposed by the Over-arching Doctrine of the Rule of Law Sir, which no one can transgress Sir.
- In your aforesaid letter, you have also purported to make reference to section 6(3) of the Audit Act. Section 6(3) of the said Act is quoted below :-

"Notwithstanding the provisions of subsection (1) of section 3, the Minister in charge of any public corporation, business or other undertaking vested in the Government under any written law and companies registered or deemed to be registered under the Companies Act, No. 7 of 2007 in which the Government or a public corporation or a local authority holds fifty per centum or more of the shares of that company directly or indirectly may, with the concurrence of the Minister assigned the subject of Finance and in consultation with the Auditor-General, appoint a qualified auditor or auditors to audit the accounts of such auditee entity. Where such appointment has been made by the Minister, the Auditor-General may, in writing, inform such auditor or auditors that he proposes to utilise his or their services for the performance and discharge of the Auditor-General's duties and functions in relation to such auditee entity and thereupon such auditor or auditors shall act under the direction and control of the Auditor-General.
- However, with all due deference Sir, section 6(3) of the Audit Act, is clearly not applicable in the light of the following matters, which I wish to bring to your urgent attention:-

- Section 6(3) of the Audit Act is only applicable to an "auditee entity", which is defined in section 55 of said the Act, and which does not include the Company;
- Neither the Government, nor a Public Corporation, nor a Local Authority "indirectly" holds fifty per centum or more of the shares of the Company. This is clearly borne out by the present shareholding of the Company, and its shareholders:-

LTL Holdings Ltd

CEB	-35%
West Coast Power (pvt) Ltd	-28%
Teckpro Investments Ltd.	-10%
Peradev Ltd.	-27%

- The present shareholding of West Coast Power (pvt) Ltd is as follows :-

West Coast Power (pvt) Ltd

Secretary to the Treasury	-41.45%
Employees Provident Fund	-27.05%
Lanka Electricity Company (Private) Ltd	-18.18%
Lakdhanavi Limited	-13.32%

- The present shareholdings of the Lanka Electricity Company (Private) Ltd and Lakdhanavi Limited, are as follows:-

Lanka Electricity Company (Private) Ltd

CEB	-54.84%
Secretary to the Treasury	-43.56%
Other minor shareholders	-1.60%

Lakdhanavi Limited

LTL	-81.7%
Teckpro Investments Limited.	-18.3%

- As such, you will be pleased to observe that, even if you take into account the shareholding of the immediate shareholders of the Company, still and nevertheless, the Secretary to the Treasury, being the representative of the Government, DOES NOT EVEN "INDIRECTLY" hold fifty per centum or more of the shares of the Company.

- Similarly, even the Ceylon Electricity Board, being a Public Corporation, in terms of Article 170 of the Constitution, does not 'indirectly' hold fifty per centum or more of the shares of the Company;
- Additionally, section 6(3) of the Audit Act, specifically requires EITHER the Government, OR a Public Corporation, OR a Local Authority, to hold (indirectly) fifty per centum or more of the shares in a given company by itself. In other words, either the Government must hold fifty per centum or more, or a Public Corporation should hold fifty per centum or more, or a Local Authority should hold fifty per centum or more, of the shares of a given company. Thus, the Audit Act DOES NOT permit the amalgamation of the shares held (indirectly) by any of the three entities referred to therein, i.e., the Government, the Public Corporation, or the Local Authority.

- Thus, Sir, once again, you would appreciate that we are compelled to place on record that it is abundantly apparent, that you have acted on an erroneous misconception, that the Company falls within the ambit of section 6(3) of the Audit Act.

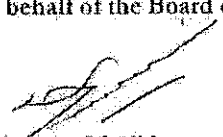
In all of the aforesaid circumstances, I most emphatically reiterate that, the Company does not fall within the purview of the power or jurisdiction of the Auditor General, in law, either under the aforesaid Constitutional or the Statutory provisions, referred to in your letter under reference.

As such, please do further appreciate Sir, that this is our most abiding and categorical position, as fortified by the Law, and the parameters of your own powers, as defined by and in law.

Thank you.

Yours Faithfully,

On behalf of the Board of Directors of LTL Holdings Ltd

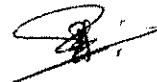

Nuhuman Marikkar
Chief Executive Officer

C.C. Secretary, Ministry of Energy

**EXTRACT OF THE
MINUTES OF THE BOARD MEETING HELD ON FEBRUARY 09, 2026**

26.02.055.C AUDIT OF THE LTL HOLDINGS LIMITED

- I. The Vice Chairman/CEB, being a Board Director of LTL Holdings Ltd., tabled a copy of the letter dated 13th November 2025, addressed to the Acting Auditor General by the CEO of LTL Holdings Ltd.
- II. After discussion, the Board directed the GM and the CLO to refer the matter to the Attorney General and to obtain an opinion with immediate effect and to submit it to the Board for consideration.

A handwritten signature in black ink, appearing to be a stylized 'S' or 'R' followed by a horizontal line.

ලංකා විදුලිබල මණ්ඩලය
இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



My Ref: CEB/Legal/ A 6.

Date: 18th February 2026

Hon. Attorney General,
Attorney General's Department,
Colombo 12.

Prospective Audit to be carried out in respect of LTL Holdings Ltd.

I write in reference to the aforesaid matter.

It has been informed to the Ceylon Electricity Board (CEB) that the Auditor General intends to carry out an Audit in respect of LTL Holdings Ltd.

However, by letter dated 13.11.2025 sent by LTL Holdings Ltd. it has been stated, *inter alia*, that considering the legal provisions reflected in the said letter, LTL Holdings Ltd. cannot be subject to an Audit conducted by the Auditor General (Annex 1 – Letter dated 13.11.2025 sent by LTL Holdings Ltd.)

In view of the aforesaid circumstances, the Opinion of the Hon. Attorney General, is sought whether LTL Holdings Ltd. can be subjected to an Audit conducted by the Auditor General.

Please be kind enough to look into this matter and provide the Opinion of the Hon. Attorney General in respect of the same.

A.R.K.
A.R.K. Wickramaratne
Chief Legal Officer
Ceylon Electricity Board
A. R. K. Wickramaratne
(Attorney at Law)
(Joint) Chief Legal Officer
Ceylon Electricity Board
P. O. Box 540,
Colombo - 02.

Review
18/02/26

Tel: (+9411)2327028 / Fax: (+94 112445580/ e mail: legal@ceb.lk / www.ceb.lk

S S P Corporate Services (Private) Limited

Corporate secretaries, Computer bureau services & Payroll services

Co. Reg. No. PV 931

Branch Office:

101, Inner Flower Road, Colombo 3, Sri Lanka

Tel: 2573894

Fax: 94-11-2573609

E-mail: sspscc@sltnet.lk

Annex-93
2/0

your ref:

our ref: LA/79/2026

Chairman
Ceylon Electricity Board
50, Chittampalam A Gardinar Mawatha
Colombo 2

Chairman
West Coast Power (pvt) Ltd
67, Park Street
Colombo 2

Chairman
Peradev Ltd
65/10, Park Street
Colombo 2

Chairman
Teckpro Investment Ltd
67, Park Street
Colombo 2

16th January 2026

Dear Sirs,

LTL HOLDINGS LIMITED
SUBMISSION OF DRAFT ARTICLES OF ASSOCIATION FOR REVIEW

The draft Articles of Association of LTL Holdings Limited are enclosed herewith for your consideration and review. The new provisions and amendments have been highlighted in blue in the draft for ease of reference.

You are kindly invited to review the enclosed draft and to provide any comments, observations, or suggestions you may wish to make, so that these may be appropriately considered and incorporated where necessary prior to finalization.

If you are agreeable to the proposed changes, please grant your approval to the proposed changes. Upon receiving your approval, an Extraordinary General Meeting will be convened to pass a special resolution to amend the Articles of Association accordingly.

Yours truly,

For and on behalf of

LTL Holdings Limited

S S P CORPORATE SERVICES (PRIVATE) LIMITED

SECRETARIES

BS

FNA for

Eng. (Prof.) K. T. M. U. Hanandala
Chairman
Ceylon Electricity Board

Head Office: 546/7, Galle Road, Colombo 03, Sri Lanka. Tel: 94-11-2573485 Fax: 94-11-2573037

E-mail: ssphuro@sltnet.lk, sspscc@sltnet.lk

Shema
LTC AB

As adopted by a Special Resolution passed by the shareholders of LTL Holdings Limited on the [] of [] 2026.

.....
Chairman

.....
Director / Secretary

ARTICLES OF ASSOCIATION

OF

LTL HOLDINGS LIMITED

1. The Company has adopted the Articles of Association hereinafter set forth to the exclusion of the articles of association set out in the First Schedule to the Companies Act No. 7 of 2007 (hereinafter referred to as "model articles") and accordingly the model articles shall not apply to the Company.

A. INTERPRETATION

2. In the interpretation of these Articles the following words and expressions shall have the respective meanings given against each such word unless such meanings are inconsistent with or repugnant to the subject or context.

"Act" means and includes the Companies Act No. 7 of 2007 and every other Act, Ordinance or other legal enactment from time to time in force governing companies which may apply to the Company.

"Articles" mean these Articles of Association, as amended from time to time.

"Board" and "Board of Directors" means the directors of the Company who number not less than the required quorum acting together as a board of directors.

"Company" means LTL Holdings Limited.

"Director" or "Directors" means a director or the directors (as the case may be) for the time being of the Company, including where the context so requires or admits alternate directors, and the directors assembled at a Board meeting.

"dividend" means a distribution out of the profits of the Company.

"in writing" and "written" includes printing and other such modes of representing or reproducing words in a visible form.

"month" means a calendar month.

"registered office" means the registered office for the time being of the Company.

"presence or present" with regard to a shareholder at a meeting means presence or present personally or by proxy or by attorney duly authorised.

"secretary" or "secretaries" include any individual, firm or company appointed by the Board to perform any of the duties of the Secretary.

"shares" shall mean shares issued by the Company.

"stated capital" means the total of all amounts received by the Company or due and payable to the Company in respect of the issue of shares and of calls on shares.

"Year" means a calendar year.

Subject to the aforewritten words or expressions defined in the Act shall, if not inconsistent with the subject or context bear the same meaning in the Articles.

In the interpretation of these Articles,

- (i) words importing the masculine gender only shall include the feminine gender and words importing the singular number only shall include the plural number and vice versa.
- (ii) unless otherwise specified, reference to a "person" includes any natural person, individual, company, firm, corporation, partnership, foundation, association, organisation, trust or any undertaking (in each case whether or not having separate legal personality).
- (iii) reference to a "subsidiary" or "holding company" is to be construed in accordance with section 529 of the Act.

- (iv) a reference to an "Article" is a reference to the relevant article of these Articles unless expressly provided otherwise.
- (v) unless expressly provided otherwise, a reference to a statute, statutory provision or subordinate legislation is a reference to it as it is in force from time to time, taking account of:
 - (a) any subordinate legislation from time to time made under it; and
 - (b) any amendment or re-enactment and includes any statute, statutory provision or subordinate legislation which it amends or re-enacts.
- (vi) any phrase introduced by the terms "including", "include", "in particular" or any similar expression shall be construed as illustrative and shall not limit the sense of the words preceding those terms.

Headings in the Articles are used for convenience only and shall not affect the construction or interpretation of these Articles.

B. BUSINESS OF THE COMPANY

3.

- (1) Subject to paragraph (2) and (3) of this Article 3, the objects for which the Company is established are:
 - (a) to carry on business in Sri Lanka and elsewhere as engineers, technical advisors, representatives, agents and consultants;
 - (b) to produce independent power and transmit to feed the National Grid or Private Grid and fulfill any other power requirements or projects as required in Sri Lanka or elsewhere;
 - (c) to plan, finance, design, construct and operate private power generation, transmission and development projects;
 - (d) to carry on any other business or businesses in connection with the abovementioned businesses that is customarily or usually and/or conveniently carried on or in connection therewith or naturally incidental or ancillary thereto;
 - (e) to carry out the business of manufacturing, importing, exporting, distribution of any product or service; and

- (f) to carry on any business in the energy, agriculture, hospitality, mining, information technology and power trading industry sectors.
- (2) The Company may carry on any business or activity determined and agreed by the Board that is not within the objects specified herein and shall not therefore be restricted to carrying on only businesses or activities that are within the objects specified herein.
- (3) The objects of the Company shall be subject to the Foreign Exchange Act No.12 of 2017 and Regulations passed thereunder, including the Extraordinary Gazette No. 2213/35 dated 3rd February 2021 and any subsequent amendments or regulations to be passed in relation thereto.

C. SHARES

4. ISSUE OF SHARES

- (1) The Board may issue such shares to such persons as it considers appropriate in accordance with section 51 of the Act. If the shares confer rights other than those specified in subsection (2) of section 49 of the Act, or impose any obligation on the holder, the Board shall approve terms of issue which set out the rights and obligations attached to those shares.
- (2) The Board shall, before it issues shares, decide the consideration for which the shares shall be issued and shall resolve that in the opinion of the Directors, such consideration is fair and reasonable to the Company and to all existing shareholders.
- (3) Where the Company issues shares which rank equally with or above existing shares in relation to voting or distribution rights, those shares shall, unless otherwise approved by the shareholders by special resolution, be offered to the holders of the existing shares in a manner which would, if the offer is accepted, maintain the relative voting and distribution rights of those shareholders.
- (4) The said offer shall remain open for acceptance for a reasonable time and, if not expressly accepted within such time, the offer shall be deemed to have been declined by the respective offeree. The Company may, at the time of making the said offer, request holders of the existing shares who desire an allotment of shares in excess of their respective proportions to state how many excess shares each such holder desires and if any holders of existing shares expressly accept the whole of their respective proportions, the shares declined may be allotted to those holders who desire an excess allotment in such numbers as the Directors decide or may be allotted and issued to

such other persons as the Directors consider it appropriate.

- (5) The Board may, subject to and in accordance with the provisions of the rules and regulations in force for the time being and from time to time, of the Colombo Stock Exchange, if and to the extent applicable to the Company,
 - (a) issue shares pursuant to a capitalization of the reserves of the Company or by way of dividends; or
 - (b) issue shares to persons other than existing shareholders, if approved by the shareholders by special resolution.
- (6) The provisions of paragraph (3) of this Article shall not apply to an issue of shares under paragraph (5) of this Article.
- (7) Any fractions of shares arising from the computation of shares to be issued under a capitalization of reserves, issue of shares by way of dividends, sub division of shares or consolidation of shares in terms of Article 12 below may be disregarded in the entirety or be dealt with in any manner as may be deemed appropriate by the Board.
- (8) The Company may issue redeemable shares as decided by the Board at the time of each issue, which may be redeemed by the Company at the option of the Company or at the option of the holders of the shares or on a date specified by the Board, for a consideration that is specified by the Board at the time of issue or at a sum to be calculated by reference to a formula or fixed by a suitably qualified person, who is not associated with or interested in the Company, as decided by the Board at the time of issue.

5. CALLS ON SHARES

- (1) Where a share imposes any obligation on the holder to pay an amount of money-
 - (a) on a fixed date, the holder shall pay that amount on that date; or
 - (b) when called on to do so by the Board. The Board may at any time give written notice to the holder requiring the payment to be made within a specified period of not less than twenty (20) working days, and the payment shall be made in accordance with that notice.

Any amount not paid by the due date shall carry interest at a rate fixed by the Board not exceeding the monthly Average Weighted Lending Rate (AWLR) published by the Central Bank of Sri Lanka plus two *per centum* (2%), accruing daily. The Board may, at its discretion, waive payment of interest.

- (2) Joint holders of a share are jointly and severally liable for any payments to be made under paragraph (1) of this Article.

- (3) The Company shall have a first charge or a paramount lien on every share to which paragraph (1) of this Article applies, and on every distribution payable in respect of that share, for all amounts presently due and payable to the Company in respect of that share and to all moneys paid in advance of calls thereon.
- (4) For the purpose of enforcing such lien, the Company may sell in such manner as the Board thinks fit, any shares on which the Company has a lien, if,
 - (a) the Company has given written notice of its intention to do so to the shareholder; and
 - (b) the shareholder has failed to make the payment in respect of which the lien has arisen, within ten (10) working days of the giving of that notice.

Upon any sale for enforcing a lien, the Board may appoint any person to execute an instrument of transfer of the shares sold, whereupon the purchaser shall be registered as the holder of the shares transferred and his title shall not be affected by any irregularity or invalidity in the sale.

- (5) The proceeds of a sale under paragraph (4) of this Article shall be received by the Company and applied first in payment of the costs of sale, and then in payment of the amount in respect of which the lien arose. The remainder if any, shall be paid to the person entitled to the shares, at the time of the sale.

6. SHARE REGISTER

- (1) The Company shall maintain a share register, which complies with section 123 of the Act. The share register shall be kept at the registered office of the Company or at any other place in Sri Lanka, notice of which has been given to the Registrar in accordance with subsection (4) of section 124 of the Act.
- (2) The share register may be divided into two or more registers kept at different places, as maybe decided by the Board.

7. SHARE TRANSFER

- (1) Where shares are to be transferred, an instrument of transfer in writing shall be executed by or on behalf of the transferor and transferee, or by their legal representative/s and delivered to the Company.
- (2) The instrument of transfer may be in the usual or common form or any other form which the Directors may approve.
- (3) The Directors may also require an instrument of transfer to:

- (a) be accompanied by the certificate of shares to which it relates and such other evidence as the Directors may reasonably require to show the right of the transferor to make the transfer; and
 - (b) be in respect of only one class of shares.
- (4) The Board may resolve to refuse to register a transfer of a share within six (06) weeks of receipt of the transfer, if any amount payable to the Company in respect of the share is due but unpaid. If the Board resolves to refuse to register a transfer for this reason, it shall give notice of the refusal to the shareholder within one (1) week of the date of the resolution.

The Directors may also decline to register a transfer of a share on which the Company has a lien.

- (5) Notwithstanding any provision in the Articles suggesting the contrary, shares if any, listed on the Colombo Stock Exchange shall be freely transferable and registration of the transfer of such listed shares shall not be subject to any restriction, save and except to the extent required for compliance with statutory requirements.
- (6) Notwithstanding anything to the contrary contained in the Articles, as long as the shares of the Company are listed in the Colombo Stock Exchange, the Board may register without assuming any liability therefor any transfer of shares which is in accordance with the rules and regulations in force for the time being and from time to time as laid down by the Colombo Stock Exchange and / or by the Central Depository of the Colombo Stock Exchange.

8. TRANSMISSION OF SHARES

- (1) Where a joint holder of a share dies, the remaining holder/s shall be treated by the Company as the holder/s of that share. Where the sole holder of a share dies, that shareholder's legal representative shall be the only person recognised by the Company as having any title to or interest in the share, but nothing herein contained shall release the estate of a deceased joint holder from any liability in respect of any share which had been jointly held by him with other persons.
- (2) Any person who becomes entitled to a share as a consequence of the death, bankruptcy or insolvency or incapacity of a shareholder may be registered as the holder of that shareholder's shares upon making a request in writing to the Company to be so registered, accompanied by proof satisfactory to the Board of that entitlement. The Board may refuse to register a transmission under this Article in the circumstances set out in paragraph (4) of Article 7 above.

9. JOINT SHAREHOLDING

The Company shall not register more than three persons as joint holders (including the principal holder) of any shares (except in the case of executors, administrators or heirs of a deceased shareholder).

10. SHARE CERTIFICATES

- (1) Where the Company issues shares or the transfer of any shares is entered on the share register, the Company shall within two (2) months complete and have ready for delivery a share certificate in respect of the shares.
- (2) Where a share certificate is defaced, lost or destroyed it may be re-issued on payment of the cost of issue or such lesser sum and on such terms (if any) as to evidence and indemnity and the payment of out-of-pocket expenses of the Company for investigating evidence as the Directors think fit.

11. PURCHASE OF OWN SHARES

The Company may purchase or otherwise acquire any of its own shares in accordance with Section 64 of the Act.

12. SUB-DIVISION AND CONSOLIDATION OF SHARES

- (1) The Company may sub-divide all of the shares in the Company or all of the shares in a particular class of shares in the Company into a greater number of shares, in proportion to those shares, leaving unaffected the relating voting and distribution rights of holders of those shares, by following a procedure determined by the Board at its absolute discretion. For the avoidance of doubt, the approval of the shareholders, by an ordinary resolution or otherwise, shall not be required for a sub-division of shares in the Company decided on and/or approved by the Board.
- (2) The Company may consolidate shares in the Company or the shares in a particular class of shares in the Company into a lesser number of shares, in proportion to those shares, leaving unaffected the relative voting and distribution rights of the holders of those shares, by following a procedure determined by the Board at its absolute discretion. For the avoidance of doubt, the approval of the shareholders, by an ordinary resolution or otherwise, shall not be required for a consolidation of shares in the Company decided on and/or approved by the Board.

13. RESERVES AND DISTRIBUTIONS

- (1) The Company may make distributions to shareholders in accordance with section 56 of the Act. The Board shall be satisfied that the Company shall immediately after the distribution (including an interim dividend) satisfy the solvency test. The Directors who vote in favour of the distribution shall sign a certificate of their opinion to that effect.

- (2) Except in the case where a distribution is a final dividend, the approval of the shareholders by an ordinary resolution or otherwise shall not be required before a distribution is made. Notwithstanding any provision to the contrary contained in these Articles, the payment to any shareholder of consideration for a repurchase of shares shall not require the approval of the shareholders by ordinary resolution.
- (3) The Company is deemed to have satisfied the solvency test if-
- (a) it is able to pay its debts as they become due in the normal course of business; and
 - (b) the value of its assets is greater than the sum of the value of its liabilities and its stated capital.
- (4) The profits of the company shall be distributable and divisible among the shareholders in proportion to the capital paid or credited as paid on the shares held by them respectively, subject to the following.
- (a) The rights of holders of shares issued upon special conditions.
 - (b) Any arrangements that may be made by the Company to the contrary.
 - (c) Shares not fully paid up subject to any special arrangement made as regards money paid in advance of calls.
 - (d) Provisions of these Articles as to reserve fund.
- (5) Before the Directors make any distributions, they may set aside, out of the profits of the Company, such sum as they think proper as a reserve fund or funds.
- (6) The Board may decide to capitalise any part of the amount for the time being standing to the credit of any of the Company's reserve funds/accounts or to the credit of the profit and loss account or otherwise available for distribution, and accordingly to set free such sum for distribution amongst the shareholders who would have been entitled thereto if distributed by way of dividend and in the same proportions, on condition that the same be not paid in cash but be applied either in or towards paying up any amounts for the time being unpaid on any shares held by such shareholders respectively or paying up in full shares or debentures of the Company to be issued, allotted and distributed credited as fully paid up to and amongst such shareholders in the proportion aforesaid, or partly in the one way and partly in the other.
- (7) No shareholder shall be entitled to receive payment of any dividend or any allotment and issue of shares credited as fully paid up in respect of his share or shares whilst any moneys may be due or owing from him (whether alone or jointly with any other person) to the Company in respect of such share or shares or otherwise howsoever.

- (8) Whenever such a decision as aforesaid shall have been made the Directors shall make all appropriations and applications of the undivided profits to be capitalised and all allotments and issues of fully paid shares or debentures, if any, and generally shall do all acts and things required to give effect thereto.
- (9) Subject to the provisions of paragraph (3) and paragraph (7) of this Article, the Board may authorize a distribution by way of a dividend to be paid to the shareholders according to their rights and interests in the profits and may fix the time for payment. No dividend shall be payable out of the capital of the Company.
- (10) Any dividend or interim dividend which may be authorised by the Directors, may be paid by means of cash or by the distribution of specific assets and, in particular, of paid-up shares, debentures or debenture stock of the Company or of any other company or in *specie* or in any one or more of such ways and where any difficulty arises in regard to the distribution, they may settle the same as they think expedient and in particular may fix the value for distribution of such specific assets or any part thereof and may determine that cash payments shall be made to any shareholders upon the footing of the value so fixed in order to adjust the rights of all parties and may vest any such specific assets in trustees upon such trusts for the persons entitled to the dividend as may seem expedient to the Board.
- (11) No dividend shall bear interest against the Company.
- (12) A transfer of shares shall not pass the rights to any dividend declared thereon before the registration of the transfer.
- (13) Unless otherwise directed any dividend may be paid by bank transfer to a bank account nominated by the shareholder in writing or by cheque or warrant sent by post to the registered address of the shareholders entitled thereto or, in the case of joint-holders, to the registered address of the joint-holder whose name stands first on the register in respect of the joint-holding; but the Company shall not be liable or responsible for any erroneous bank accounts details provided by the shareholder or the loss of any such cheque or dividend warrant sent through the post.
- (14) All dividends unclaimed for one (1) year after having been declared may be invested or otherwise made use of by the Board for the benefit of the Company until claimed and the Company shall not be constituted a trustee in respect thereof. All dividends unclaimed for six (6) years after having been declared shall be forfeited and shall revert to the Company
- (15) Every dividend payable in respect of any share held by several persons jointly may be paid to and an effectual receipt given by, any one of such persons.

D. MEETINGS OF SHAREHOLDERS

14. NOTICE OF MEETING OF SHAREHOLDERS

- (1) Written notice of the time and place of a meeting of shareholders (including a meeting where it is intended to propose a resolution as a special resolution) shall be given to every shareholder entitled to receive notice of the meeting and to every Director and the auditor of the Company—

- (a) not less than fifteen (15) working days (as defined in the Act) before the meeting, if the meeting is an annual general meeting or the meeting is one where it is intended to propose a resolution as a special resolution;
- (b) not less than ten (10) working days before the meeting, in any other case.

Provided that a meeting of the Company shall notwithstanding that it is called by shorter notice than that specified in this rule be deemed to have been duly called if it is so agreed,

- (a) In the case of a meeting called as the annual general meeting, by all the shareholders entitled to attend and vote thereat;
 - (b) In the case of any other meeting by the shareholders having a right to attend and vote at the meeting being shareholders together holding shares which carry not less than ninety five per centum (95%) of the voting rights, on each issue to be considered and voted on such meeting.
- (2) The notice shall set out—
- (a) the nature of the business to be transacted at the meeting in sufficient detail to enable a shareholder to form a reasoned judgment in relation to it; and
 - (b) the intention, if any, to propose a resolution as a special resolution; and
 - (c) the text of any resolution to be submitted to the meeting.
- (3) An irregularity in a notice of a meeting is waived if all the shareholders entitled to attend and vote at the meeting attend the meeting without protest as to the irregularity, or if all such shareholders agree to the waiver.
- (4) If a meeting of shareholders is adjourned for less than thirty (30) days, it is not necessary to give notice of the time and place of the adjourned meeting, other than by announcement at the meeting which is adjourned.

- (5) Two or more shareholders holding shares which carry not less than ten *percentum* (10%) of the votes which may be cast on a particular issue may call a meeting to consider and vote on the said issue in accordance with section 134 of the Act.

15. METHOD OF HOLDING MEETINGS

- (1) A meeting of shareholders (including a meeting where it is intended to propose a resolution as a special resolution) may be held either—
 - (a) by a number of shareholders who constitute a quorum, being assembled together at the place, date and time appointed for the meeting; or
 - (b) by means of audio, or audio and visual communication by which all shareholders participating and constituting a quorum, can simultaneously hear each other throughout the meeting.
- (2) A decision reached by the shareholders by audio or audio and visual communication in accordance with paragraph (1) (b) of Article 15 shall, upon being reduced to writing by the person appointed to do so at such meeting and is signed by the chairperson of that meeting or by the chairperson of the next succeeding meeting, shall be as valid and effectual as if the same had been passed at a meeting of shareholders held on the day on which and at the time at which the meeting was held and at the place where the chairperson was located during the course of that meeting

16. QUORUM

- (1) Subject to paragraph (3) of this Article, no business other than the appointment of the chairperson of the meeting may be transacted at a meeting of shareholders if a quorum is not present.
- (2) A quorum for a meeting of shareholders shall be present if at least three (3) shareholders together holding a majority of the voting rights of the Company or their proxies are present.
- (3) If a quorum is not present within thirty (30) minutes, after the time appointed for the meeting, the meeting is adjourned to the same day in the following week at the same time and place, or to such other date, time and place as the Directors may appoint. If at the adjourned meeting, a quorum is not present within thirty (30) minutes after the time appointed for the meeting, the shareholders present or their proxies shall be deemed to form a quorum.

17. CHAIRPERSON

- (1) If the Directors have elected a chairperson of the Board, and the chairperson of the Board is present at a meeting of shareholders, he shall chair the meeting.

- (2) If no chairperson of the Board has been elected or if at any meeting of shareholders the chairperson of the Board is not present within fifteen minutes of the time appointed for the commencement of the meeting or if the Director is unwilling to act, the shareholders present shall elect one of their number to be the chairperson of the meeting.

18. VOTING

- (1) In the case of a meeting of shareholders held under paragraph (1) (a) of Article 15, unless a poll is demanded, voting at the meeting shall be by whichever of the following methods as determined by the chairperson of the meeting—
- (a) voting by voice; or
 - (b) voting by a show of hands.
- (2) In the case of a meeting of shareholders held under paragraph (1) (b) of Article 15, unless a poll is demanded, voting shall be by shareholders signifying individually their assent or dissent by voice or any other method of expression as may be used in the context of and allowed by the electronic platform and/or application used by the Company to conduct such meeting.
- (3) A declaration by the chairperson of the meeting that a resolution is carried by the requisite majority is conclusive evidence of that fact, unless a poll is demanded in accordance with paragraph (4) of this Article.
- (4) At a meeting of shareholders, a poll may be demanded by —
- (a) the chairperson; or
 - (b) not less than five (5) shareholders having the right to vote at the meeting; or
 - (c) a shareholder or shareholders representing not less than ten *per centum* (10%) of the total voting rights of all shareholders having the right to vote at the meeting.
- (5) A poll may be demanded either before or after the vote is taken on a resolution.
- (6) If a poll is taken, votes shall be counted according to the votes attached to the shares of each shareholder present and voting.
- (7) The chairperson of a shareholders' meeting is not entitled to a casting vote.

19. PROXIES

- (1) A shareholder may exercise the right to vote either by being present in person or by proxy.
- (2) A proxy for a shareholder is entitled to attend and be heard at a meeting of shareholders as if the proxy were the shareholder.
- (3) A proxy shall be appointed by notice in writing signed by the shareholder. The notice shall state whether the appointment is for a particular meeting, or for a specified term.
- (4) No proxy is effective in relation to a meeting, unless a copy of the notice of appointment is given to the Company not less than twenty four (24) hours before the start of the meeting.
- (5) An instrument of proxy shall be in the following form or a form as near thereto as circumstances permits:-

“LTL Holdings Limited”

“I/We..... ofbeing a shareholder/shareholders of LTL Holdings Limited hereby appoint..... of or failing him of as my/our proxy to vote for me/us on my/our behalf for/or against the resolution and/or to speak at the (Annual or Extraordinary as the case may be) General Meeting of the Company to be held on the..... day of 20.....and at any adjournment thereof.

Signed this..... day of20.... ”

20. MINUTES

- (1) The Board shall ensure that minutes are kept of all proceedings at meetings of shareholders.
- (2) Minutes which have been signed correct by the chairperson of the meeting are *prima facie* evidence of the proceedings.

21. CORPORATIONS MAY ACT BY REPRESENTATIVES

A body corporate which is a shareholder may appoint a representative to attend a meeting of shareholders on its behalf in the same manner as it could appoint a proxy.

22. VOTES OF JOINT HOLDERS

Where two or more persons are registered as the holder of a share, the vote of the person named first in the share register and voting on a matter shall be accepted to the exclusion of the votes of the other joint holders.

23. LOSS OF VOTING RIGHTS IF CALLS UNPAID

If a sum due to the Company in respect of a share has not been paid, the holder of said share shall not vote in relation to that share at a shareholders' meeting other than a meeting of an interest group (as defined in the Act).

24. ANNUAL GENERAL MEETINGS AND EXTRAORDINARY GENERAL MEETINGS OF SHAREHOLDERS

- (1) Subject to paragraphs (2) and (3) of this Article, the Board shall call an annual general meeting of the Company to be held —

- (a) once in each calendar year;
- (b) not later than six (06) months after the balance sheet date of the Company; and
- (c) not later than fifteen (15) months after the previous annual general meeting.

The meeting shall be held on the date on which it is called to be held.

- (2) An extraordinary general meeting of shareholders entitled to vote on an issue may be called at any time by the Board, and shall be called by the Board on the written request of shareholders holding shares, carrying not less than ten *per centum* (10%) of votes which may be cast on that issue in accordance with section 134 of the Act.
- (3) A resolution in writing (whether ordinary or special other than a resolution requiring special notice in terms of the Act) signed by such number of shareholders whose total shareholding is not less than eighty five *per centum* (85%) of the total issued and paid up capital of the Company, carrying the right of voting, expressly consenting or dissenting thereto, is as valid as if it had been passed at a meeting of those shareholders. The Company need not hold an annual general meeting if everything required to be done at the meeting (by resolution or otherwise) is done by resolution and is in accordance with this Article. An expression by any shareholder of consent or dissent to a resolution by means of communication by post, telefax or facsimile transceiver or electronic mail shall be deemed for all purposes to be equivalent to such shareholder signing a resolution for the purpose of this Article.
- (4) Within five working days of a resolution being passed under paragraph (3) of this Article the Company shall send a copy of the resolution to every shareholder who did not sign it.

- (5) A resolution may be passed under paragraph (3) of this Article without any prior notice being given to shareholders.

25. VOTING IN INTEREST GROUPS

Where the Company proposes to take action which affects the rights attached to shares within the meaning of section 99 of the Act, such action may not be taken unless it is approved by a special resolution of each interest group, as defined in the Act.

26. SHAREHOLDERS ENTITLED TO RECEIVE DISTRIBUTIONS, EXERCISE PRE-EMPTIVE RIGHTS AND ATTEND AND VOTE AT MEETINGS.

- (1) The shareholders who are entitled to receive notice of a meeting of shareholders for any purpose shall be-
- (a) if the Board fixes a date for such purpose, those shareholders who are registered in the share register on that date.
 - (b) if the Board does not fix a date for such purpose, those shareholders whose names are registered in the share register at the close of business on the day immediately preceding the day on which notice is given.
- (2) A date fixed under paragraph (1) of this Article should not precede by more than thirty (30) working days, the date on which the meeting is to be held.

E. DIRECTORS

27. APPOINTMENT AND REMOVAL OF DIRECTORS

- (1) Unless otherwise determined by a special resolution of the shareholders of the Company, the number of Directors shall not be less than two (2) and shall not be more than eleven (11).
- (2) Notwithstanding any provision to the contrary contained in these Articles, the following shall apply with regard to the composition of the Board:
- (a) The Ceylon Electricity Board ("CEB") or any institution or entity to which CEB's shares in the Company are vested or transferred, in pursuance of a restructuring of CEB under the Sri Lanka Electricity Act No. 36 of 2024 (the "CEB Successor"), shall have the right to nominate and appoint three (3) directors to the Board.

- (b) West Coast Power (Private) Limited shall have the right to nominate and appoint two (2) Directors to the Board.
- (c) Peradev Limited shall have the right to nominate and appoint two (2) Directors to the Board.
- (d) Teckpro Investment Limited shall have the right to nominate and appoint one (1) Director to the Board.
- (e) The Board shall have three (3) independent Directors, nominated and appointed by the Directors appointed to the Board by the shareholders referred to in (a) to (d) above. An independent Director, for this purpose, shall be a Director who meets the criteria for independence in the context of a company listed on the Colombo Stock Exchange, set out in the Listing Rules of the Colombo Stock Exchange.

The right of nomination and appointment conferred on (i) the Ceylon Electricity Board or the CEB Successor, as the case may be, (ii) West Coast Power (Private) Limited, (iii) Peradev Limited and (iv) Teckpro Investment Limited referred to in this paragraph (2) of Article 27 shall be exercised by a written notice by each of such shareholders exercising such right delivered to the registered office of the Company, and such appointment shall become effective, *ipso facto*, upon the delivery of the said written notice to the registered office of the Company. The said right of nomination and appointment conferred on a shareholder in terms of this paragraph (2) of Article 27 shall include the right by that shareholder to remove (with or without cause) at any time from office such person appointed by that shareholder as a Director also by way of a written notice to the Company.

- (2)(3) The Directors shall have the power at any time, and from time to time, to appoint any person to be a Director, either to fill a casual vacancy, or as an addition to the existing Directors, but so that the total number of Directors shall not at any time exceed the number fixed in accordance with (1) above.
- (3)(4) Subject to paragraph (2) of Article 27 above, Aa Director may be appointed or removed by ordinary resolution passed at a meeting called for the purpose or by a written resolution in accordance with paragraph (3) of Article 24. The shareholders may only vote on a resolution to appoint a Director if-
 - (a) the resolution is for the appointment of one (1) Director; or
 - (b) the resolution is a single resolution for the appointment of two (2) or more persons as Directors, and a separate resolution that it be so voted on has first been passed without a vote being cast against it.
- (4)(5) A Director may, by notice in writing under his hand, appoint any other director or any other person approved by the Board to be an alternate Director of the Company for a maximum period of one (1) year from the date of his appointment to act for him in his

absence (including to exercise his powers and carry out his responsibilities as director). Such alternate Director shall-

- (a) be entitled to receive notices of all meetings of Directors and to attend and vote as Director at any such meeting at which the Director appointing him is not personally present and to exercise (in addition to his own right of voting as a Director) the rights of the appointer at meetings of the Board; and
- (b) not be entitled in respect of such appointment, to receive any remuneration from the Company except such part of the alternate's appointor's remuneration as the appointor may direct by notice in writing to the Company but the Directors may repay the alternate Director such reasonable expenses that he may incur in attending to his business as an alternate Director.

The attendance of any alternate Director at any meeting, including a Board committee meeting, at which the appointor is absent, shall be counted for the purpose of quorum at such meeting.

An alternate Director's appointment as an alternate terminates:

- (a) when the period for which the alternate is appointed lapses;
- (b) when the alternate's appointor revokes the appointment by notice to the Company in writing specifying when it is to terminate;
- (c) on the occurrence, in relation to the alternate, of any event which, if it occurred in relation to the alternate's appointor, would result in the termination of the appointor's appointment as a director;
- (d) on the death of the alternate's appointor; or
- (e) when the alternate's appointor's appointment as a director terminates.

~~(5)~~(6) If an alternate Director is appointed for a non-executive Director, such alternate shall not be an executive of the Company.

~~(6)~~(7) If an alternate Director is appointed by an independent Director, such alternate Director so appointed shall meet the criteria for independence of the Listing Rules of the Colombo Stock Exchange.

~~(7)~~(8) A Director may resign by delivering a signed written notice of resignation to the registered office of the Company. Subject to section 208 of the Act, the notice is effective when it is received at the registered office or at any later time specified in the notice.

~~(8)~~(9) The office of Director shall be, *ipso facto*, vacated if —

- (a) he is removed from office in accordance with these Articles;
- (b) that person ceases to be a director by virtue of any provision of the Act or is prohibited from being a director by law;
- (c) a bankruptcy order is made against that person;
- (d) a composition is made with that person's creditors generally in satisfaction of that person's debts;
- (e) he dies;
- (f) a registered medical practitioner who is treating that person gives a written opinion to the Company stating that that person has become physically or mentally incapable of acting as a Director and may remain so for more than three months and the other directors resolve that his office be vacated;
- (g) by reason of that person's mental health, a court makes an order which wholly or partly prevents that person from personally exercising any powers or rights which that person would otherwise have, the shareholders have resolved by ordinary resolution that that person should cease to be a Director;
- (h) notification is received by the Company from the Director that the Director is resigning from office, and such resignation has taken effect in accordance with its terms, provided that if the Company has only one Director, such Director may not resign from office until such director has called a meeting of the shareholders to receive notice of his resignation, and to appoint one or more new Directors; and
- (i) he is convicted of a criminal offence (other than a minor motoring offence) and a majority of the other directors resolve that he cease to be a director.

~~(9)~~(10) The continuing Directors may act notwithstanding any vacancy in the Board, but so that if the number of Directors falls below the minimum above fixed, the remaining Directors or Director shall act only for the purpose of appointing a Director or Directors to fill one or more of the vacancies.

28. POWERS AND DUTIES OF DIRECTORS

- (1) Subject to section 185 of the Act which relates to major transactions, the business and affairs of the Company shall be managed by or under the direction or supervision of the Board. The Board shall have all the powers necessary for managing and for

directing and supervising the management of the business and affairs of the Company.

- (2) The Board may delegate to a committee of Directors or to any person it deems fit, any of its powers which it is permitted to delegate under section 186 of the Act.
- (3) The committees to which the Board delegates any of their powers must follow procedures which are based as far as they are applicable on those provisions of these Articles which govern the taking of decisions by directors and the provisions of these Articles which apply to the proceedings of the Board shall apply *mutatis mutandis* to the proceedings of any such committee. The Board may make rules of procedure for all or any committees, which shall not prevail over rules derived from these Articles if they are not consistent with them.
- (4) The Directors have the duties set out in the Act, and in particular—
 - (a) each Director shall act in good faith and in what he believes to be the best interest of the Company;
 - (b) no Director shall act or agree to the Company to act, in a manner that contravenes any provisions of the Act or these Articles.

29. METHOD OF CONTRACTING

- (1) The Directors and such other officers of the Company as are authorised by the Board may enter into a contract or other enforceable obligation (including an obligation if entered into by a natural person is required by law to be in writing signed by that person and be notarially attested) on behalf of the Company, as stipulated in the Act.
- (2) An obligation which if entered into by a natural person is required by law to be in writing signed by that person and be notarially attested, such obligation may be entered into by the Company by:
 - (a) two (2) directors of the Company;
 - (b) one (1) director of the Company and the Secretary or Secretaries;
 - (c) if there be only one (01) director, by that Director; or
 - (d) one (01) or more attorneys appointed by the Company
- (3) Such a contract or other enforceable obligation may be entered into on behalf of the Company by the affixing of its common seal in the presence of two (2) or more Directors, or of one (1) Director and the Secretary or Secretaries who shall attest the sealing thereof: such attestation on the part of the Secretaries, in the event of a firm or registered company being the Secretaries being signified by a partner or duly

authorised manager, director, secretary, attorney or agent of the said firm or company signing for and on behalf of the said firm or company as such secretaries. The common seal of the Company shall not be affixed other than in the manner set out herein.

30. ATTORNEY

The Company may, from time to time, and at any time, by power of attorney executed as set out in the aforesaid Article appoint any person or persons to be the attorney/s of the Company for such purposes and with such powers, authorities and discretions and for such periods and subject to such conditions as the Company may prescribe from time to time.

31. DISCLOSURE OF INTEREST IN CONTRACTS

- (1) A Director who is interested in a transaction to which the Company is a party shall disclose that interest in accordance with section 192 of the Act.
- (2) Subject to paragraph (3) of this Article, a Director is interested in a transaction to which the Company is a party, if, and only if, the Director—
 - (a) is a party to or will or may derive a material financial benefit from the transaction;
 - (b) has a material financial interest in another party to the transaction;
 - (c) is a director, officer or trustee of another party to, or person who will or may derive a material financial benefit from the transaction, not being a party or person that is—
 - (i) the Company's holding company, being a holding company of which the Company is
 - (ii) a wholly-owned subsidiary;
 - (iii) a wholly-owned subsidiary of the Company; or
 - (iv) a wholly-owned subsidiary of a holding company of which the Company is also a wholly-owned subsidiary;
 - (d) is the parent, child or spouse of another party to or person who will or may derive a material financial benefit from the transaction; or
 - (e) is otherwise directly or indirectly materially interested in the transaction.
- (3) A Director is not interested in a transaction to which the Company is a party, if the transaction comprises only the giving by the Company of security to a third party which has no connection with the Director, at the request of the third party, in respect of a debt or obligation of the Company for which the Director or another person has personally assumed responsibility in whole or in part, under a guarantee, indemnity or

by the deposit of a security.

- (4) Paragraph (2) of this Article does not apply to any remuneration or other benefit given to a Director in accordance with section 216 of the Act, or, to any insurance or indemnity provided in accordance with section 218 of the Act.
- (5) A Director who is interested in a transaction entered into or to be entered into by the Company, may, upon due disclosure of his interest—
 - (a) vote on a matter relating to a transaction;
 - (b) attend a meeting of Directors at which a matter relating to the transaction arises and be included among the Directors present at the meeting for the purpose of a quorum;
 - (c) sign a document relating to the transaction on behalf of the Company;
 - (d) do any other thing in his capacity as a director in relation to that transaction.

Provided however that if and upon the listing of the shares of the Company on the Colombo Stock Exchange, if a Director has a material personal interest in a matter being considered at a Board meeting to approve a related party transaction (within the meaning of the Listing Rules of the Colombo Stock Exchange), such Director shall not (a) be present while the matter is being considered at the meeting; and (b) vote on the matter.

32. DISCLOSURE OF DEALINGS IN SHARES

A Director shall disclose all dealings in shares of the Company in which he has a relevant interest, in accordance with sections 198, 199 and 200 of the Act.

33. CONFIDENTIAL INFORMATION

- (1) A Director who has information in his capacity as a director or employee of the Company which would not otherwise be available to him, shall not disclose that information to any person or make use of or act on the information, except—
 - (a) for the purposes of the Company;
 - (b) as required by law; or
 - (c) in accordance with paragraph (2) of this Article.
- (2) A Director may disclose, make use of or act on information if—
 - (a) the Director is first authorized to do so by the Board under paragraph (3) of this

Article; and

- (b) particulars of the authorization are entered in the interests register.
- (3) The Board may authorize a Director to disclose, make use of or act on information, if it is satisfied that to do so will not be likely to prejudice the Company.

34. REMUNERATION OF DIRECTORS

- (1) The Board may approve;
 - (a) the payment of any remuneration and/or other benefits (including in non-cash form) by the Company to a Director for services as a Director or for services rendered to the Company in any other capacity;
 - (b) payment to a Director of any further remuneration for services performed by him by virtue of any other office or position held by him in conjunction with his directorship;
 - (c) the payment by the Company to a Director or a former Director of compensation for loss of office; and
 - (d) the entering into of a contract to do any of the above,if the Board is satisfied that to do so is fair to the Company.
- (2) The Company may by ordinary resolution also vote extra remuneration to the Directors or to any Director.
- (3) The Directors shall also be entitled to be repaid all traveling, hotel or other expenses properly incurred by them in or with a view to the performance of their duties including attendance at Board meetings, at committees of Directors and at general meetings.

35. PROCEDURE AT MEETING OF DIRECTORS

- (1) Articles 35 to 41 sets out the procedure to be followed at meetings of Directors.
- (2) The Directors may meet together for the conduct of business adjourn and otherwise regulate their meetings as they think fit.

36. CHAIRPERSON

- (1) The Directors may elect one of their numbers to be the chairperson of the Board and

may determine the period for which the chairperson is to hold office.

- (2) If no chairperson is elected or if at a meeting of the Board the chairperson is not present within five (5) minutes after the time appointed for the commencement of the meeting, the Directors present may choose one of their numbers to be chairperson of the meeting.

37. NOTICE OF MEETING

- (1) A director, the secretary or if requested by a director to do so, an employee of the company, may convene a meeting of the board by giving notice in accordance with this Article.
- (2) Not less than three (3) days' notice of a meeting of the board must be given to every director provided that a meeting of the Board may be called at shorter notice to transact business deemed urgent by the Chairman. Notice of any meeting of the board must indicate its proposed date and time and where it is to take place. The Board may decide, from time to time, the time period for notice of meetings of the Board and the manner in which such notice is to be given to the Directors.
- (3) An irregularity in the notice of a meeting is waived if all directors entitled to receive notice of the meeting attend the meeting without protest as to the irregularity or if all Directors entitled to receive notice of the meeting agree to the waiver.

38. METHODS OF HOLDING MEETINGS

A meeting of the Board may be held either—

- (a) by a number of the Directors who constitute a quorum being assembled together at the place, date and time appointed for the meeting; or
- (b) by means of audio or audio and visual communication by which all Directors participating and constituting a quorum can simultaneously hear each other throughout the meeting.

39. QUORUM

- (1) The Directors may fix the quorum necessary for the transaction of the business of the Directors and unless so fixed shall be five (5) a majority of the Directors, the quorum shall, at all times, include for the time being on the Board (i) a Director nominated and appointed to the Board by the Ceylon Electricity Board or CEB Successor, as the case may be, (ii) a Director nominated and appointed to the Board by West Coast Power (Private) Limited, (iii) a Director nominated and appointed to the Board by Peradev Limited, (iv) a Director nominated and appointed to the Board by Teckpro Investment

| - Limited, and (v) an independent Director.

- (2) No business may be transacted at a meeting of Directors if a quorum is not present.

40. VOTING

- (1) Every Director has one vote.
- (2) The chairperson shall not have a casting vote.
- (3) A resolution of the Board is passed if it is agreed to by all Directors present without dissent or if a majority of the votes cast on it are in favour of it.
- (4) A Director present at a meeting of the Board is presumed to have agreed to and to have voted in favour of a resolution of the Board, unless he or she expressly dissents from or votes against the resolution at the meeting.

41. MINUTES

- (1) The Board shall ensure that minutes are kept of all proceedings at meetings of the Board.
- (2) Minutes which have been signed by the chairperson of the meeting are *prima facie* evidence of the proceedings.

42. UNANIMOUS RESOLUTIONS

- (1) A resolution in writing signed by all Directors entitled to receive notice of a Board meeting and assented to by a majority of the Board, is as valid and effective as if it had been passed at a meeting of the Board duly convened and held. An expression by any Director of consent or dissent to a resolution by means of communication by post, telefax or facsimile transceiver or electronic mail shall be deemed for all purposes to be equivalent to such Director signing a resolution for the purpose of this Article.
- (2) Any such resolution may consist of several documents in like form; each signed or assented to by one or more Directors.
- (3) A copy of any such resolution (together with copies of any telefax or facsimile or electronic mail referred to in above) shall be entered in the minute book of Board proceedings.
- (4) A resolution assented to by a majority of the Directors present at a meeting-, held by means of audio, or audio and visual communication by which all Directors

participating and constituting a quorum can simultaneously hear each other throughout the meeting, is as valid and effective as if it had been passed at a meeting of the Board duly convened and held.

43. EXECUTIVE DIRECTORS

- (1) The Board may from time to time appoint one or more employees as Executive Directors for such period and on such terms as it thinks fit.
- (2) Subject to the terms of an Executive Director's appointment, the Board may at any time cancel an appointment of an Executive Director.
- (3) A Director who holds office as an Executive Director ceases to hold office as such Executive Director, if he ceases to be an employee of the Company.
- (4) The Executive Directors shall be paid such remuneration as may be agreed between them and the Board. Their remuneration may be by way of salary, commission, participation in profits or any combination of these methods or any other method of fixing remuneration.
- (5) The Board may delegate to the Executive Directors, subject to any conditions or restrictions which they consider appropriate, any of their powers which may be lawfully delegated. Any such delegation may at any time be withdrawn or varied by the Board. The delegation of a power of the Board to an Executive Director does not prevent the exercise of the power by the Board, unless the terms of the delegation expressly provide otherwise.

F. ACCOUNTS AND AUDIT

44. ACCOUNTING RECORDS, FINANCIAL STATEMENTS AND AUDITS ETC.

- (1) The Board shall ensure that the Company keeps accounting records which —
 - (a) correctly record and explain the Company's transactions, including all sums of money received and expended by the Company and the matters in respect of which the receipt and expenditure takes place and all sales and purchases of goods made by the Company;
 - (b) shall at any time enable the financial position of the Company to be determined with reasonable accuracy;
 - (c) shall enable the Board to prepare financial statements in accordance with the Act; and

- (d) shall enable the financial statements of the Company to be readily and properly audited.
- (2) The accounting records shall comply with subsection (2) of section 148 of the Act.
- (3) The Board shall ensure that within six (6) months after the balance sheet date of the Company, financial statements which comply with section 151 of the Act (and if applicable, group financial statements which comply with section 153 of the Act) are completed in relation to that balance sheet date and are dated and signed on behalf of the Board by two (2) Directors or if the Company has only one (1) Director, by that Director.
- (4) At every annual meeting, the Company shall by ordinary resolution appoint an auditor for the following year in accordance with section 154 of the Act. An auditor who is appointed at an annual general meeting is deemed to be reappointed at the following annual general meeting, unless—
 - (a) he is not qualified for re-appointment;
 - (b) the Company resolves at that meeting to appoint another person in his place;
or
 - (c) the auditor has given notice to the Company that he does not wish to be re-appointed.
- (5) The Board shall within six (6) months after the balance sheet date of the Company, prepare an annual report on the affairs of the Company during the accounting period ending on that date which complies with section 166 of the Act. The Board shall send a copy of the annual report to every shareholder not less than fifteen (15) working days before the date fixed for holding the annual general meeting of shareholders.

G. LIQUIDATION

45. GENERAL MEETING TO FILL VACANCY IN THE OFFICE OF LIQUIDATOR

A general meeting of the Company may be convened by any contributory or by the continuing liquidators, as the case maybe, in terms of the Act by giving notice in the manner set out herein for convening an extraordinary general meeting.

46. DISTRIBUTION OF SURPLUS ASSETS

- (1) The surplus assets of the Company available for distribution to shareholders after all

creditors of the Company have been paid, shall be distributed in proportion to the number of shares held by each shareholder, subject to the terms of issue of any shares.

- (2) The liquidator may with the approval of a special resolution, divide the surplus assets of the Company among the shareholders in kind. For this purpose he may set such value as he considers fair on any property to be divided, and may determine how the division will be carried out as between the shareholders or different classes of shareholders.

47. PUBLIC COMPANY AND LIABILITY OF SHAREHOLDERS

The Company is a limited company within the meaning of the Act. The liability of any holder of shares issued by the Company to contribute to the assets of the Company is limited to the consideration paid or payable for the issue of shares held by such holder.

H. MISCELLANEOUS

48. DOCUMENTS TO BE KEPT BY THE COMPANY

- (1) The Company shall keep at its registered office or at some other place notice of which has been given to the Registrar in accordance with subsection (4) of section 116 of the Act, the following documents:-
 - (a) the certificate of incorporation and the Articles of the Company;
 - (b) minutes of all meetings and resolutions of shareholders within the last ten years;
 - (c) an interests register;
 - (d) minutes of all meetings and resolutions of Directors and Directors' committees within the last ten (10) years;
 - (e) certificates given by Directors under this Act within the last ten (10) years;
 - (f) the register of Directors and secretaries required to be kept under section 223 of the Act;
 - (g) copies of all written communication to all shareholders or all holders of the same class of shares during the last ten (10) years, including annual reports prepared under paragraph (5) of Article 44;
 - (h) copies of all financial statements and group financial statements required to

be completed under this Act for the last ten (10) completed accounting periods of the Company;

- (i) the copies of instruments creating or evidencing charges and the register of charges required to be kept under sections 109 and 110 of the Act;
 - (j) the share register required to be kept under section 123 of the Act; and
 - (k) the accounting records required by section 148 of the Act for the current accounting period and for the last ten completed accounting periods of the Company.
- (2) The references in paragraph (1) of this Article to "ten years" and to "ten completed accounting periods" shall include such lesser periods as the Registrar General of Companies may approve, by notice in writing to the Company.

49. RIGHTS OF DIRECTORS AND SHAREHOLDERS TO DOCUMENTS ETC.

- (1) The Directors of the Company are entitled to have access to the Company's records in accordance with section 118 of the Act.
- (2) A shareholder of the Company is entitled—
- (a) to inspect the documents referred to in section 119 of the Act, in the manner specified in section 121 of the Act; and
 - (b) to require copies of or extracts from any document which he may inspect, within five working days of making a request in writing for the copy or extract, on payment of any reasonable copying and administration fee determined by the Company. The fee may be determined by any Director or by the secretary, subject to any directions from the Board.

50. CLOSING OF REGISTERS

- (1) The Company may close the share register in the manner set out in section 127 of the Act.
- (2) Subject to the provisions of any debentures or in the event of debenture stock, in any stock certificates or in any trust deed or any other documents securing the debentures or debenture stock, the Company may after notice published in the *Gazette* and in any newspaper circulating in the district in which the registered office of the Company is situated and in which the register of holders of debentures is kept, close the register of holders of debentures for any time or times not exceeding in the whole thirty (30) working days.

51. NOTICES

- (1) Where the Company is required to send any notice, financial statement, report or other document to a shareholder, it shall be sufficient for the Company to send the notice, financial statement, report or other document by courier or by post to his registered address or by electronic mail to an electronic mail account notified by the shareholder in writing to the Company. Any notice, financial statement, report or other document sent by courier or by registered post, is deemed to have been received by the shareholder within three (3) working days of the posting of a properly addressed letter containing the notice, financial statement, report or other document. Where electronic mail is used, the notice, financial statement, report or other document shall be deemed to have been received by the shareholder upon the dispatch of the same by the Company through electronic mail.
- (2) A shareholder whose registered address is outside Sri Lanka may give notice to the Company of an address in Sri Lanka to which all documents and notices are to be sent, and the Company shall treat that address as the registered address of the shareholder for all purposes.
- (3) A document may be sent or notice given by the Company to the joint holders of a share, by giving the notice to the holder first named on the share register in respect of the share.
- (4) Where a shareholder has died or has become bankrupt or insolvent, the Company may continue to send all notices and documents in respect of his shares addressed to him at his registered address, notwithstanding that some other person has by reason of the death, bankruptcy or insolvency, become entitled to those shares, or may send any notice or document to an address to which that other person requests the Company to send such notices.
- (5) Any notice required to be given by the Company to the Directors, shareholders (or any of them) and/or auditors and any communication between the Company, its Directors, shareholders not expressly provided for by these Articles shall be sufficiently given if the notice or communication is published on the official website of the Company and/or published on the official website of the Colombo Stock Exchange (if the Company is listed on the Colombo Stock Exchange) and/or published in Sinhala, Tamil and English national daily newspapers.
- (6) Where notice is to be given by advertisement, such advertisement shall be published in Sinhala, Tamil and English national daily newspapers.
- (7) A copy of every notice or document sent to all shareholders shall be sent to every Director and to the auditor of the Company.

52. INSURANCE AND INDEMNITY

- (1) The Company may indemnify a Director or employee of the Company or a related company in circumstances specified in subsections (2) and (3) of section 218 of the Act.
- (2) The Company may effect insurance for a Director or employee of the Company or a related company in the circumstances specified in subsection (4) of section 218 of the Act, with the prior approval of the Board.

For the purposes of this Article, the term 'Director' includes a former director and the term 'employee' includes a former employee.

53. COMPLIANCE WITH THE RULES OF THE COLOMBO STOCK EXCHANGE AND THE CENTRAL DEPOSITORY

Notwithstanding anything to the contrary contained in the Articles, as long as the Company is listed on the Colombo Stock Exchange, the Company shall comply with the provisions of the Securities and Exchange Commission of Sri Lanka Act No. 19 of 2021, the Rules of the Colombo Stock Exchange and the Central Depository System, which shall be in force from time to time.

ලංකා විදුලිබල මණ්ඩලය
இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Annex-94

Your ref:

My ref: CEB/CH/176

Date: 5th February, 2026

Secretary to the Treasury and Ministry of Finance, Planning and Economic Development,
Ministry of Finance, Planning and Economic Development
The Secretariat
Colombo 01

Through,
Secretary – Ministry of Energy

LTL Holdings Limited
Submission of Draft Articles of Association for Review

I wish to inform you that LTL Holdings (Pvt) Ltd. has proposed certain amendments to its Articles of Association. In this regard, a copy of the letter issued by S S P Corporate Services (Private) Limited, bearing Letter No. LA/79/2026 dated 16th January 2026 on the above subject, with a copy is attached herewith for your kind consideration.

The aforesaid letter was tabled at the CEB Board Meeting held on 3rd February 2026. The Board of Directors of the Ceylon Electricity Board decided to refer this matter to the Secretary, Ministry of Finance, Planning and Economic Development, seeking advice on the proposed amendments.

Accordingly, I would be grateful if you could kindly forward your advice and observations on this matter, to enable us to take a decision and to inform LTL Holdings (Pvt) Ltd. accordingly.



(Prof.) K. T. M. Udayanga Hemapala
Chairman
Ceylon Electricity Board

Copy – Board of Directors, CEB – as per your advice pl

OFFICE OF THE CHAIRMAN

7th Floor, Ceylon Electricity Board, No. 50, Sri Chittampalam A. Gardiner Mawatha, Colombo 00200, Sri Lanka.
Tel : +94 11 2329894, +94 112329108 | Fax : +94 11 2449572 | email : chairmanceb@ceb.lk | www.ceb.lk

Attachment 03

Draft Recommendations of the Committee Report

Recommendations

1. Accountability and Disciplinary Action

- The Ministry of Power and Energy should initiate formal disciplinary proceedings against the members of the Procurement Committee and other officials responsible for contravening procurement law and disregarding TEC recommendations.
- Action should be taken under Financial Regulation 128 and Chapter XLVIII of the Establishments Code for misuse of delegated authority and breach of official duty.

2. Referral for Investigation under Bribery and Corruption Laws

- The findings of this report be referred to the Commission to Investigate Allegations of Bribery or Corruption (CIABOC) for an independent investigation into whether the conduct of any member(s) of the Procurement Committee and award process amounts to corrupt, fraudulent, or collusive behavior.
- The Ministry and the CEB should extend full cooperation to CIABOC by providing all relevant procurement files, evaluation reports, meeting minutes, correspondence, and manufacturer documentation.

3. Strengthening TEC Independence

- Future TECs must record written objections when PC instructions conflict with the Bidding Document or the Procurement Guidelines.
- The National Procurement Agency (NPA) or equivalent institute should issue a circular reaffirming that TECs are solely responsible for technical evaluations and cannot be overruled on technical grounds without written expert concurrence.

4. Enforcement of Statutory and Procedural Compliance

- Compliance with the *Public Contracts Act No. 3 of 1987 (PCA 3)* should be made an enforceable prerequisite for all future CEB procurements exceeding Rs. 5 million, with bids lacking such registration treated as non-responsive.
- Any amendments to bidding criteria after issue must follow the procedure prescribed in Clauses 5.3.12 and 5.3.18, with technical justification by the TEC, PC approval, and formal addenda issued to all bidders.

5. Institutional Oversight and Governance Reform

- The National Procurement Agency should review this case as a precedent and provide formal guidance to all government institutions on the separation of functions between PCs and TECs.
- The CEB should establish a procurement monitoring mechanism to ensure adherence to Guidelines and record deviations for audit review.

6. Technical Verification and Vendor Qualification

- For future procurements involving complex engineering systems, independent third-party technical verification should be mandatory before award, to confirm compliance with specifications such as fuel quality, emissions, and performance.
- Vendor qualification thresholds—such as proof-of-ability and past project experience—should not be relaxed without written justification endorsed by the TEC and approved by the NPA.

Attachment 01

Clarification for Query 01

During the period August 2023 – July 2025, several major failures occurred in addition to the routine frequent failures at the power plant. Below is a summary of the major failures that contributed to the higher forced outage rate during this period.

Year	Reason	Outage period (Forced and planned outages)
2023	Transformer failure of DG 02	2506 hrs
	Engine Testing of DG 28	1666 hrs
	Engine testing of DG 29	1149 hrs
	Engine block damage of DG 33	3672 hrs
	Engine service of DG 49	2941 hrs
	Engine service of DG 08	3450 hrs
	Engine service of DG 39	2326 hrs
	Ring Main Unit (RMU) breaker failure repair of DG 43	2515 hrs
	RMU breaker repair of DG 44	2508 hrs
2024	Transformer failure of DG 02	5341 hrs
	Engine repair of DG 25	2705 hrs
	Engine service of DG 26	2945 hrs
	Engine block damage of DG 27	5850 hrs
	Engine block damage of DG 33	8760 hrs
	RMU sent to DJPS to make available 2 machines there. Therefore, DG 34 was unavailable	4443 hrs
	Transformer failure of DG 47	1745 hrs
	Alternator fault of DG 03	1973 hrs
	Engine service of DG 08	7419 hrs
	Alternator failure of DG 18	2581 hrs
	Engine service of DG 36	2274 hrs
	Engine service of DG 40	2785 hrs
	Breaker failure repair of DG 43	3986 hrs
	Breaker failure repair of DG 44	2595 hrs
2025	Engine block damage of DG 27	5064 hrs
	Engine block damage of DG 33	5064 hrs
	Engine inspection of DG 07	1125 hrs
	Engine damage of DG 09	4021 hrs
	Engine repair of DG 10	2246 hrs
	Engine service of DG 11	1999 hrs
	Engine service of DG 44	1275 hrs

Actions taken to prevent recurrent failures:

1. Preventing engine damage-

Except replacing the damaged engine blocks of DG 27 and DG 33, the actions were taken to prevent major failures through early engine service work carried out which were identified through predictive maintenance practices. Because of the failure rate of engines were higher, the maintenance group deployment is increased to reduce the down time of the machines.

2. Preventing Transformer failure –

Due to the moisture ingress in to the containers and the termination boxes, the transformer and termination failures were increased with the time. The maintenance group deployment and the maintenance routine plans were changed to inspect and routine cleaning of those vulnerable places said above. As preventive measures, the water ingress points were repaired and modified the default design of the containers.

Attachment 02

Clarification for Query 01

- For year 2020, 2021, 2022, 2023, 2024 and 2025 costs breakdown related for machine repair (except spare parts cost) is in the table below.

	2020	2021	2022	2023	2024	2025
Component / Routine Maintenance - Generation Account	14,394,117.93	76,960,942.86	11,724,519.29	186,959,039.35	137,212,593.09	
Components / Special Maintenance Account		37,800.00	3,384,389.11	12,710,113.56	31,275,826.11	
Repairs to Plant, Machinery & Equipment Account	8,479,362.85	209,190.96	212,344.36	237,694.99	1,127,829.84	
Total cost for repairs	22,873,480.78	77,207,933.82	15,321,252.76	199,906,847.90	169,616,249.04	88,883,307.43

- Total repair cost is shown in the below table

Year	Repair cost
2020	22,873,480.78
2021	77,207,933.82
2022	15,321,252.76
2023	198,652,025.56
2024	168,717,556.89
2025	88,883,307.43
Total	571,655,557.24

ලංකා විදුලිබල මණ්ඩලයේ 2022/2023 වර්ෂයන්ට අදාළ විගණකාධිපති වාර්තාව පිළිබඳව හා වර්තමාන කාර්යසාධනය පිළිබඳ පරීක්ෂා කිරීම - පොදු ව්‍යාපාර කාරක සභාව 2025 සැප්තැම්බර් 24 දින

එස් පවර් ඇම්පිලිපිටිය පෞද්ගලික සමාගමෙන් විදුලිය මිලට ගැනීම

2016 සිට 2024 දක්වා සෑම අවස්ථාවකදීම මෙම ගිවිසුම් දීර්ඝ කර ඇත්තේ දරුණු වියළි කාලයන්, ජල විදුලිබලාගාර ආශ්‍රිත ජලාශ වල ජල ධාරිතාවය අඩු වීම, දකුණු පළාතේ ජනන පද්ධතියේ හිඟයන්, නිසිකලට බලාගාර ඉදි නොවීම, සම්ප්‍රේෂණ පද්ධතියේ තාක්ෂණික සීමාවන්, ජාතික විපත් සහ ජාතික විදුලි පද්ධතියේ අස්ථායීතාවයන් මග හරවා ගැනීම යන මූලික කරුණු සහ රට තුළ අඛණ්ඩ විදුලිය සැපයීමක් පවත්වා ගැනීමේ රජයේ අවශ්‍යතාවය මතය.

මෙම සෑම හදිසි විදුලි මිලදී ගැනීම් අවස්ථාවකදීම කැබිනට් මණ්ඩලයේ අනුමැතිය සහිතව ගිවිසුම්ගත වී ඇති අතර එම සෑම අවස්ථාවකදීම විදුලි බල මණ්ඩලය විසින් PUCSL වෙතින් විදුලිය මිලදී ගැනීම් සඳහා අනුමැතිය ඉල්ලා සිටින ලදී. 2016, 2022 සහ 2023 වසර වලදී PUCSL මෙම විදුලිය මිලදී ගැනීම් සඳහා ගිවිසුම් දීර්ඝ කිරීමට අනුමැතිය දී ඇති අතර 2017, 2018, 2019 සහ 2020 වසර කිහිපය සඳහා ගිවිසුම් දීර්ඝ කිරීම් වෙනුවට ටෙන්ඩර් මගින් විදුලිය මිලදී ගැනීම කලයුතු බව දන්වා ඇත. සෑම විදුලිය මිලදී ගැනීමක්ම එවකට පැවති රජයේ අඛණ්ඩ විදුලි සැපයීමේ අවශ්‍යතාවය සලකා විදුලිබල මණ්ඩලය විසින් මෙම බලාගාරයෙන් විදුලිය මිලදී ගන්නා ලදී.

පළමු ගිවිසුම් දීර්ඝ කිරීම මගින් විදුලිය මිලදී ගැනීම

2016-03-18 දින විදුලිබල හා පුනර්ජනනීය බලශක්ති අමාත්‍යාංශය මගින් ඉදිරිපත් කළ අමාත්‍ය මණ්ඩල සංදේශය මගින් ACE power Embilipitiya බලාගාරය මිලදී ගැනීමට සාකච්ඡා සම්මුති කමිටුවක් (CANC) සහ තාක්ෂණික ඇගයීම් කමිටුවක් (TEC) රාජ්‍ය මූල්‍ය දෙපාර්තමේන්තුව හරහා පත් කිරීම සඳහා අනුමැතිය ඉල්ලීමට කටයුතු කර ඇත. ඒ අනුව අමාත්‍ය මණ්ඩල නිර්දේශය 2016 මාර්තු 23 වන දින පැවති අමාත්‍ය මණ්ඩල රැස්වීමේදී ලැබී ඇත.

කෙසේ වෙතත් 2016-04-06 සිට 2017-04-05 දක්වා වසරක කාලයක් සඳහා ගිවිසුම දීර්ඝ කර මෙම ACE Embilipitiya බලාගාරයෙන් විදුලිය මිලදී ගැනීමට කැබිනට් අනුමැතියක් (2016-03-30) වන දින ලැබී ඇති අතර මෙම බලාගාරයෙන් ගිවිසුම දීර්ඝ කර විදුලිය මිලදී ගැනීම සඳහා විරෝධතාවයක් නොමැති බව PUCSL මගින් 2016-04-07 ලිපිය මගින් දන්වා ඇත. මේ අනුව මෙම බලාගාරයෙන් විදුලිය මිලදී ගැනීම 2016-05-07 සිට 2017-04-05 දක්වා සිදු කර ඇත. විදුලිය මිලදී ගැනීමේ ප්‍රථම ගිවිසුම (PPA) දීර්ඝ කිරීමට අනුව මෙම වසරක කාලය තුළදී Non Escalable ඒකකය (US\$ /kWh) වන්නේ ප්‍රථම ගිවිසුමේ දසවන වසරේ සඳහන් ඒකකයෙන් 95%ක අගයකි (USD 0.00627 per kWh).

මෙම වසර සඳහා Non Escalable කොටස සඳහා ගෙවන ලද මුදල US\$ මිලියන 4.16 (USD 0.00627 per kWh) කි. මෙම මුදල කොටස් දෙකකට බෙදේ. Return on Equity වශයෙන් US\$ මිලියන 3.164 (USD 0.00477 per kWh) ක් වශයෙන්ද Insurance වශයෙන් US\$ මිලියන 0.995 (USD 0.0015 per kWh) ක් ද වේ. මෙම කාලය තුළදී බලාගාරය මිලදී ගැනීමක් සිදුකර ගැනීමට හැකි වී නොමැති බැවින් මෙම Return on Equity සඳහා ගෙවන ලද මුදල බලාගාරය මිලදී ගැනීමේ මුදල සමග සංසන්දනය කිරීම නොකළ යුතුය.

මෙම කාලය (2016-04-06 සිට 2017-04-05) තුළදී Ace Power Embilipitiya බලාගාරය මිලදී ගැනීමේ ක්‍රියාවලියද සමාන්තරව සිදුවූ බැවින් Ace Power Embilipitiya (Pvt) Ltd ආයතනය ඩොලර් මිලියන 17ක ලක්ෂ්‍යවක් (2016-03-24 දිනැති APE/JMS/LW/01 අංක දරණ ලිපිය) CANC වෙත ලබා දී ඇත.

දෙවන ගිවිසුම් දීර්ඝ කිරීම මගින් විදුලිය මිලදී ගැනීම

2017 වසරේ මාර්තු මාසයේදී නැවතත් නිසිකලට බලාගාර ඉදි නොවීම, සම්ප්‍රේෂණ පද්ධතියේ තාක්ෂණික සීමාවන්, ජලාශ හිදී යාම හා ජල විදුලි බලාගාර වල උත්පාදන හැකියාව අවම වීම සහ රජයේ තක්සේරුකරු වාර්තා මේ වන විටත් අමාත්‍යාංශය වෙත ලැබී නොමැති වීමෙන් නැවතත් වසරකට මෙම ආයතනයෙන් විදුලිය මිලදී ගැනීමට සාකච්ඡා

කරන ලදී. මෙම විදුලිබල හිඟය හේතු කරගෙන නැවතත් අමාත්‍ය මණ්ඩල සංදේශයක් 2016-12-29 දින විදුලිබල හා පුනර්ජනනීය බලශක්ති අමාත්‍යාංශය විසින් අමාත්‍ය මණ්ඩලය වෙත ඉදිරිපත් කරන ලදී. 2017-01-10 දින පැවති අමාත්‍ය මණ්ඩල රැස්වීමේදී Ace Power Embilipitiya විදුලි බලාගාරය මගින් ගිවිසුම දීර්ඝ කර විදුලිය මිලදී ගැනීමට අමාත්‍ය මණ්ඩල අනුමැතිය ලැබී ඇත. ඒ අනුව නැවතත් 2017-04-06 සිට 2018-04-06 දින දක්වා වසරක කාලයක් සඳහා විදුලිය මිලදී ගැනීමට ගිවිසුමක් අත්සන් කරන ලදී. විදුලි බල මණ්ඩලය විසින්, PUCSL වෙතින් මෙම මිලදී ගැනීමට අනුමැතිය ඉල්ලා සිටින ලද අතර PUCSL මගින් ගිවිසුම දීර්ඝ කිරීම වෙනුවට ටෙන්ඩර් මගින් විදුලිය මිලදී ගැනීම කළයුතු බව දන්වා ඇත. එවකට පැවති රජයේ අඛණ්ඩ විදුලි සැපයීමේ අවශ්‍යතාවය සලකා විදුලිබල මණ්ඩලය විසින් බලාගාරවලින් ගිවිසුම දීර්ඝ කර විදුලිය මිලදී ගන්නා ලදී. විදුලිය මිලදී ගැනීමේ ප්‍රථම ගිවිසුම (PPA) දීර්ඝ කිරීමට අනුව මෙම වසරක කාලය තුළදී Non Escalable ඒකකය (US\$ /kWh) වන්නේ ප්‍රථම ගිවිසුමේ දෙවන වසරේ සඳහන් ඒකකයෙන් 95%ක අගයකි (USD 0.00627 per kWh).

නැවතත් විදුලිය මිලදී ගැනීමේ ප්‍රථම ගිවිසුම (PPA) දීර්ඝ කිරීමට අනුව මෙම වසරක කාලය තුළදී ගෙවන ලද Non Escalable කොටස සඳහා ගෙවන ලද මුදල US\$ මිලියන 4.37 (USD 0.00627 per kWh) කි. මෙම මුදල කොටස් දෙකකට බෙදේ. Return on Equity වශයෙන් US\$ මිලියන 3.325 (USD 0.00477 per kWh) ක් වශයෙන්ද Insurance වශයෙන් US\$ මිලියන 1.045 (USD 0.0015 per kWh) ක් ද වේ. මෙම කාලය තුළදී බලාගාරය මිලදී ගැනීමක් සිදුකර ගැනීමට හැකි වී නොමැති බැවින් මෙම වියදම් බලාගාරය මිලදී ගැනීමේ මුදල සමග සංසන්දනය කිරීම නොකළ යුතුය.

මෙම බලාගාරයේ වටිනාකම ලෙස රජයේ ප්‍රධාන තක්සේරුකරු විසින් 2017-07-07 දින රුපියල් මිලියන 2370 ක (2017-07-07 දිනැති RT / LM /5736 අංක දරණ ලිපිය) තක්සේරුවක් ලබා දී ඇත. මෙම තක්සේරුව සඳහා රජයේ තක්සේරුකරු විසින් ලංකා විදුලිබල මණ්ඩලයෙන් විමසන ලද සියලු තොරතුරු ලංකා විදුලිබල මණ්ඩලය විසින් ලබා දී ඇත. මේ වන විට 2016 වසරේ සැප්තැම්බර් මස 60MW ධාරිතාවයකින් යුත් බත්තල් බලාගාරයක් රු. මිලියන 671 කට ලංකා විදුලිබල මණ්ඩලය විසින් මිලදී ගෙන ඇත. ඒ බවද 2017-06-15 වන දින ලිපිය මගින් පළාත් තක්සේරුකරු, දකුණු පළාත් කාර්යාලය වෙතද දැනුම්දී ඇත.

2017-07-07 දින වන විට ලැබී තිබුණු රු. මිලියන 2370.00 ක රජයේ තක්සේරු වාර්තාව, සමාගම විසින් ඉදිරිපත් කළ වටිනාකමට (US\$ මිලියන 17) වඩා අඩු බැවින් සමාගම විසින් ඉදිරිපත් කළ මිල ගණන් අඩු කිරීම සඳහා CANC සහ සමාගම අතර සාකච්ඡා සම්මුති වට කිහිපයක් පවත්වා ඇති අතර එම අවස්ථාව වන විට සමාගම මෙම බලාගාරයේ නඩත්තු කටයුතු සිදු කිරීම සඳහා මුදල් වියදම් කර ඇති බව සඳහන් කර ඇති බැවින්ද පෙර එකඟ වූ ඩොලර් මිලියන 17ක මුදලටද බලාගාරය ලබා දිය නොහැකි බව 2017-09-15 දින CANC සාමාජිකයන් සමග පැවැත්වූ සාකච්ඡාවේදී ACE Power Embilipitiya සමාගම නියෝජනය කරන ලද නියෝජ්‍ය සභාපති (ලීල් වික්‍රමාරච්චි මහතා) දන්වා ඇති බව 2018-03-15 දිනැති අමාත්‍ය මණ්ඩල සංදේශය මගින් පැහැදිලි වේ. එබැවින් මෙම අවස්ථාවේදී බලාගාරය මිලදී ගැනීම සිදු කර නොමැත.

තෙවන ගිවිසුම් දීර්ඝ කිරීම මගින් විදුලිය මිලදී ගැනීම

තවද 2018-03-15 දිනැති අමාත්‍ය මණ්ඩල සංදේශයට අනුව 2019 සිට 2022 කාලය තුළදී ඉදිකිරීමට බලාපොරොත්තු වන කෙරවලපිටිය 300MW - 2021 වර්ෂයේදී , හම්බන්තොට 400MW - 2021 වර්ෂයේදී , කෙරවලපිටිය 500MW - 2022 වර්ෂයේදී, උමා ඔය ජල විදුලි 150MW - 2020 වර්ෂයේදී , සිතාවක ජල විදුලි 20MW - 2021 වර්ෂයේදී , මන්නාරම සුළං 100MW - 2020 වර්ෂයේදී, පුනරින් සූර්ය බල 100MW - 2020 වර්ෂයේදී, සියබලාන්ඩුව සූර්ය බල 100MW - 2020 වර්ෂයේදී, බ්‍රෝඩ්ලන්ඩ් ජල විදුලි 35MW - 2019 වර්ෂයේදී , මොරගොල්ල ජල විදුලි 30MW - 2021 වර්ෂයේදී , තල්ගහපිටිය ජල විදුලි 20MW - 2022 වර්ෂයේදී , කුඩා සූර්ය බල 40 MW - 2020 වර්ෂයේදී, කුඩා සුළං බලාගාර 50MW - 2021 වර්ෂයේදී, කුඩා සූර්ය බල 37MW - 2019 වර්ෂයේදී, කුඩා සූර්ය බල 90MW - 2019 වර්ෂයේදී, වහල මත සූර්ය පැනල 200MW - 2020 වර්ෂයේදී, දැවතෙල් 100MW - 2019 වර්ෂයේදී, බත්තල් මත ඉදිකරන දැවතෙල් බලාගාරය 170MW - 2019 වර්ෂයේදී , ඉදි කොට අවසන් කිරීමට නියමිතව ඇත්තේ 2019-2022

වසර අතර කාලයේදීය. මෙම තත්වය අනුව 2020 න් පසු කිසිදු විදුලි හිගයක් අපේක්ෂා නොකරනු ඇති බව මෙහි සඳහන් කර ඇත.

ඒ අනුව, ACE Embilipitiya බලාගාරය වසර 03ක කාලයකට පමණක් දීර්ඝ කිරීම වඩාත් ලාබදායී බව මෙම කරුණු සලකා බලා තීරණය කර ඇත.

ඒ අනුව, 2018-02-22 දින CANC වාර්තාවේ නිර්දේශයන් සමග, අමාත්‍ය මණ්ඩල සංදේශයක් 2018-03-15 දින විදුලිබල හා සුනර්ඡනනීය බලශක්ති අමාත්‍යාංශය විසින් අමාත්‍ය මණ්ඩලය වෙත ඉදිරිපත් කරන ලදී. 2018-03-27 දින පැවති අමාත්‍ය මණ්ඩල රැස්වීමේදී ACE Embilipitiya විදුලි බලාගාරය මගින් වසර 03 කට විදුලිය මිලදී ගැනීමේ ප්‍රථම ගිවිසුම (PPA) දීර්ඝ කර විදුලිය මිලදී ගැනීමට අනුමැතිය ලැබී ඇත.

මේ අනුව 2018-04-06 සිට 2021-04-05 දක්වා වසර 3කට නැවතත් විදුලිය මිලදී ගැනීමට ප්‍රථම ගිවිසුම දීර්ඝ කර අත්සන් කරන ලදී. විදුලි බල මණ්ඩලය විසින් PUCSL වෙතින් මෙම මිලදී ගැනීමට අනුමැතිය ඉල්ලා සිටින ලද අතර PUCSL මගින් ගිවිසුම දීර්ඝ කිරීම වෙනුවට ටෙන්ඩර් මගින් විදුලිය මිලදී ගැනීම කලයුතු බව දන්වා ඇත. එවකට පැවති රජයේ අඛණ්ඩ විදුලි සැපයීමේ අවශ්‍යතාවය සලකා විදුලිබල මණ්ඩලය විසින් මෙම බලාගාරයෙන් ගිවිසුම දීර්ඝ කර විදුලිය මිලදී ගන්නා ලදී.

මෙම වසර 3ක කාලය තුළදී ප්‍රථම ගිවිසුම (PPA) දීර්ඝ කිරීමට අනුව Non Escalable කොටස සඳහා ගෙවන ලද මුදල US\$ මිලියන 13.17කි (USD 0.00627 per kWh). මෙම මුදල කොටස් දෙකකට බෙදේ. Return on Equity වශයෙන් US\$ මිලියන 10.019 (USD 0.00477 per kWh) ක් වශයෙන්ද Insurance වශයෙන් US\$ මිලියන 3.151 (USD 0.0015 per kWh)ක් ද වේ. මෙම වසර 3ක කාලය තුළදී බලාගාරය මිලදී ගැනීම වෙනුවට බලාගාරය මගින් විදුලිය මිලදී ගැනීම සිදු කිරීම ආරම්භ කර ඇති බැවින්, Ace Power Embilipitiya ඉදිරිපත් කල ලන්සුව වන ඩොලර් මිලියන 17 සමග වසර 3ක් සඳහා Return On Equity වශයෙන් ගෙවා ඇති US\$ මිලියන 10.019 ක මුදල සංසන්දනය කිරීම සුදුසු වේ.

2021 මාර්තු මාසයේදී නැවතත් දකුණු පළාතට විදුලිය ලබාදීමේ අපහසුතාවයන් ඇති වී ඇති බැවින්, නව ලක්ෂ්‍යාන-බලාගොඩ 132kV සම්ප්‍රේෂණ පද්ධතිය සහ පන්තිපිටිය-හොරණ-මතුගම 132 kV සම්ප්‍රේෂණ පද්ධතිය, සහ බියගම - කැලණිතිස්ස සහ කොටුගොඩ 220/132kV ට්‍රාන්ස්ෆෝර්මර් සහ බියගම-සපුගස්කන්ද, කැලණිය - කොලොන්නාව, කොලොන්නාව - අතුරුගිරිය 132kV සම්ප්‍රේෂණ පද්ධති සහ උපාංග අධිබර වීම වැළැක්වීම සඳහා ඇඹිලිපිටිය බලාගාරයේ අවශ්‍යතාවය දන්වා PUCSL වෙත 2021-03-04 දින නැවතත් අනුමැතිය ඉල්ලා ඇත. ඒ අනුව 2021-04-01 දිනැති ලිපියට අනුව වසර 04ක් සඳහා ඇඹිලිපිටිය බලාගාරයෙන් NEW POWER PURCHASE AGREEMENT හරහා විදුලිය මිලදී ගැනීමට PUCSL අනුමැතිය ලබා දී ඇත.

මෙම වසර 4ක් සඳහා විදුලිය මිලදී ගැනීමට PUCSL අනුමැතිය ලැබුනද මෙම කාලය තුළදී රටපුරා කොවිඩ් වසංගතය පැතිරී තිබුණු බැවින් කර්මාන්තශාලා වසා තැබීම හේතුවෙන් 2021 වසරේදී ඇඹිලිපිටිය විදුලි බලාගාරයෙන් විදුලිය මිලදී ගැනීමට අවශ්‍ය වූයේ නැත.

සිව්වන ගිවිසුම දීර්ඝ කිරීම මගින් විදුලිය මිලදී ගැනීම

2022-03-06 දින වන විට ජල විදුලිබලාගාර ආශ්‍රිත ජලාශ වල ජල ධාරිතාවය අඩු වීම, දකුණු පළාතේ ජනන පද්ධතියේ හිගයන්, නිසිකලට බලාගාර ඉදි නොවීම, සම්ප්‍රේෂණ පද්ධතියේ තාක්ෂණික සීමාවන් සහ ජලාශ වල ධාරිතාව 37.4% දක්වා අඩුවී තිබූ බැවින් වාරි කර්මාන්ත සහ බිම්ට ගන්නා ජලය පිළිබඳව සලකා බලා ජලාශ වල ජල ධාරිතාවය අරපිරිමැස්මෙන් භාවිතා කිරීමටද සිදුවී ඇත. මෙම හදිසි තත්වය මත ජනාධිපතිතුමා සමග 2022-03-02 දින පැවති සාකච්ඡාවට අනුව හදිසි විදුලිය මිලදී ගැනීමක් සඳහා අමාත්‍ය මණ්ඩල සංදේශයක් 2022-03-07 දින ඉදිරිපත් කර එදිනම මාස 6කට විදුලිය මිලදී ගැනීමට අමාත්‍ය මණ්ඩල අනුමැතිය ලබාදෙන ලදී (2022 අරගල කාලය තුළදී පැය 8කට වැඩි කාලයක් විදුලිය කප්පාදු කිරීම නිසා). විදුලි බල මණ්ඩලය විසින් PUCSL වෙතින් ප්‍රථම ගිවිසුම දීර්ඝ කර විදුලිය මිලදී ගැනීමට අනුමැතිය ඉල්ලා සිටින ලද අතර මෙම බලාගාරයෙන් විදුලිය මිලදී ගැනීම සඳහා

විරෝධතාවයක් නොමැති බව PUCSL මගින් 2022-04-12 ලිපිය මගින් දන්වා ඇත. එවකට පැවති රජයේ අඛණ්ඩ විදුලි සැපයීමේ අවශ්‍යතාවය සලකා විදුලි බල මණ්ඩලය විසින් මෙම බලාගාරයෙන් විදුලිය ලබා ගන්නා ලදී.

විදුලිය මිලදී ගැනීමේ ප්‍රථම ගිවිසුම (PPA) දීර්ඝ කිරීමට අනුව මෙම මාස 6ක කාලය තුළදී Non Escalable ඒකකය (US\$ /kWh) වන්නේ ප්‍රථම ගිවිසුමේ දසවන වසරේ සඳහන් ඒකකයෙන් 95%ක අගයකි (USD 0.00627 per kWh).

නැවතත් විදුලිය මිලදී ගැනීමේ ප්‍රථම ගිවිසුම (PPA) දීර්ඝ කිරීමට අනුව මෙම මාස 6ක කාලය තුළදී ගෙවන ලද Non Escalable කොටස සඳහා ගෙවන ලද මුදල US\$ මිලියන 0.205 (USD 0.00627 per kWh) කි. මෙම මුදල කොටස් දෙකකට බෙදේ. Return on Equity වශයෙන් US\$ මිලියන 0.156 (USD 0.00477 per kWh) ක් වශයෙන්ද Insurance වශයෙන් US\$ මිලියන 0.049 (USD 0.0015 per kWh) ක් ද වේ. Ace Power Embilipitiya ඉදිරිපත් කළ ලන්සුව වන ඩොලර් මිලියන 17 සමග මාස 6ක කාලය සඳහා Return On Equity වශයෙන් ගෙවා ඇති US\$ මිලියන 0.156 ක මුදල සංසන්දනය කිරීම සුදුසු වේ.

පස්වැනි ගිවිසුම ටෙන්ඩර් මගින් විදුලිය මිලදී ගැනීම

2023-08-07 දිනැති විදුලිබල හා බලශක්ති අමාත්‍යාංශයේ අමාත්‍ය මණ්ඩල සංදේශයට අනුව එදිනම පැවති කැබිනට් මණ්ඩලයේදී උඩවලව ප්‍රදේශයේ ගොවීන්ගේ නොසන්සුන් කාවය හේතු කොට ගෙන සමනලවැව ජලාශයේ වතුර උඩවලව ජලාශයට මුදා හැරීමට තීරණය කිරීමෙන් පසු මාස 04 කට හෝ 06 කට 100MW විදුලි බලය දින 8ක් ඇතුළත ලබා ගැනීමට කැබිනට් අනුමැතිය ලබා දෙන ලදී. මෙම විදුලිය මිලදී ගැනීමට 2023-08-17 ලිපිය මගින් PUCSL අනුමැතිය ලැබී ඇත. එවකට පැවති රජයේ අඛණ්ඩ විදුලි සැපයීමේ අවශ්‍යතාවය සලකා PUCSL හි උපදෙස් පරිදි විදුලිබල මණ්ඩලය විසින් මෙම බලාගාරයෙන් ටෙන්ඩර් මගින් විදුලිය මිලදී ගන්නා ලදී.

මෙම මාස 6ක කාලය තුළදී ගෙවන ලද Non Escalable කොටස සඳහා ගෙවන ලද මුදල US\$ මිලියන 0.274 (USD 0.007650407 per kWh) කි. මෙම මුදල කොටස් දෙකකට බෙදේ. Return on Equity වශයෙන් US\$ මිලියන 0.220 (USD 0.006150407 per kWh) ක් වශයෙන්ද Insurance වශයෙන් US\$ මිලියන 0.054 (USD 0.0015 per kWh) ක් ද වේ. Ace Power Embilipitiya ඉදිරිපත් කළ ලන්සුව වන ඩොලර් මිලියන 17 සමග මාස 6ක කාලය සඳහා Return On Equity වශයෙන් ගෙවා ඇති US\$ මිලියන 0.220 ක මුදල සංසන්දනය කිරීම සුදුසු වේ.

මේ අනුව 2018 වසරේ සිට 2024 වසර දක්වා Ace Power Embilipitiya වෙත ගෙවා ඇති Return on Equity ප්‍රමාණය අසන්න වශයෙන් ඩොලර් මිලියන 10.3955 කි.

අද වන විට 2025-01-30 දිනැති ලිපිය මගින් ලංකා විදුලිබල මණ්ඩලය විසින් Ace Embilipitiya බලාගාරයේ කළමනාකාරිත්වය වෙත මෙම බලාගාරයෙන් මින් ඉදිරියට විදුලිය මිලදී ගැනීමට අවශ්‍ය නොවන බවද දැනුම් දී ඇත.

2025 සැප්තැම්බර් 24 දින පැවති පොදු ව්‍යාපාර කාරක සභාවේ පොදු නිර්දේශය වූ චෝභාරික විගණනයක් සිදු කිරීම මගින් Ace Power Embilipitiya බලාගාරය මගින් බලශක්ති මිලදී ගැනීම පිළිබඳව තවදුරටත් පැහැදිලි කර ගැනීමක් සිදුකර ගත හැකි බව පෙනී යයි.

Enclosed :

1. Ace Power Embilipitiya payments for Non Escalable Component of capacity charge from 2016 to 2023 අමුණා ඇත.

8.2 Power Purchase from Ace Power Embilipitiya (Pvt) Ltd - PUCSL Comments					
Sr No	Period	CEB/Ministry Request Dates	PUCSL reply date	Remarks	Reason for Procurement
1	01st Extension (for 1 year) 2016-04-05 to 2017-04-04	01st April 2016 (CEB to PUCSL)		No Objection for first extension for procuring energy.	1. Failure of 250MVA 220kV/132kV T/F.
		06th April 2016 (CEB to PUCSL)			2. Restrictions imposed for discharges for water at Rantambe. above reasons causing a shortage of capacity in the network & resulting in a level of unreliability in the southern part of the grid.
			07th April 2016 (PUCSL to CEB)		3. Emergency situation caused by the drought requires additional power capacity / supply to the national grid. 4. Maintaining additional power capacity to ensure the stability of the national power supply in case of emergency situation. 5. Offered Non Escalable rate (US\$ /kW) is 95% of the non escalable rate of 10th year value of initial PPA.
2	02 nd Extension (for 1 year) 2017-04-06 to 2018-04-05	09th December 2016 (CEB to PUCSL)		PUCSL informed that, unless the procurement is conducted under section 43 4(a) or (b) or (c). The transmission licensee is required to follow tendering procedure for procurement of new generation plant.	1. The short term and long term solutions to maintain continue power supply in the country was discussed in detail at the Cabinet Committee on Economic Management on 23rd November 2016 with the chairmanship of Hon. Prime Minister.
		06th January 2017 (CEB to PUCSL)			2. To mitigate the restrictions faced by transmission network to supply the power to southern region during prolong dry periods and also to improve the reliability of power supply in that region.
		18th January 2017 (Letter from secretary, MoP&RE to Chairman/General Manager CEB)			3. However, Pucsl had not advised not to purchase electricity from this plant. But due to the urgency of power requirement the energy of this plant was received from extension of PPA
		17th March 2017 (CEB to PUCSL)			4. Offered Non Escalable rate (US\$ /kW) is 95% of the non escalable rate of 10th year value of initial PPA.
			04th April 2017 (PUCSL to CEB)		
		18th May 2017 (CEB to MoP&RE)			

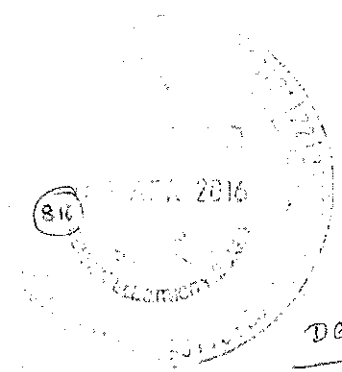
8.2 Power Purchase from Ace Power Embilipitiya (Pvt) Ltd - PUCSL Comments					
Sr No	Period	CEB/Ministry Request Dates	PUCSL reply date	Remarks	Reason for Procurement
3	03 rd Extension (for 3 years) 2018-04-06 to 2021-04-05	15th March 2018 (CEB to PUCSL)		Stated that the Sri Lanka electricity act does not provide provisions for extending existing IPPs and has suggested to CEB to develop a mechanism to extend the power purchase agreements (PPA) of the retired IPPs. Hence, please be informed that the plant of approval or sanction of these commission cannot be justified of applicable under the provisions of the section 43 of the Sri Lanka Electricity Act.	1. Non Availability of planned new large scaled firm power plants which is beyond the control of transmission licensee. 2. Considering transmission constraints in the southern part of the grid and the low reservoir capacity at samanalawewa due to drought. 3. But due to the urgency of power requirement the energy of this plant was received from extension of PPA. 4. Offered Non Escalable rate (US\$/kW) is 95% of the non escalable rate of 10th year value of initial PPA.
			28th March 2018 (PUCSL to		
		04th April 2018 (CEB to PUCSL)			
		05th April 2018 (CEB to PUCSL)			
		18th May 2017 CEB to MoP&RE			
		12th July 2018 (CEB to PUCSL)			
		01st May 2018 (CEB to PUCSL)			
		17th May 2018 (secretary, Ministry of Power & Renewable Energy to General Manager, CEB)			
		17th July 2017 Sec MoP&RE to CEB			
			23rd July 2018 (PUCSL to CEB)		
		06th August 2018 (secretary, Ministry of Power & Renewable Energy to Secretary to the president			
4	Not Procured during Covid Period	04th March 2021 (CEB to PUCSL)	01st April 2021 (PUCSL to CEB)	Commission recommended CEB to enter into new power purchase agreement for another four years.	Transmission constraints southern part of power system is connected to the remaining system via 132kV Transmission circuits of N/LAX-Balangoda and Pannipitiya-Horana-Mathugama. It is also to be noted that current carrying capacity of these two sets of transmission lines have been degraded significantly due to aging effects and under this condition, in the absence of ace embilipitiya and ace matara generation over loading of these critical lines cannot be avoided. Ace Embilipitiya generation is significantly contributed to alleviate the heavily stressed biyagama, kelanitisa and kotugoda 220/132 kV Transformers along with Biyagama-sapugaskanda, Kelaniya-kolonnawa, and Kolonnawa-Athurugiriya 132 kV Circuits. Hence Ace Embilipitiya and Ace Matara generation or alternative 132kV generation is crucial to maintain the system reliability while avoiding overloading of critical network equipment. Therefore the requirement of replacement generation of Ace Embilipitiya and Ace Matara is emphasised until kothmale - new polpitiya -Hambanthota 220kV lines together with Hambanthota 220 / 132 kV. Switching station are completed. Considering the above, it is justifiable to extend embilipitiya power plant or addition of supplementary power until a major power plant / s connected to the system.

8.2 Power Purchase from Ace Power Embilipitiya (Pvt) Ltd - PUCSL Comments

Sr No	Period	CEB/Ministry Request Dates	PUCSL reply date	Remarks	Reason for Procurement
5	04th Extension (for 6 months) 2022-03-28 to 2022-09-28	09th March 2022 (CEB to PUCSL)		Approval granted for procurement of power.	1.Power shortage in the country, drawdown of reservoirs due to drought, power supply was interrupted nearly 8 hours (අර්බුදය කාලය තුළදී) 2.The energy of this plant was received from extension of PPA. 3.Offered Non Escalable rate (US\$ /kW) is 95% of the non escalable rate of 10th year value of initial PPA.
		10th March 2022 (MoP&RE to CEB)			
		11th March 2022 (CEB to PUCSL)			
			12th March 2022 PUCSL to CEB		
		14th March 2022 (CEB to PUCSL)			
			14th March 2022 (PUCSL to CEB)		
		28th March 2022 (CEB to PUCSL)			
6	Tendering for supplementary power in 2023 (for 6 months) 2023-09-04 to 2024-03-04	10th August 2023 (CEB to PUCSL)		Approval granted for 100MW (TENDERING PROCESS)	1.Drawdown of samanalawewa to release water to farmers at udawalawa; system constraints in southern region. 2.The energy of this plant was received from tendering process according to PUCSL requirement. 3.Offered Non Escalable rate (US\$ /kW) is more than 95% of the non escalable rate of 10th year value of initial PPA.
			11th August 2023 (PUCSL to CEB)		
		14th August 2023 (CEB to PUCSL)			
			17th August 2023 (PUCSL to CEB)		
		21st August 2023 (CEB to PUCSL)			
		29th August 2023 (CEB to PUCSL)			
			02nd October 2023 (PUCSL to CEB)		
			09th October 2023 (PUCSL to CEB)		
		18th October 2023 (CEB to PUCSL)			
		18th October 2023 (CEB to PUCSL)			
		13th November 2023 (CEB to PUCSL)			

(14)

SS 2477
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DGM (EPT)

Your ref:

My ref: AGM(CS)/CS/18

Date: April 1, 2016

16/04/04

W. I. Dissanayake
AGM (Transmission)

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road, Colombo 00300

Dear Sir:

Procurement of Electricity Power from ACE Power Embilipitiya (Pvt) Limited

Due to the prevailing emergency conditions resulting from the failure of two 250 MVA 220kV/132 kV Transformers and the restrictions imposed for discharges of water at Rantembe, there is a shortage of capacity in the network. These restrictions have therefore resulted in a level of increased unreliability in the southern part of the Grid.

Under the above circumstances, the Cabinet of Ministers at its meeting held on 30th March 2016 has decided to purchase electricity from Ace Power Embilipitiya Plant for one year period upon the same terms and conditions of the agreement dated 2003-05-09 between CEB and ACE Power Embilipitiya (Pvt) Limited (subject to certain conditions specifically applicable for the present approval).

Accordingly a request is made herby to grant permission for this emergency Electricity Power procurement under Section 43 4(c) (ii) of Sri Lanka Electricity Act.

The draft Power Purchase Agreement and the decision of the Cabinet of Ministers as referred to above are annexed herewith.

Sgd. M.C. Wickramasekara
General Manager
Ceylon Electricity Board

Responsible Person under License No. EL/T/09/002

Eng. D.K.B.S. Tilakasena
Additional General Manager
(Corporate Strategy)

Copy: AGM Transmission
DGM CS&RA

IGN(EPT)

OFFICE OF THE ADDITIONAL GENERAL MANAGER - CORPORATE STRATEGY

Sixth Floor, No. 50, Sir Chittampalam A. Gardiner Mawatha, Colombo 00200, Sri Lanka.
Tel: +94 11 233 3068 / Fax: +94 11 233 3067 | e-mail: agmcs@ceb.lk | www.ceb.lk

The Draft Short Term Power Purchase Agreement is legally enforceable.

07/04/2016



විදුලිබල හා පුනර්ජනනීය බලශක්ති අමාත්‍යාංශය

மின்வலு மற்றும் மீள்புத்தாக்க சக்தி அமைச்சு

MINISTRY OF POWER & RENEWABLE ENERGY

අංක 72, ආනන්ද කුමාරස්වාමි මාවත, කොළඹ 07.

இல. 72, ஆனந்த குமாரஸ்வாமி மாவத்தை, கொழும்பு 07.

No. 72, Ananda Coomaraswamy Mawatha, Colombo 07.

කැ.පො. 576
த.பெ. P.O. Box

මගේ අංකය }
எனது இல. } PE/TEN/CANC/SS/2016/22
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உமது இல. }
Your Ref. No. }

දිනය }
திகதி } 2016.03.31
Date }

සභාපති,
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සාමාන්‍යාධිකාරී
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අතිරේක විදුලිබල සංචිතයක් සවිස්ථා ගැනීම සඳහා සීමාසහිත ACE Power ඇබ්ලිටිටි සමාගමට අයත් මෙහෙයවූ 100 ක විදුලි බලාගාරය මිලදී ගැනීම

අමාත්‍ය මණ්ඩලය විසින් 2016.03.30 දින පැවති රැස්වීමේදී හැර විදුලිබල හා පුනර්ජනනීය බලශක්ති අමාත්‍යාංශය විසින් ඉදිරිපත් කරන ලද 2016.03.29 දිනැති අමාත්‍ය මණ්ඩල සංදේශය සලකා බලා පත්‍ර සඳහන් යෝජනා සඳහා අනුමැතිය ලබා දී ඇත.

3.1 මෙහෙයවූ 100 ක ධාරිතාවයෙන් යුතු ඇබ්ලිටිටියේ සිව්ව සීමාසහිත ACE Power ඇබ්ලිටිටිය සමාගමට අයිති ඇඵි තෙල් බලාගාරයෙන් වගාම් ක්‍රියාත්මක වන පරිදි 2003.05.09 වැනි දින ලංකා විදුලිබල මණ්ඩලය සහ සීමාසහිත ACE Power ඇබ්ලිටිටිය සමාගම විසින් අත්සන් කරන ලද විදුලි මිලදී ගැනීමේ ගිවිසුම සහ එම ගිවිසුමට පසුව කරන ලද සංශෝධනවල සහ පත්‍ර (i) හා (ii) හි සඳහන් සංශෝධන වලට සවිස්ථ වසරක කාලයක් සඳහා එම සමාගමෙන් විදුලිය මිලදී ගැනීම.

i. විදුලිය මිලදී ගැනීමේදී ධාරිතා ගාස්තුව (Capacity Charge) අවසන් වරට ගෙවූ මුදලින් 5%ක වට්ටමක් සහිතව ගෙවීම.

ii. ඉන්ධන ප්‍රවාහන ගාස්තුව විදුලිය මිලදී ගැනීමේ ගිවිසුමට අනුව ගෙවීමටත් හමිබන්තොට වරායෙන් ඉන්ධන ප්‍රවාහනය කරන විට ලංකා ටනිස් තෙල් සංස්ථාවේ මිල ගණන් අනුව ගෙවීම.

3.2 2016.03.23 දිනැති අමාත්‍ය මණ්ඩල තීරණය අනුව බලාගාරය මිලදී ගැනීමට දෙපාර්ශ්වය එකඟ වුවහොත් එදින සිට ඉහත 3(i) මගින් වසරක කාලයක් සඳහා අත්සන් කරන ලද ගිවිසුම අවසන් කර බලාගාරය මිලදී ගැනීම.

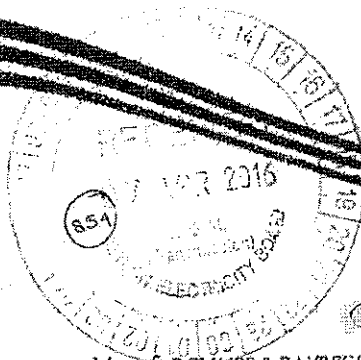
3.3 2016.03.23 දිනැති අමාත්‍ය මණ්ඩල තීරණය මගින් අනුමැතිය ලබා දී ඇත්තේ විදුලි බලාගාරය මිලදී ගැනීම සඳහා සාකච්ඡා කිරීමට බැවින් බලාගාරයෙන් විදුලිය මිලදී ගැනීම සඳහා අමාත්‍ය මණ්ඩලය පත් කළ සාකච්ඡා සමමුඛ කමිටුවට සහ කාන්තෘකයා ඇගයීම කමිටුවට ආවරණ අනුමැතිය ලබා දීම

අමාත්‍ය මණ්ඩලය ලබා දී ඇති අනුමැතිය අනුව කඩිනමින් අවශ්‍ය පියවර ගන්නා ලෙස කාරුණිකව දන්වා සිටිමි.

ආචාර්ය ඩී.එම්.එස්.බට්තොඩ
ලේකම්,
විදුලිබල හා පුනර්ජනනීය බලශක්ති අමාත්‍යාංශය

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



Your ref:

My ref: DGM/CS & RA/REGD

Date: April 06, 2016

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

16/04/16
W. L. Dassanayake
AGM (Transmission)

Dear Sir:

Procurement of Electricity Power from ACE Power (Embillipitiya) Limited

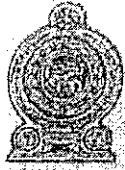
This is further to our above subject letter dated April 1, 2016. (A copy attached in Annex 1)

Now the CEB has finalized the draft PPA and I am herewith submitting the draft final PPA with this letter in Annex 2.

Accordingly please grant the PUCSL concurrence for the same.

Eng. N.S. Wettasinghe
Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Copy: 1. Addl. General Manager (Corporate Strategy)
2. Addl. General Manager (Transmission)



ශ්‍රී ලංකා මහජන උපයෝගීතා කොමිෂන් සභාව
இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



ඔබේ අංකය
உமது இல
Your No.

අපේ අංකය
எமது இல
Our No. PUC/LI/TL/2016/09

අයදුම්
தீர்மானம்
Date April 07, 2016

Eng. M. C. Wickramasekara
Authorized officer for Licensees: EL/T/09-002
General Manager
Ceylon Electricity Board

Dear Sir,

Procurement of Electricity Power from ACE Power Embilipitiya (Pvt) Limited

Reference is made to your letter addressed to the Director General, dated, April 01, 2016 and April 06, 2016, regarding Procurement of Electricity Power from ACE Power Embilipitiya (Pvt) Limited.

The Commission observes that the following requirements of Section 43. 4 (c) (ii) of the Sri Lanka Electricity Act (SLEA) have not been complied with.

- 1) The aforesaid power plant is not provided for in the Least Cost Long Term Generation Expansion Plan (LCLTGEP)
- 2) Prior approval of the Commission has not been obtained before submitting to the Cabinet of Ministers for approval

Further, following observations have also been made by the Commission with regard to the procurement of electricity from the aforementioned power plant.

- I. This power plant operated in Sri Lanka from April 06, 2005 to April 05, 2015.
- II. The Transmission Licensee (CEB) has not identified the requirement of extending this plant in its Least Cost Long Term Generation Expansion Plans 2013-2032 or 2015-2034.
- III. At present the Transmission Licensee has the option of procuring power from following sources, from April 01, 2016 to June 30, 2016

Source	Demand Forecast (Energy) (GWh)	Available Energy- conservative estimate (GWh)	Available Capacity, (MW)
Large Hydro		431	1,353
Coal		1,542	900
Oil (owned by CEB)		1,174	568
Oil (owned by IPP)		929	493
NCRE		146	557
Total	3,375	4,322	3,871

Source: Submission by Transmission Licensee (TL) for Bulk Supply Tariff for the period April-September, 2016, Maintenance schedule for power plants submitted by TL in March 2016, Lowest renewable energy (Large Hydro & NCRE) generated during the months April, May and June during the years 2012 to 2015

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26, தென் மகேசுவரன் வீதி, கமலாட்சி மாளிகை

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- IV. The projection of the Transmission Licensee for the period from April 01, 2016 to June 30, 2016 is as follows:

Month	Generation Forecast (GWh)
April, 2016	1,112
May, 2016	1,179
June, 2016	1,084
Total	3,375

Source: Submission by Transmission Licensee for Bulk Supply Tariff for the period April, 2016 to September, 2016

- V. Considering III and IV above, the Commission is of the view that adequate generation capacity and energy exist in the system for the period from April, 2016 to June, 2016 as per the Transmission Licensees' forecast.
- VI. Even though, the Transmission licensee has recognized the requirement of an additional power plant, it has not been adequately demonstrated/justified to the Commission.
- The water restriction imposed at Rantambe (49MW) and failure of two 250MVA transformers is not considered as an emergency situation created through uncontrollable events to the Transmission Licensee.
 - The Commission is of the opinion that the failures of two 250MVA transformers are due to negligence in maintenance.
 - Presently only one 250MVA transformer is out of operation in Kotugoda Grid Substation and Biyagama Grid is fully functioning. Hence, the information provided to the Commission regarding non-availability of two 250MVA transformers is inaccurate and misleading.
 - The only reason provided by the Licensee to the Commission to consider emergency requirement is the restrictions imposed for discharge of water at Rantambe (49MW), for which, the evidence (for the water restrictions) is not placed before the Commission.
- VII. The reason provided by the Transmission Licensee in the letter dated April 01, 2016 is different to the grounds under which the Cabinet Decision is made.
- Reasoning as per CEB letter dated April 01, 2016
 - failure of two 250MVA 220KV/132KV transformers
 - restrictions imposed for discharges of water at Rantambe.
 Above reasons causing a shortage of capacity in the network and resulting in a level of increased unreliability in the southern part of the Grid
 - Reasoning as per Cabinet Memos dated March 29, 2016 and March 18, 2016
 - Emergency situation caused by the drought requires additional power capacity/ supply to the national grid
 - Maintaining additional power capacity to ensure the stability of the national power supply in case of emergency situation

- (4)
- VIII. The Cabinet of Ministers has not determined any emergency situation due to long term forced outage of a major generation plant or an emergency requirement in a national calamity as per the section 43 4 (c) (ii) of the SLTA, under which the Transmission Licensee requests the Commission's permission for emergency electricity power procurement.
- IX. Reasons provided by the Transmission Licensee do not justify purchasing power for one year from the said plant.

Therefore, the Commission decided that,

- (i) The Transmission licensee is responsible for the present situation in electricity supply (if emergency situation exists) arising out of,
 - a. System planning
 - b. System operation and maintenance
- (ii) It is the responsibility of the Transmission Licensee to provide for and maintain a co-ordinated, efficient and economical system of electricity generation, transmission and distribution and supply within Sri Lanka at all times, under condition 30 (1) of the Transmission Licence
- (iii) If the said plant is necessary for the operation of the Transmission Licensee to fulfil the Licence condition 30 (1) and, the approval of the Cabinet of Ministers has already been obtained to that effect, the Commission has no objection to licensee procuring energy from the said plant
- (iv) The maximum unit cost that is allowed to be passed on to the consumers for the energy and capacity procured from the said plant shall not exceed the average unit generation cost for the year 2015, since the consumers' right for least cost energy shall not be violated. The difference (if any) shall be borne by the Transmission Licensee.

Thank you.

Sincerely,


Saliya Mathew
Chairman

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



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Your ref:

My ref: AGM(CS)/DGM(CSRA)/GEN/4

Date: December 9, 2016

Chairman
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No. 28, St. Michael's Road,
Colombo 3.

Compliance to Least Cost Long Term Generation Expansion Plan, Section 24 of the Sri Lanka Electricity Act, and Condition No. 30 of Transmission License

By your letter No. PUC/LITL/2016/56 dated November 18, 2016, you have requested the following information from CEB.

- I. Provide reason for the deviation from the PUCSL approved LCLTGEP
- II. Provide a report on the impact of the power situation during 2017-2020 due to deviating from the approved LCLTGEP
- III. Provide solutions/proposals in meeting the electricity demand, in the event if there is an impact on continued power supply due to the deviation from the approved LCLTGEP, during the 2017-2020 period.
- IV. Provide evidence to the Commission that Transmission Licensee is not likely to contravene section 24 of Sri Lanka Electricity Act No 20 of 2009 (as amended) and Condition 30 of Electricity Transmission and Bulk Supply Licence Number EL/T/09-002

Requested information is given below.

I Reason for the deviation from the PUCSL approved LCLTGEP

1.1. Committed Power Plants:

Details pertaining to the key milestones of the committed Power Generation Projects and the reason for delays of the projects as scheduled are given in the following table.

Plant	Action	Timeline	Remarks
120MW Uma Oya HPP	Commissioning	January 2018	
35MW Broadlands HPP	Overall Completion and Acceptance	June 2019	Delayed progress is observed due to land disputes.
100MW Mannar Wind Park Phase I	Review of project documents by Consultants	November, 2016	PMU formed. Funding arranged through ADB. Consultant is reviewing the Bidding Document.
	Approval of Bidding Documents	December, 2016	

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Award of contract	June, 2017
Project completion	July, 2019

1.2. Future Additions:

Details pertaining to the future additions and the key milestones of the Power Generation Projects are given below.

Plant	Action	Timeline	Remarks
3x35MW Gas Turbine	Approval for Request for Proposal (RFP)	March 2017	PMU formed. Environmental clearance received
	Calling for Expression of Interest (EOI) for Request for Proposals (RFP) through paper advertisement	March 2017	
	Awarding of tender	June 2017	
	Commercial operation of 2x35MW gas turbines power plant	June 2018	
	Commercial operation of 1x35MW gas turbines power plant	June 2019	
100MW Mannar Wind Park Phase II	Feasibility study is in progress		Phase I of the project is under preparatory stage.
100MW Furnace Oil fired Power Plant 1 * 70MW Furnace Oil fired Power Plant 2 - Southern Region *	Approval for RFP	December 2016	PMU was setup and bidding document under preparation.
	Calling for Request for Proposals (RFP) through paper advertisement	January 2017	
	Approval for Power Purchase Agreement (PPA)	May 2017	
	Signing of PPA	June 2017	
	Commercial Operation of the power plant	December 2018	
300MW Natural Gas fired Combined Cycle Power Plant - Kerawalapitiya *	Approval for RFP	November 2016	Approval for RFP was received on 18 Nov.2016 and advertised in News Papers and CEB Web Site for calling EOI. PMU setup. The milestones are mentioned in accordance with approved RFP.
	Calling for EOI for Request for Proposals (RFP) through paper advertisement	November 2016	
	Issue of Letter of Intent	August 2017	
	Commercial operation of 300 MW Natural Gas Combined Cycle power plant		
	(a) Open Cycle Operation	June 2019	
	(b) Combined Cycle Operation	June 2020	
	Initial operation by P/O or diesel if RLNG infrastructure not available		
15 MW Thalpitigala Hydro Power Plant	Implementation under the purview of Ministry of Irrigation and Water Resource Management		

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II Report on the impact of the power situation during 2017-2020 due to deviating from the approved LCLTGEP

III Provide solutions/proposals in meeting the electricity demand; in the event if there is an impact on continued power supply due to the deviation from the approved LCLTGEP, during the 2017-2020 period.

It is to be noted that the original LCLTGEP 2015 - 2034 proposed by CEB submitted on August 6, 2015 and the approval of the PUCSL for the revised version was granted on 15 September 2016.

CEB has foreseen the power situation and following corrective measures were already initiated.

(a) ACE Embilipitiya Power Station (100 MW)

As per PPA, ACE Embilipitiya Power Station (100 MW) was operated as a BOO plant for 10 year period and retired from the operation in April, 2015 in accordance with the PPA.

After that the Cabinet of Ministers has approved the procurement of electricity from ACE Embilipitiya for further one year period to mitigate the restriction faced by Transmission Network to supply the power to southern region during prolong dry periods and also to improve the reliability of power supply in that region. Although PUCSL has not approved the full recovery cost of this IPP (As per PUCSL letter No. PUC/LI/TL/2016/09 dated 7 April 2016) resulting loss of revenue, CEB continue to use the operation of the power plant to provide uninterrupted power supply to the consumers.

The short term and long term solutions to maintain continued power supply in the country was discussed in detail at the Cabinet Committee on Economic Management on November 23, 2016 with the Chairmanship of Hon. Prime Minister. During the meeting, it was emphasized that uninterrupted fuel supply to be maintained to ensure future supply reliability due to very low inflows received during past few months.

The Least Cost Long Term Generation Expansion Plan 2015-2034 approved by PUCSL identified the following power plants to be implemented to meet the demand in coming years:

- (i) Implementation of 170MW HFO Power Plant in Southern Region in year 2017
- (ii) Implementation of 300MW LNG CCY Power Plant in Western Region in year 2019
- (iii) Implementation of 3x35MW Gas Turbines in Kelaniya by year 2018/2019.

During the preparation of LTGEP 2015-2034, 170MW was identified as a short term capacity requirement to meet the demand from 2017-2022, until the major power plants are implemented and commissioned. This capacity requirement arose due to the delay in implementation of some major power plants as scheduled and the retirement of 100MW Heladenavi Power Plant & 100MW ACE Embilipitiya Power Plant in December, 2014 and April, 2015 respectively.

Based on the approved LCLTGEP 2015-2034, CEB has initiated to call Request for Proposals to implement the 170MW HFO Power Plant in Southern Region in two phases as 100MW and 70MW at Embilipitiya and Hambantota respectively.

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Sri Lanka Ports Authority has informed by letter SPD/H/BV/2/12/15 dated 07/09/2016 (Annex1) that the Government has signed a MOU with Chinese Government on Integrated Development in Hambantota Port Area. Therefore the implementation of new 170MW power plant in the Hambantota area may get delayed and commissioning a new plant will take more than 18 months. The capacity cost of a new plant would be high as the new plant and it will be obtained on BOT basis for a 5 year term. Extension of the available power plants having low capacity charge could be considered as an alternative option.

Further cabinet approval has been granted for the ministerial subcommittee report on resolving issues in electricity sector and the item 16 of the report recommended continuing the operation of above retired three power plants.

Heladhanavi Limited with their letter dated 7th November 2016 and ACE Power Generation Matara with their letter dated 18th October 2016 had submitted their intention to recommence their power plants. It is also noteworthy that the ACE Embilipitiya power plant was contracted for one year to operate from April 2016 to April 2017.

The proposed PPA terms by the IPPs for the extensions are given below:

	Power Plant	Proposed Terms
1.	100MW ACE Embilipitiya	Tariff structure in the last invoice of the PPA term ending April 2015 with 5% discount on Capacity Charge
2.	100MW Heladhanavi	Tariff structure in the last invoice of the PPA term ending December 2014.
3.	20MW ACE Matara	Tariff structure in the last invoice of the PPA term. Fuel consumption and lube oil consumption rates were adjusted due to the aging of the machines.

LTGEP 2015-2034 identified capacity shortfall of 170MW for the period 2017-2022, until the major power plants are implemented and commissioned. The analysis shows that these plants with lower capacity charge would be economical and beneficial.

As per the base demand forecast of LTGEP 2015-2034, continued power supply to the electricity consumers could be maintained if the power plants are implemented according to the revised implementation schedule and also the above three power plants are extended.

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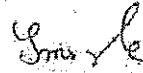
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IV Evidence to the Commission that Transmission Licenses is not likely to contravene section 24 of Sri Lanka Electricity Act No 20 of 2009 (as amended) and Condition 30 of Electricity Transmission and Bulk Supply Licence Number EL/T/09- 002

As per explanation submitted under above item Nos. 1 and 2, CEB with the cooperation of Ministry of Power and Renewable Energy already planned and taken action to minimize the impact of delays envisaged for power projects of approved LCLTOEP 2015-2034. These activities are summarized below.

- a. Procurement of Electricity from ACE Embilipitiya Power Station (100 MW)
- b. Procurement of Electricity from ACE Power Matara (20 MW)
- c. Procurement of Electricity from Heladanavi (100 MW)
- d. Generation of Electricity from 120MW Uma Oya HPP
- e. 100MW Furnace Oil fired Power Plant 1
- f. 70MW Furnace Oil fired Power Plant 2
- g. 300MW Natural Gas fired Combined Cycle Power Plant - Keralalapitiya
- h. 3x35MW Gas Turbine
- i. 35MW Broadlands HPP
- j. 100MW Mannar Wind Park Phase I

Yours Faithfully
CEYLON ELECTRICITY BOARD


Eng. (Mrs.) Y.M. Samarasinghe
General Manager

Copy:

Secretary, Ministry of Power & Renewable Energy	- Fip/ls
Chairman CEB	- Fip/ls
AGM (Corporate Strategy)	- Fip/ls
AGM (Projects)	- Fip/ls
AGM (Transmission)	- Fip/ls

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Your ref:

My ref: AGM(CS)/DGM(CSRA)/REG/7

Date: January 6, 2017

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

Dear Sir

Obtaining PUCSL approval to the Procurement of 60 MW of Supplementary Power to Meet the Demand under the Dry Spell Experienced in the Country

We write this with reference to our above subject letter dated December 28, 2016 seeking PUC concurrence to procure 60 MW of supplementary power to overcome the anticipated adverse power situation and your letter dated December 29, 2016 requesting further clarifications.

As per letter No. PE/01/157 dated January 4, 2017 of Secretary, Ministry of Power and Renewable Energy, the Cabinet of Ministers have approved this procurement under Section 43 4(c) ii of the Sri Lanka Electricity Act. Please see Annex I for the Cabinet Decision.

Furthermore, we wish to bring the following documents to your attention.

1. PUC letter to Secretary MOP&RE dated December 23, 2016 titled "Possible Power Shortages during the period January to April 2017 where you have recommended "Addition of new generating capacity" as one of the proposed actions.
2. The approved Long Term Generation Expansion Plan 2015-2034 Addendum, Annex II which has identified 170MW of generation capacity requirement in 2017.

Out of the 170MW of additional capacity as identified in the LTGP 2015-2034, only the following capacities can be reasonably expected within the next 6-8 months.

1. ACE Embilipitiya 100MW (with availability in the range of approximately 90MW)
2. 20MW ACE Matara.

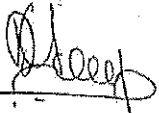
As such, an additional capacity of 60MW is required for a six month period to meet the total required generating capacity as specified in the approved LTGP.

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Thus, we seek your concurrence early to proceed with the procurement of 60MW of supplementary power to fulfill the national obligation of CEB to provide uninterrupted electricity to its consumers.

Yours faithfully,
CEYLON ELECTRICITY BOARD



Eng. A.K. Samarasinghe
General Manager

Responsible person under Licenses EL/T/09-002;

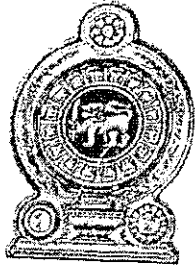
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|--|---------|
| 1. Secretary, Ministry of Power & Renewable Energy | - Fipls |
| 2. Chairman, CEB | - Fipls |
| 3. Addl. GM (Transmission) | - Fipls |

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MINISTRY OF POWER & RENEWABLE ENERGY

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P.O. Box

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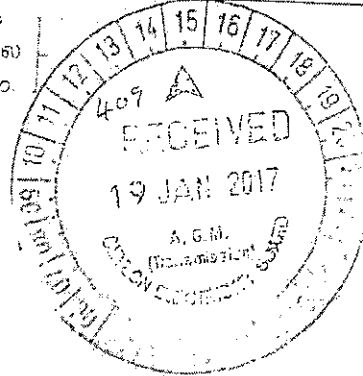
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திகதி
Date

18.01.2017



Chairman
Ceylon Electricity Board

✓ General Manager
Ceylon Electricity Board

Extension of the Expired Agreement Period of the Furnace Oil Power Plants – Embilipitiya ACE Power Plant, Matara ACE Power Plant and Puttalam Heladhanavi Power Plant to meet the Possible Power Shortage in the likely Dry Weather Situation

Cabinet approval has been granted to extend the Power Purchase Agreements of the above 3 power plants for a one year period subject to taking action as indicated in the observations of the Ministry of Finance on the particular Cabinet Memorandum. Copy of the Cabinet Memorandum, Cabinet Decision and the observations of the Ministry of Finance are sent herewith for easy reference.

Based on the observation 1(a) of the Ministry of Finance, the SCAPC had a discussion with the power plant owners on possibility of extending the agreements for a period of 6 months. All three developers indicated that it is not practically feasible to recruit engineers and other staff for a 6 months' period, particularly the cost to arrange maintenance contract for 6 months will be high. In view of this, SCAPC decided that CEB can extend contracts for a 6 months' period and complete the purchase of the power plants as indicated in observation 1(b) of the Ministry of Finance. If power plants are purchased in 6 months it will comply with the observations of the Ministry of Finance.

With regard to observation 1(c) of the Ministry of Finance we have already negotiated to use the capacity charge of 5% on the total capacity paid at the 10th year of the PPA.

The Ministry will send a Note to the Cabinet on this arrangement. Since there is an urgent requirement to start these power plants, approval is hereby granted to sign the PPAs for a one year period as approved by the Procurement Committee and the Cabinet, subject to termination of the PPAs on the date of completion of purchase of the power plants.

Dr. B.M.S. Batagoda
Secretary
Ministry of Power & Renewable Energy

URGENT
DGM/CEPT

PI take appropriate action
to sign the PPA

AAM(PT)
PWA PI

19/01/17

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ඉදිරියේදී ඇතිවිය හැකි වියළි කාලගුණ තත්ත්වයට මුහුණදීම සඳහා දැනට ගිවිසුම් කාලය අවසන් වී ඇති ඇම්පිපිටිය ACE Power විදුලි බලාගාරය, මාතර ACE Power විදුලි බලාගාරය සහ පුත්තලම හෙලදනවි විදුලි බලාගාරය යන දැවි තෙල් විදුලි බලාගාර වල ගිවිසුම් කාලය වසරකින් දීර්ඝ කිරීම

1. පසුබිම

- 1.1 2016.03.23 වන දිනැති අමාත්‍ය මණ්ඩල තීරණය අනුව දැනට ගිවිසුම් කාලය අවසන් වී ඇති මෙහෙවොට් 100ක ධාරිතාවයෙන් යුත් ACE Power Embilipitiya දැවි තෙල් බලාගාරය, මෙහෙවොට් 100ක ධාරිතාවයෙන් යුත් හෙලදනවි දැවි තෙල් බලාගාරය සහ මෙහෙවොට් 25ක ධාරිතාවයෙන් යුත් ACE Power Generation Matara දැවි තෙල් බලාගාරය ලංකා විදුලිබල මණ්ඩලයට මිලදී ගෙන ලංකා විදුලිබල මණ්ඩලයේ ඉදිරි විදුලිබල අවශ්‍යතා සඳහා සුදුසු පරිදි යොදාගැනීමට තීරණය කර ඇත. විදුලිබල ක්ෂේත්‍රයේ ගැටළු නිරාකරණය කරගැනීම සඳහා නිර්දේශ ඉදිරිපත් කිරීමට පිහිටුවන ලද අමාත්‍ය මණ්ඩල අනු කමිටුව මගින්ද මෙම බලාගාර 03 විදුලි නිෂ්පාදනය සඳහා නැවතත් යොදා ගන්නා ලෙස නිර්දේශ කර ඇති අතර 2016.03.30 දින පැවති අමාත්‍ය මණ්ඩල රැස්වීමේදී එම නිර්දේශ අනුමත කර ඇත. මෙම මිලදී ගැනීම සඳහා අමාත්‍ය මණ්ඩලය පත් කළ සාකච්ඡා සම්මුති කමිටුවක් සහ ව්‍යාපෘති කමිටුවක් පත් කිරීමටද අමාත්‍ය මණ්ඩලය විසින් තීරණය කර ඇති අතර මේ සඳහා අමාත්‍ය මණ්ඩලය පත් කළ සාකච්ඡා සම්මුති කමිටුවක් සහ ව්‍යාපෘති කමිටුවක් රාජ්‍ය මුදල් දෙපාර්තමේන්තුව විසින් පත්කරන ලදී.

අමාත්‍ය මණ්ඩලය විසින් පත් කළ සාකච්ඡා සම්මුති කමිටුව මගින් ඉහත සඳහන් සමාගම් 3 න් මිල යෝජනා කැඳවන ලදී. බලාගාර වල විවිධාකාර හිඟවිය කිරීම සඳහා රජයේ ප්‍රධාන තත්කේරුකරුවෙක් තත්කේරුවක් ලබා ගැනීමටත්, බලාගාරවල වත්මන් තත්ත්වය පිළිබඳව යන්ත්‍ර නිෂ්පාදනය කළ සමාගම් වලින් තත්ත්ව වාර්තාවක් ලබාගැනීමටත් සාකච්ඡා සම්මුති කමිටුව තීරණය කරන ලදී. මේ සඳහා කල්ගත වන බැවින් දකුණු ප්‍රදේශයේ තිබෙන විදුලි හිඟය මගහරවාගැනීමට කඩිනමින් විදුලිය මිලදීගැනීම සඳහා ලංකා විදුලිබල මණ්ඩලය සමඟ සීමාසහිත ACE Power ඇම්පිපිටිය සමාගම අත්සන් කර දැනට කල් ඉකුත් වී ඇති 2003.05.09 දිනැති විදුලිය මිලදී ගැනීමේ ගිවිසුම පදනම් කරගෙන වසරක කාලයක් සඳහා විදුලිය මිලදී ගැනීම සුදුසු යයි සාකච්ඡා සම්මුති කමිටුව විසින් අමාත්‍ය මණ්ඩලයට නිර්දේශ කරන ලදී. එම තීරණය මත වසරක කාලයක් සඳහා සීමාසහිත ACE Power ඇම්පිපිටිය සමාගමෙන් විදුලිය මිලදීගැනීමට අමාත්‍ය මණ්ඩල අංක. 16/0519/727/012 හා 23.03.2016 දිනැති තීරණය මගින් තීරණය කර ඇත. මෙම ගිවිසුම 2017 අප්‍රේල් 06 දිනෙන් අවසන් වේ.

දැනට පවතින වියළි කාලගුණ තත්ත්වය මත ඉදිරියේදී ඇතිවිය හැකි විදුලිබල හිඟයට මුහුණ දීම සඳහා මෙම බලාගාර 3හිම විදුලිය මිලදී ගැනීමේ ගිවිසුම වසර 5කට දීර්ඝ කිරීමට විදුලිබල මණ්ඩලය අනුමැතිය ඉල්ලා ඇත.

2. විස්තරය

ඉහත සඳහන් බලාගාර 3හි ගිවිසුම් කාලය වසර 5ක කාලයක් සඳහා දීර්ඝ කිරීමට ලංකා විදුලිබල මණ්ඩලය ඉල්ලා සිටියද 2016.03.23 දිනැති අමාත්‍ය මණ්ඩල නින්දාව අනුව මෙම බලාගාර තුන මිලදී ගෙන ලංකා විදුලිබල මණ්ඩලයේ ඉදිරි විදුලි අවශ්‍යතා සඳහා යොදාගන්නා ලෙස අමාත්‍ය මණ්ඩලය නින්දා කර ඇති බැවින් වසර 5ක කාලයක් සඳහා ගිවිසුම් දීර්ඝ කිරීම සුදුසු නොවන බව මෙම අමාත්‍යාංශයේ අදහස විය. මේ නිසා අමාත්‍ය මණ්ඩලයේ නින්දාව පරිදි විදුලි බලාගාර මිලදී ගන්නා තෙක් බලාගාර වල ගිවිසුම් කාලය වසරකින් දීර්ඝ කිරීම

සඳහා අදාළ සමාගම් සමඟ සාකච්ඡා පවත්වන ලෙස ව්‍යාපෘති කමිටුවට සහ අමාත්‍ය මණ්ඩල විසින් පත්කරන ලද සාකච්ඡා කමිටුවට දන්වන ලදී. අමාත්‍ය මණ්ඩලය විසින් ව්‍යාපෘති කමිටුවට සහ අමාත්‍ය මණ්ඩලය විසින් පත්කරන ලද සාකච්ඡා කමිටුවට බලය ලබා දී ඇත්තේ බලාගාර මිලදී ගැනීමට හෙයින් බලාගාර වල ගිවිසුම් කාලය දීර්ඝ කිරීම සඳහා සාකච්ඡා කිරීමට අමාත්‍ය මණ්ඩලය විසින් පත් කළ සාකච්ඡා සම්මුති කමිටුව අමාත්‍ය මණ්ඩලයේ ආවරණ අනුමැතිය ලබාගැනීමටද තීරණය කරන ලදී.

මේ අනුව ව්‍යාපෘති කමිටුව සහ අමාත්‍ය මණ්ඩලය විසින් පත්කරන ලද සාකච්ඡා කමිටුව විසින් බලාගාර 3හි ගිවිසුම් කාලය සුදුසු පරිදි වසරක කාලයකින් දීර්ඝ කිරීමට මිල යෝජනා කැඳවන ලදී. මෙම මිල යෝජනා ව්‍යාපෘති කමිටුව මගින් ඇගයීමට ලක්කොට වාර්තා කර ඇති අතර එම වාර්තා සඳහාම කරගෙන අමාත්‍ය මණ්ඩලය විසින් පත්කරන ලද සාකච්ඡා කමිටුව 2016.12.21 දින බලාගාර 3හි හිමිකරුවන් සමඟ සාකච්ඡා පවත්වා බලාගාර 3හි ගිවිසුම් කාලය වසරකින් දීර්ඝ කිරීම සඳහා නිර්දේශ ඉදිරිපත් කොට ඇත.

(2016.12.16 දිනැති ව්‍යාපෘති කමිටු වාර්තාව ඇමුණුම 01 හා 2016.12.21 දිනැති අමාත්‍ය මණ්ඩලය විසින් පත් කරන ලද සාකච්ඡා කමිටු වාර්තාව ඇමුණුම 02 වශයෙන් අමුණා ඇත.)

3. යෝජනා

අමාත්‍ය මණ්ඩලය විසින් පත් කරන ලද සාකච්ඡා සම්මුති කමිටුවේ නිර්දේශ සමඟ මා එකඟ වන අතර උද්ගතව ඇති හදිසි විදුලි හිඟය මත හරවා ගෙන රට තුළ විදුලිය සැපයීම අඛණ්ඩව පවත්වා ගැනීම සඳහා පහත සඳහන් යෝජනා අමාත්‍ය මණ්ඩලයේ අනුමැතිය සඳහා ඉදිරිපත් කරමි.

- 3.1 මෙතෙවැනි 100 ක ධාරිතාවයෙන් යුතු ඇම්ලිපිටියේ පිහිටි සීමාසහිත ACE Power ඇම්ලිපිටිය සමාගමට අයිති දැව් තෙල් බලාගාරයෙන් විදුලිය මිලදී ගැනීමට 2003.05.09 වැනි දින ලංකා විදුලිබල මණ්ඩලය සහ සීමාසහිත ACE Power ඇම්ලිපිටිය සමාගම විසින් අත්සන් කරන ලද ගිවිසුම සහ එම ගිවිසුමට පසුව කරන ලද සංශෝධන පදනම් කරගෙන 2016.03.23 දිනැති අංක 16/0519/727/012 දරණ අමාත්‍ය මණ්ඩල තීන්දුව අනුව 2016.03.31 දින අත්සන් කරන ලද විදුලිය මිලදීගැනීමේ ගිවිසුම 2017.04.06 දින සිට වසරක කාලයක් ධාරිතා ගාස්තු ගෙවීමේදී ඇමරිකානු ඩොලර් රුපියල් වලට හරවා ගෙවීමේ කොන්දේසියට යටත්ව දීර්ඝ කිරීම

ඉහත මිලදීගැනීමේ ප්‍රතිපත්ති මත ගණනය කර ඇති පහත වගුව 1හි සඳහන් මිල සුත්‍රයන් අනුව ගෙවීම් කිරීම

Table - 1

Tariff components	Units	Original PPA Rates for the 10th year	Unit Price in November 2016 based on 10th year tariff as per PPA	Rates with 5 % discount on Capacity charge of 10th year tariff of PPA	Unit Price in November 2016 based on 5 % discount on Capacity Charge of 10th year tariff of PPA
Final Operation	6-Apr-15				
MGEAGWh	697.7				
Capacity Charge					
Escalable (Fixed O&M)	\$/kWh	0.0017	0.002285794	0.001615	0.002171505
Non-escalable (ROE)	\$/kWh	0.0066	0.0066	0.00627	0.00627
Total capacity charge	\$/kWh		0.008885794		0.008441505
Total capacity charge	Eq. Rs./kWh		1.31		1.25
Energy Charge					
Fuel Rate (calorific value & density of fuel based on 2015 April)	Rs/kWh		19.79		19.79

Fuel transport *	Rs/kWh		0.27265		0.27265
Non-fuel	\$/kWh	0.0064	0.008605344	0.0064	0.008605344
Total energy charge	Rs./kWh		21.34		20.07
Total (Capacity +Energy)	Rs/kWh		22.65		21.32
FCR	kg/kWh	0.2217			
FTRb (Base Transport Rate)	Rs/kWh	0.0861			
FTb (Base Diesel price)	Rs/litre	30			
Base LHV of Primary fuel	kJ/kg	42,677			
USCPIbase		179.5			
FOi -Fuel Price (indicative)	Rs/kg		86.73849698		
Actual LHV of primary fuel 180 cSt (indicative)	kJ/kg		41,460		
Pro-rating ratio for fuel (indicative)			1.02935359		
density (Indicative)	kg/litre		0.9223125		
HFO price	Rs/litre		80.00		
Diesel price	Rs/litre		95.00		
Currency conversion for November, 2016 (Rs/US\$)			147.95		
USCPI for November, 2016			241.353		

3.2 මෙහෙයවන 25 ක ධාරිතාවයෙන් යුතු මාතර පිහිටි සීමාසහිත ACE Power Generation මාතර සමාගමට අයිති දැව් තෙල් බලාගාරයෙන් විදුලිය මිලදී ගැනීමට 2000.08.03 වැනි දින ලංකා විදුලිබල මණ්ඩලය සහ සීමාසහිත ACE Power Generation මාතර සමාගම විසින් අත්සන් කරන ලද ගිවිසුම සහ එම ගිවිසුමට පසුව කරන ලද සංශෝධන අනුව පහත සඳහන් කොන්දේසි වලට යටත්ව 2017 ජනවාරි 15 දින සිට වසරක කාලයක් සඳහා එම සමාගමෙන් විදුලිය මිලදී ගැනීම.

- වලංගු කාලය අවසන් වූ විදුලිය මිලදී ගැනීමේ ගිවිසුමෙහි 10වන වසරේදී ගෙවන ලද මිල මත 5% ක වට්ටමක් සහිතව ධාරිතා ගාස්තු ගෙවීම.
- ධාරිතා ගාස්තු ගෙවීමේදී ඇමරිකානු ඩොලර් රුපියල් වලට හරවා ගෙවීම.
- ඉන්ධන සැපයීම ලංකා බන්ධු-තෙල් සංස්ථාව මගින් හම්බන්තොට තෙල් වැනි යොදාගෙන ප්‍රවාහන ගාස්තු සිදුකරන්නේ නම් ලංකා බන්ධු තෙල් සංස්ථාවෙහි බරිසර් ගාස්තු මත ප්‍රවාහන ගාස්තු ගණනය කොට ගෙවීම.
- ඉහත මිලදීගැනීම් ප්‍රතිපත්ති මත ගණනය කර ඇති පහත වගු 2හි සඳහන් මිල සූත්‍රයන් අනුව ගෙවීම කිරීම

Table - 2

Tariff components	Units	Original PPA Rates for the 10th year	Unit Price in November, 2016 based on 10th year tariff as per PPA	Rates with 5 % discount on Capacity Charge of 10th year tariff of PPA	Unit Price in November, 2016 with 5 % discount on Capacity Charge of 10th year tariff of PPA
<i>Final Operation</i>	26-Mar-12				
<i>MGEAGWh</i>	167.3				
Capacity Charge					
Escalable (Fixed O&M)	\$/kWh	0.0051	0.0073	0.0048	0.0069
Non-escalable (ROE)	\$/kWh	0.0144	0.0144	0.0137	0.0137
Total capacity charge	\$/kWh		0.0217		0.0206
Total capacity charge	Eq. Rs./kWh		3.21		3.05
Energy Charge					
Fuel Rate (calorific value & density of fuel based on 2015 April)	Rs/kWh		19.59		19.59
Fuel transport *	Rs/kWh		0.1800		0.1800
Lub Oil Rate	Rs/kWh		0.6743		0.6743
Non-fuel	\$/kWh	0.0056	0.0080	0.0056	0.0080
Total energy charge	Rs/kWh		21.62		21.62
Total (Capacity +Energy)	Rs/kWh		24.83		24.67
FCR	kg/kWh	0.227			
FTRb (Base Transport Rate)	Rs/kWh	0.0307			
FTh (Base Diesel price)	Rs/litre	16.2			
Lub Oil	Kg/Kwh	0.001			
Base LHV of Primary fuel	kJ/kg	41,240			
USCPIbase		169.3			
FOi -Fuel Price (indicative)	Rs/kg		86.7385		
Actual LHV of primary fuel 180 cSt (indicative)	kJ/kg		41,460		
Pro-rating ratio for fuel (indicative)			0.99469368		
density (Indicative)	kg/litre		0.9223125		
HFO price	Rs/litre		80.00		
Diesel price	Rs/litre		95.00		
Lub Oil price	Rs/kg		674.34		
Currency conversion for November, 2016 (Rs/US\$)			147.95		
USCPI for November, 2016			241.353		

3.3 මෙමගින් 100 ක ධාරිතාවයෙන් යුතු පුත්තලම පිහිටි සීමාසහිත හෙලදනවි පුද්ගලික සමාගමට අයිති දැවි තෙල් බලාගාරයෙන් 2003.05.09 වැනි දින ලංකා විදුලිබල මණ්ඩලය සහ සීමාසහිත හෙලදනවි පුද්ගලික සමාගම විසින් අත්සන් කරන ලද විදුලිය මිලදී ගැනීමේ ගිවිසුම සහ එම ගිවිසුමට පසුව කරන ලද සංශෝධන වලට අනුව පහත සඳහන් කොන්දේසි වලට යටත්ව 2017 මැයි මස සිට වසරක කාලයක් සඳහා එම සමාගමෙන් විදුලිය මිලදී ගැනීම.

- i. ගිවිසුමෙහි 10වන වසරේදී ගෙවන ලද මිල මත 5% ක වට්ටමක් පහත ව ධාරිතා ගාස්තු ගෙවීම.
- ii. ධාරිතා ගාස්තු ගෙවීමේදී ඇමරිකානු ඩොලර් රුපියල් වලට හරවා ගෙවීම.
- iii. ඉහත මිලදීගැනීමේ ප්‍රතිපත්ති මත ගණනය කර ඇති පහත වගු 3හි සඳහන් මිල සූත්‍රයන් අනුව ගෙවීම කිරීම

Table 3

Tariff components	Units	Original PPA Rates for the 10 th year	Unit Price in November 2016 based on 10 th year tariff as per PPA	Rates with 5 % discount on Capacity charge of 10 th year tariff of PPA	Unit Price in November 2016 based on 5 % discount on Capacity Charge of 10 th year tariff of PPA
Final Operation	8-Dec-16				
MGAEGWh	698.4				
Capacity Charge					
Escalable (Fixed O&M)	\$/kWh	0.00083	0.00111	0.00079	0.0011
Non-escalable (ROE)	\$/kWh	0.0144	0.01440	0.01368	0.0137
Total capacity charge	\$/kWh		0.01551		0.0147
Total capacity charge	Eq. Rs./kWh		2.30		2.18
Energy Charge					
Fuel Rate (calorific value & density of fuel based on 2015 April)	Rs/kWh		18.38		16.96
Fuel transport *	Rs/kWh		0.4576		0.4576
Non-fuel	\$/kWh	0.00606	0.0081	0.00606	0.0081
Total energy charge	Rs./kWh		20.04		18.62
Total (Capacity +Energy)	Rs/kWh		22.34		20.80
FCR	Litre/kWh	0.206			
FTRb (Base Transport Rate)	Rs/kWh	0.1445			
FTb (Base Diesel price)	Rs/litre	30			
Base LHV of Primary fuel	kJ/kg	42,656			
USCPIbase		179.8			
FOi -Fuel Price (indicative)	Rs/kg		86.7385		
Actual LHV of primary fuel 180 cSt (indicative)	kJ/kg		41,460		

Pro-rating ratio for fuel (indicative)		1.02885673	
Density (Indicative)	kg/litre	0.9223125	
HFO price	Rs/litre	80.00	
Diesel price	Rs/litre	95.00	
Currency conversion (Rs/US\$)		147.95	
USCPI		241.353	

3.4 2016.03.18 දිනැති අමාත්‍ය මණ්ඩල තීරණය අනුව ඉහත බලාගාර තුන මිලදී ගැනීමට අදාළ පාර්ශ්ව එකඟ වුවහොත් එදින සිට ඉහත 3 මගින් වසරක කාලයක් සඳහා අත්සන් කරන ලද ගිවිසුම් අවසන් කර බලාගාර මිලදී ගැනීම.

3.5 2016.03.23 දිනැති අමාත්‍ය මණ්ඩල තීරණය මගින් අනුමැතිය ලබා දී ඇත්තේ විදුලි බලාගාර මිලදී ගැනීම සඳහා සාකච්ඡා කිරීමට බැවින් බලාගාර වලින් විදුලිය මිලදීගැනීම සඳහා අමාත්‍ය මණ්ඩලය පත්කළ සාකච්ඡා සම්මුති කමිටුවට සහ ව්‍යාපෘති කමිටුවට ආවරණ අනුමැතිය ලබා දීම.

4 අනුමැතිය

ඉහත 3.1, 3.2, 3.3, 3.4, සහ 3.5 සඳහා අමාත්‍ය මණ්ඩල අනුමැතිය අපේක්ෂා කරමි.

රංජිත් සියලාපිටිය (පා.ම.)

විදුලිබල හා පුනර්ජනනීය බලශක්ති අමාත්‍ය

විදුලිබල හා පුනර්ජනනීය බලශක්ති අමාත්‍යාංශය

අංක 72, ආනන්ද කුමාරස්වාමි මාවත

කොළඹ 07

2016 දෙසැම්බර් 29 දින

CONFIDENTIAL

MINISTRY OF POWER & RENEWABLE ENERGY
CABINET MEMORANDUM

Cabinet Memo No. 16/0519/727/012

Ministry Ref. No. 16/0519/727/012

**Extension of the Expired Agreement Periods of the Furnace Oil Power Plants -
Embilipitiya Ace Power Plant, Matara Ace Power Plant and
Puttalam Heladhanavi Power Plant to meet the Possible Power Shortage
in the Likely Dry Weather Situation**

1. Background

- 1.1 According to the Cabinet Decision dated 23.03.2016, it has been decided to procure the three retired power plants, namely; Ace Power Embilipitiya furnace oil power plant of 100 MW capacity, Healdhanavi furnace oil power plant of 100 MW capacity and Ace Power Matara furnace oil power plant of 25 MW for the Ceylon Electricity Board (CEB) to use in the future electricity requirements as appropriate. The Cabinet Sub Committee appointed for submitting recommendations on the electricity sector issues has also recommended to use these three power plants for electricity generation to meet the electricity demand. These recommendations have been approved by the Cabinet of Ministers on 30.03.2016. Cabinet of Ministers has also decided to appoint a Cabinet Appointed Negotiation Committee and a Project Committee for this procurement and accordingly a Cabinet Appointed Negotiation Committee and a Project Committee have been appointed by the Department of Public Finance.

The Cabinet Appointed Negotiation Committee has called price proposals from owners of the three power plants. The Cabinet Appointed Negotiation Committee also decided to get a valuation from the Chief Government Valuer on the value of the power plants and to obtain a status report on the present condition of the power plants from manufacturers. As the procurement of power plants cannot be done immediately, the Cabinet Appointed Negotiation Committee has recommended purchasing electricity from the Ace Power Co. Ltd. Embilipitiya for a period of one year in order to avoid the electricity deficit in the Southern region by extending the expired Power Purchase Agreement dated 09.05.2003. Based on this recommendation, the Cabinet has decided to purchase electricity from the Ace Power Co. Ltd. Embilipitiya by its Cabinet Decision No. 16/0519/727/012 dated 23.03.2016 for a one year period. This Agreement expires on 06.04.2017.

Now CEB has requested extending the Power Purchase Agreements of these three power plants for a 5-year period to meet the power need in the likely electricity deficit in the future under the prevailing dry weather conditions.

2. Description

Even though CEB has requested to extend the Power Purchase Agreements of the above three power plants for a 5-year period, this Ministry is of the opinion that it would not be appropriate to extend the Agreements for 5 years as the Cabinet of Ministers has decided to purchase these three power plants and use for the future electricity requirements of the CEB through the Cabinet Decision dated 23.03.2016. Therefore, the Project Committee and the Cabinet Appointed Negotiation Committee were instructed to discuss with the power plant owners on extending the Power Purchase Agreements for one year until the power plants are procured according to the Cabinet Decision. As the Project Committee and the Cabinet Appointed Negotiation Committee have been authorized by the Cabinet of Ministers for procuring the power plants and not to purchase power, it was also decided to obtain covering approval for the Cabinet Appointed Negotiation Committee for extending the Power Purchase Agreements for one year.

Accordingly, the Project Committee and the Cabinet Appointed Negotiation Committee have called price proposals from the power plant owners for appropriately extending the Agreement periods of the three power plants for a period of one year. These price proposals have been evaluated by the Project Committee, and based on the evaluation report the Cabinet Appointed Negotiation Committee has carried out negotiations with the owners of the three power plants on 21.12.2016, and recommendation for extending the Power Purchase Agreement periods for one year has been submitted.

(Project Committee Report dated 16.12.2016 is given in Annex 01 and the Report of the Cabinet Appointed Negotiation Committee is given in Annex 02.)

3. Proposals

While agreeing with the recommendations made by the Cabinet Appointed Negotiation Committee, in order to ensure the uninterrupted electricity supply, following proposals are submitted for approval of the Cabinet of Ministers.

3.1 Extending the Supplementary Power Purchase Agreement signed on 31.03.2016 according to the Cabinet Decision No. 16/0519/727/012 dated 23.03.2016, which was prepared based on the original Power Purchase Agreement dated 09.05.2003 and any subsequent amendment signed between the CEB and the 100 MW Embilipitiya Power Plant, for a period of one year from 06.04.2017 subject to the following condition

- (i) Capacity charge should be paid in Rupees converting US Dollars into Rupees.
- (ii) Make payments according to the price formula in the Table 1 calculated based on the agreed purchasing principles.

Table 1

Tariff components	Units	Original PPA Rates for the 10th year	Unit Price in November 2016 based on 10th year tariff as per PPA	Rates with 5 % discount on Capacity charge of 10th year tariff of PPA	Unit Price in November 2016 based on 5 % discount on Capacity Charge of 10th year tariff of PPA
Final Operation	6-Apr-15				
MGEAGWh	697.7				
Capacity Charge					
Escalable (Fixed O&M)	\$/kWh	0.0017	0.002285794	0.001615	0.002171505
Non-escalable (ROE)	\$/kWh	0.0066	0.0066	0.00627	0.00627
Total capacity charge	\$/kWh		0.008885794		0.008441505
Total capacity charge	Eq. Rs./kWh		1.31		1.25
Energy Charge					
Fuel Rate (calorific value & density of fuel based on 2015 April)	Rs/kWh		19.79		19.79
Fuel transport *	Rs/kWh		0.27265		0.27265
Non-fuel	\$/kWh	0.0064	0.008605344	0.0064	0.008605344
Total energy charge	Rs./kWh		21.34		20.07
Total (Capacity +Energy)	Rs/kWh		22.65		21.32
FCR	kg/kWh	0.2217			
FTRb (Base Transport Rate)	Rs/kWh ₁	0.0861			
FTb (Base Diesel price)	Rs/litre	30			
Base LHV of Primary fuel	kJ/kg	42,677			
USCPIbase		179.5			
FOi –Fuel Price (indicative)	Rs/kg		86.73849698		
Actual LHV of primary fuel 180 cSt (indicative)	kJ/kg		41,460		
Pro-rating ratio for fuel (indicative)			1.02935359		
density (Indicative)	kg/litre		0.9223125		
HFO price	Rs/litre		80.00		
Diesel price	Rs/litre		95.00		
Currency conversion for November, 2016 (Rs/US\$)			147.95		
USCPI for November, 2016			241.353		

3.2 Extending the Power Purchase Agreement dated 03.08.2000 signed between the CEB and the Ace Power Co. LTD., Matara on purchase of power from the 25 MW Furnace oil Power Plant of the Ace Power Co. Ltd., Matara, and the subsequent amendments of the particular Agreement, for a period of one year from 15.01.2017 subject to following conditions.

- (i) Capacity charge should be paid with 5% reduction on the 10th year purchase price under the Power Purchase Agreement
- (ii) Capacity charge should be paid in Rupees converting US Dollars into Rupees
- (iii) If fuel is supplied from Hambantota, the fuel transport costs should be calculated based on the bowser transport rate used by the Ceylon Petroleum Corporation
- (iv) Making payments according to the price formula in the Table 2 calculated based on the agreed purchasing principles.

Table 2

Tariff components	Units	Original PPA Rates for the 10th year	Unit Price in November, 2016 based on 10th year tariff as per PPA	Rates with 5 % discount on Capacity Charge of 10th year tariff of PPA	Unit Price in November, 2016 with 5 % discount on Capacity Charge of 10th year tariff of PPA
Final Operation	26-Mar-12				
MGEAGWh	167.3				
Capacity Charge					
Escalable (Fixed O&M)	\$/kWh	0.0051	0.0073	0.0048	0.0069
Non-escalable (ROE)	\$/kWh	0.0144	0.0144	0.0137	0.0137
Total capacity charge	\$/kWh		0.0217		0.0206
Total capacity charge	Eq. Rs./kWh		3.21		3.05
Energy Charge					
Fuel Rate (calorific value & density of fuel based on 2015 April)	Rs/kWh		19.59		19.59
Fuel transport *	Rs/kWh		0.1800		0.1800
Lub Oil Rate	Rs/kWh		0.6743		0.6743
Non-fuel	\$/kWh	0.0056	0.0080	0.0056	0.0080
Total energy charge	Rs./kWh		21.62		21.62
Total (Capacity +Energy)	Rs/kWh		24.83		24.67
FCR	kg/kWh	0.227			
FTRb (Base Transport Rate)	Rs/kWh	0.0307			
FTb (Base Diesel price)	Rs/litre	16.2			
Lub Oil	Kg/Kwh	0.001			
Base LHV of Primary fuel	kJ/kg	41,240			

FOI --Fuel Price (indicative)	Rs/kg	86.7385		
Actual LHV of primary fuel 180 cSt (indicative)	kJ/kg	41,460		
Pro-rating ratio for fuel (indicative)		0.99469368		
density (Indicative)	kg/litre	0.9223125		
HFO price	Rs/litre	80.00		
Diesel price	Rs/litre	95.00		
Lub Oil price	Rs/kg	674.34		
Currency conversion for November, 2016 (Rs/US\$)		147.95		
USCPI for November, 2016		241.353		

3.3 Extending the Power Purchase Agreement dated 09.05.2003 signed between the CEB and the Heladhanavi Co. Pvt. LTD., on purchase of power from the 100 MW Furnace oil Power Plant of the Heladhanav Co. Pvt. Ltd., Puttalam, and the subsequent amendments of the particular Agreement, for a period of one year from May 2017 subject to following conditions.

- (i) Capacity charge should be paid with 5% reduction on the 10th year purchase price under the Power Purchase Agreement
- (ii) Capacity charge should be paid in Rupees converting US Dollars into Rupees
- (iii) Making payments according to the price formula in the Table 3 calculated based on the agreed purchasing principles.

Table 3

Tariff components	Units	Original PPA Rates for the 10 th year	Unit Price in November 2016 based on 10 th year tariff as per PPA	Rates with 5 % discount on Capacity charge of 10 th year tariff of PPA	Unit Price in November 2016 based on 5 % discount on Capacity Charge of 10 th year tariff of PPA
Final Operation	8-Dec-16				
MGAEGWh	698.4				
Capacity Charge					
Escalable (Fixed O&M)	\$/kWh	0.00083	0.00111	0.00079	0.0011
Non-escalable (ROE)	\$/kWh	0.0144	0.01440	0.01368	0.0137
Total capacity charge	\$/kWh		0.01551		0.0147
Total capacity charge	Eq. Rs./kWh		2.30		2.18
Energy Charge					
Fuel Rate (calorific value & density of fuel based on 2015 April)	Rs/kWh		18.38		16.96

Fuel transport *	Rs/kWh		0.4576		0.4576
Non-fuel	\$/kWh	0.00606	0.0081	0.00606	0.0081
Total energy charge	Rs/kWh		20.04		18.62
Total (Capacity + Energy)	Rs/kWh		22.34		20.80
FCR	Litre/kWh	0.206			
FTRb (Base Transport Rate)	Rs/kWh	0.1445			
FTb (Base Diesel price)	Rs/litre	30			
Base LHV of Primary fuel	kJ/kg	42,656			
USCPIbase		179.8			
FOI -Fuel Price (indicative)	Rs/kg		86.7385		
Actual LHV of primary fuel 180 cSt (indicative)	kJ/kg		41,460		
Pro-rating ratio for fuel (indicative)			1.02885673		
Density (Indicative)	kg/litre		0.9223 125		
HFO price	Rs/litre		80.00		
Diesel price	Rs/litre		95.00		
Currency conversion (Rs/US\$)			147.95		
USCPI			241.353		

3.4 In case the procurement process is completed to purchase the three power plants according to the Cabinet Decision dated 18.03.2016, terminate the Agreement signed for a one year period and purchase the power plants accordingly.

3.5 Granting covering approval for the Cabinet Appointed Negotiating Committee and the Project Committee for purchasing electricity from the power plants for a one year period since the initial Cabinet Decision dated 23.03.2016 has authorized to purchase power plants.

4. Approval

Approval of the Cabinet of Ministers is requested for 3.1, 3.2, 3.3, 3.4 and 3.5 above.

Ranjith Siyambalapitiya (M.P.)
Minister of Power and Renewable Energy

Ministry of Power and Renewable Energy
No. 72, Ananda Coomaraswamy Mawatha,
Colombo 07

29th December 2016

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අමාත්‍ය මණ්ඩල කාර්යාලය
அமைச்சரவை அலுவலகம்

OFFICE OF THE CABINET OF MINISTERS

ජනරජ ප්‍රතිමාවේ පිටුපස, ශ්‍රීමත් මාවතේ පාරේ, කොළඹ 01.

சூழலியக்க கட்டிடம், சேர் பாரோன் ஜயதிலக மாவத்தை, கொழும்பு 01.

Republio Building, Sir Baron Jayathilaka Mawatha, Colombo 01, Sri Lanka.

මගේ අංකය
නැං. 16/2766/727/012-I/TBR
My No.

ඔබේ අංකය
உமது இல.
Your No.

දිනය
திகதி
Date 2017-01-12

Urgent & Confidential

Dr. B.M.S. Batagoda
Secretary
Ministry of Power and Renewable Energy
Fax: 2574880

DRAFT CABINET DECISION

Given below is an extract of Item (48) of the Minutes of the Cabinet Meeting held on 2017.01.10. These Minutes are to be confirmed at the next Cabinet Meeting.

Item (48)

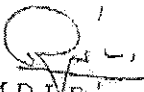
Cabinet Paper No.16/2766/727/012-I/TBR, a Memorandum dated 2016-12-29 by the Minister of Power and Renewable Energy on "Extension of the Expired Agreement Period of the Furnace Oil Power Plants - Embilipitiya ACE Power Plant, Mafara ACE Power Plant and Puttalam Heladhanavi Power Plant to meet the Possible Power Shortage that may occur due to prevailing / In the likely Dry Weather Situation" - (Cabinet decision dated 2016-03-23 on CP No.16/0519/727/012 refers) the above Memorandum was considered along with the observations of the Minister of Finance. After discussion, it was decided to grant approval -

- (i) to the proposals (3.1), (3.2) and (3.3) in paragraph 3 of the Memorandum, subject to the Secretary, Ministry of Power and Renewable Energy, taking action as indicated in the observations of the Minister of Finance; and
- (ii) to the proposals (3.4) and (3.5) therein.

Action by: My/Power and Renewable Energy - above observations annexed.

Contd..02/-

Copied to: Secretary to the President - copy of Memorandum and above observations annexed.
Secretary to the Prime Minister - copy of Memorandum and above observations annexed.
My/National Policies and Economic Affairs - copy of Memorandum and above observations annexed.
My/Finance
Chairman, Public Utilities Commission of Sri Lanka - copy of Memorandum and above observations annexed.


W.M.D.J. Fernando
Additional Secretary

Sgd:/ S. Abeysinghe
Secretary to the Cabinet of Ministers



**இதில் அமைச்சு
நிதி அமைச்சு
MINISTRY OF FINANCE**

உறுத்திவைத்து வந்திருக்கிற, கையாள் 11,
 12 இரண்டு.

செயலகம், கொடும்பு 01.
இலங்கை

The Secretariat, Colombo 01,
Sri Lanka

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 அஞ்சலகம் } (94)-11-2484800
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 பெக்ஸ் } (94)-11-2449923
 Fax

வெளி இணைப்பு
 வெப் சைட்
 Website } www.treasury.gov.lk

මගේ අංකය
 எனது இல. } MF/PE/CM/2017/04
 My No.

உங்கள் எண்ணு: } CP16/2766/727/012-1/TBR
உமது இல. }
Your No. } தேதி
Date

2017.01.09

අමාත්‍ය මණ්ඩල සාදේගය
මුදල් අමාත්‍යවරයාගේ නිරීක්ෂණ

ପ୍ରାୟଶଃ : ସ୍ୱଚ୍ଛନ୍ଦେ ଓ ପ୍ରକାଶନାଦି ଲିପିଲେଖନୀ

ගිවිසය සහ දිනය : දෙවියන්ගේ ඇතිවිය හැකි වියළි කාලගුණ තත්ත්වයට මුහුණදීම සඳහා දැනට ගිවිසුම් කාලය අවසන් වී ඇති ඇඹිලිපිටිය Ace Power විදුලි බලාගාරය, මාකර Ace Power විදුලි බලාගාරය සහ පුත්තලම ගඟදොරේ විදුලි බලාගාරය යන දෘවි කෙළුම් විදුලි බලාගාර වල ගිවිසුම් කාලය වසරකින් දුර්ව කිරීම

2016.12.30

වෛෂ්ණා/ඉල්ලීම් : සහන සඳහාත් වෛෂ්ණා සඳහා අමාත්‍ය මණ්ඩල අනුමැතිය අලේක්ෂා කෙරේ.

1) මෙයාලොව 100ක ධාරිතාවයෙන් යුතු ඇෂිලියරියේ පිහිටි සීමාසහිත Ace Power ඇෂිලියරිය සමාගමට අයිති දැව් තෙල් බලාගාරයෙන් විදුලිය මිලදී ගැනීමට 2003.05.09 වැනි දින ලංකා විදුලිබල මණ්ඩලය සහ සීමාසහිත Ace Power ඇෂිලියරිය සමාගම විසින් අත්සන් කරන ලද ගිවිසුම හා එම ගිවිසුමට පත්ව කරන ලද සංශෝධන පදනම් කරගෙන 2016.03.23 දිනැති අංක 16/0519/727/012 දරණ අමාත්‍ය මණ්ඩල ජින්දුව අනුව 2016.03.31 දින අත්සන් කරන ලද විදුලිය මිලදීගැනීමේ ගිවිසුම 2017.04.06 දින සිට ව්‍යර්ත කාලයක් පහත සඳහන් කොන්දේසිවලට යටත්ව දීර්ඝ කිරීම.

1. ධාරිතා ගාස්තු ගෙවීයාමේදී ඇමරිකානු ඩොලර් ච්ඡිකාකම් රුපියල්වලට හරවා ගෙවීම.

iii. ඉහත ඒළඳි ගැනිනම් ප්‍රතිපත්ති මත ගණනය කර ඇති මෙම කැට්නට් පත්‍රිකාවේ වසුව 3හි සඳහන් මිල සහගත් අනුව ගෙවීම කිරීම

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4) 2016.03.18 දිනැති අමාත්‍ය මණ්ඩල තීරණය අනුව ඉහත බලාගාර තුන මිලදී ගැනීමට අදාළ පාර්ශව එකඟ වුවහොත් එදින සිට ඉහත 3 මහින් වසරක කාලයක් සඳහා අක්ෂන් කරන ලද ගිවිසුම් අවසන් කර බලාගාර මිලදී ගැනීම.

5) 2016.03.23 දිනැති අමාත්‍ය මණ්ඩල තීරණය මගින් අනුමැතිය ලබා දී ඇත්තේ විදුලි බලාගාර මිලදී ගැනීම සඳහා සාකච්ඡා කිරීමට බැවින් බලාගාරවලින් විදුලිය මිලදීගැනීම සඳහා අමාත්‍ය මණ්ඩලය පත්කළ සාකච්ඡා සමමුඛ කමිටුවට සහ ව්‍යාපෘති කමිටුවට ආවරණ අනුමැතිය ලබා දීම.

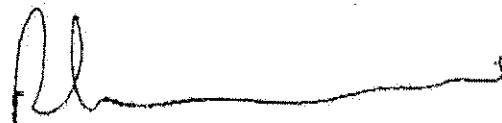
නිරීක්ෂණ

1) ඉහත යෝජනා සමඟ එක්වෙමින්, කෙසේ වුවත්, යෝජනා අංක 1, 2 සහ 3 සඳහා පහත කරුණු නිරීක්ෂණය කරමි.

අ) වියළි කාලගුණ තත්ත්වය අනුරූප මිස දක්වා පමණක් පැවතිය හැකි බව අපේක්ෂා කරන බැවින් වසරක කාලයක් දක්වා විදුලිය මිලදී ගැනීමේ ගිවිසුම් දීර්ඝ කිරීම ලංකා විදුලිබල මණ්ඩලයට අනිවාර්‍ය පිටිවැයක් වනු ඇත. එම නිසා, පළමුව මිස 06 ක කාලයක් සඳහා විදුලිය ලබා ගැනීමට ඇති හැකියාව අනායා බැලිය යුතුය. එහෙයින්, ගවුරටත් කාලය දීර්ඝ කිරීම පසුව සලකා බැලිය හැක.

ආ) මෙම කැබිනට් පත්‍රිකාවේ සඳහන් විදුලිබලාගාර තුන මිලදී ගැනීමට කැබිනට් මණ්ඩලය දැනටමත් තීරණය කර ඇති බැවින් අදාළ සාකච්ඡා අවසන් කොට ගිවිසුම් තුන අවලංගු කළහොත් ලංකා විදුලිබල මණ්ඩලයේ වැය බර අඩු වනු ඇත. එම නිසා මෙම විදුලිබලාගාර තුන මිලදීගැනීමේ ක්‍රියාවලිය කඩිනම කිරීමට පියවර ගත යුතුය.

ඇ) වාරිකා ගාස්තු ලෙවීම ලංකා විදුලිබල මණ්ඩලයට උපරිම ප්‍රතිලාභ ලැබෙන පරිදි සිදු කළ යුතුය.



රවි කරුණානායක, පා.ම.

මුදල් අමාත්‍ය

ලංකා විදුලිබල මණ්ඩලය
இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



Your ref:

My ref: AGM(CS)/DGM(CSRA)/REG/7

Date: March 17, 2017

Director General
Public Utilities Commission of Sri Lanka

Dear Sir

Procurement of Electricity from ACE Embilipitiya, ACE Matara and Heladanavi

Your kind attention is drawn to our letter No. AGM(CS)/DGM(CSRA)/GEN/4 dated December 9, 2016 (A copy attached) in which we have recommended the extension of Power Purchase Agreement (PPA) of following Power Plants:

- (a) 100 MW ACE Embilipitiya,
- (b) 20 MW ACE Matara,
- (c) 100 MW Heladanavi

As per letter No. PE/TEN/CANC/SS/2016/22 dated January 18, 2017 of Secretary, Ministry of Power and Renewable Energy the Cabinet of Ministers has approved the extension of these PPAs. (A copy of Cabinet decision is attached.)

Now we have prepared the draft PPA for the procurement of Electricity from ACE Power Embilipitiya (Private) Limited and same is herewith submitted for the concurrence of the commission please.

Yours faithfully,
CEYLON ELECTRICITY BOARD


Eng. A.K. Samarasinghe
General Manager

(Responsible person under Licenses EL/T/09-002)

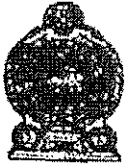
- Encl: Annex 1. Draft PPA
Annex 2. CEB letter No. AGM(CS)/DGM(CSRA)/GEN/4 dated December 9, 2016
Annex 3. My/Power and Renewable Energy letter no. PE/TEN/CANC/SS/2016/22 dated 18/01/2017

Copy:

- 1. Secretary, Ministry of Power & Renewable Energy - Fipis
- 2. Chairman, CEB - Fipis
- 3. Addl. GM (Transmission) - Fipis

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Tel: +94 11 232 0953/5340 / Fax: +94 11 232 3935 | e-mail: gm@ceb.lk | www.ceb.lk



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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



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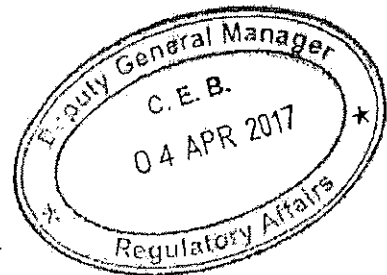
8/L

ඔබේ අංකය
உமது இல
Your No. }

අපේ අංකය
எமது இல.
Our No. } PUC/LI/TL/2017/03

දිනය
திகதி
Date } April 04, 2017

Eng. A. K. Samarasinghe
Authorized officer for Licensee: EL/T/09-002
General Manager
Ceylon Electricity Board
3rd Floor, No 50,
Sir Chittampalam A Gardiner Mawatha
Colombo 02.



Dear Sir,

Procurement of Electricity from ACE Matara and ACE Power Embilipitiya Power Plants

Reference is made to your letter reference AGM(CS)/DGM(CSRA)/REG/7 dated March 17, 2017 regarding procurement of electricity from 100 MW ACE Power Embilipitiya (Pvt) Ltd.

The Transmission Licensee is required to obtain the approval of the Commission for the proposal to proceed with the procurement of electricity from ACE Matara and ACE Power Embilipitiya power plants, in terms of Section 43 (2) of the Sri Lanka Electricity Act (SLEA).

Also, please be informed that, unless the procurement is conducted under Section 43 4 (a) or (b) or (c), the Transmission Licensee is required to follow tendering procedure for procurement of new generation plant.

Hence, you are required to clarify to the Commission, under which provision of the SLEA the Transmission Licensee conducted the above procurement.

Further, in order to provide the approval of the Commission to the draft Power Purchase Agreement, you are required to provide your recommendations under Section 43 (5) or (6) of the SLEA, with the information required for the Commission to verify that the price for the purchase of electrical energy or electricity generating capacity meets the principle of least cost and the requirements of the Least Cost Long Term Generation Expansion Plan and that the terms and conditions of such purchase is within the accepted technical and economical parameters of the transmission licensee.

Damitha Kumarasinghe
Director General

Copied: CB (RA)
CB (CT-11)

414
File 2567-

06 වන මහල, ලංකා බැංකු කුටීරය,
28, කාන්තා පිහිටුම, කොළඹ 03.

06 ஆவது மாடம், இலங்கை வங்கி கட்டிடம் கோபுரம்,
28, பெண் சுமக்கல் வீதி, கொழும்பு 03.

Level 06, BOC Merchant Tower,
28, St. Michael's Road, Colombo 03, Sri Lanka.

Tel: +94 11 2392607/8

Fax: +94 11 2392641

E-mail: info@pucsl.gov.lk

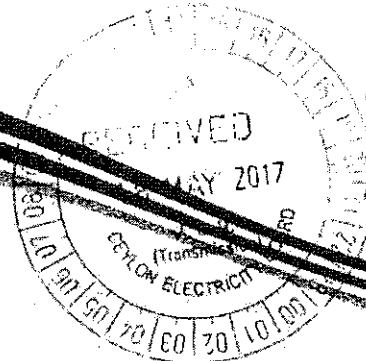
Web: www.pucsl.gov.lk

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அனாதவர்
Chairman } +94 11 2392644

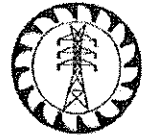
අධ්‍යක්ෂ ජනරාල්
அதிகமன்ற தலைவர்
Director General } 121 11 2392606

(612)

(484)



ලංකා විදුලිබල මණ්ඩලය
இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



Your ref:

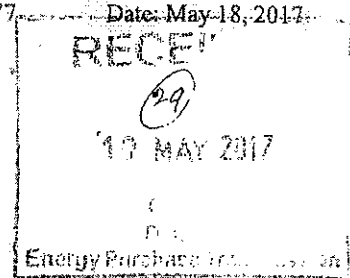
My ref: AGM(CS)/DGM(CS&RA)/REG/7

Date: May-18, 2017

Secretary,
Ministry of Power and Renewable Energy.

Dear Sir,

Procurement of Electricity from ACE Power Embilipitiya



As per Cabinet Memorandum dated 2016-12-29 and Minutes of Meeting of Cabinet of Ministers Meeting held on 2017-01-10, the procurement of electricity from ACE Power Embilipitiya has been approved for one year period. i.e. from 2017-04-06 to 2018-04-06. (Please see the attached Annex 1 for Cabinet Memorandum and Minutes of Meeting of Cabinet Meeting).

Accordingly CEB prepared the draft Power Purchase Agreement and submitted it to PUCSL by letter no. AGM(CS)/DGM(CS&RA)/REG/7 dated 2017-03-17 for their concurrence.

Thereafter PUCSL raised additional queries by their letter no. PUC/LI.TL/2017/03 dated 2017-04-04. i.e.

- which clause of Electricity Act should be consideration for this procurement
- whether this procurement is within the Least Cost Long Term Generation Expansion Plan principles.

(The correspondence between PUCSL & CEB are attached in Annex 2)

Your intervention on this regard is very much appreciated to obtain the relevant clearances from PUCSL for this procurement.

Yours faithfully


Eng. A K Samarasinghe
General Manager
CEYLON ELECTRICITY BOARD

CB(EP)
D

DGM(EP)

1915
Eng. P.L.G. Karthanasan
AGM (Transmission)

Encl:

- Annex 1 - Cabinet Memorandum
- Annex 2 - Correspondence between CEB & PUCSL

OFFICE OF THE GENERAL MANAGER

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



Your ref:

My ref: AGM (CS)/DGM (CSRA)/REG/7

Date: March 15, 2018

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

Dear Sir

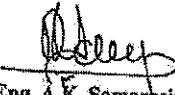
Procurement of Electricity from ACE Embilipitiya, ACE Matara and Asia Power

The Long-term generation expansion plan envisages the addition of 320 MW of Furnace oil power plants to be operational in the year 2018. At present 120 MW viz-a-viz ACE Embilipitiya and ACE Matara power plants are operated under extended PPA for one year after obtaining necessary Cabinet Approvals. Furthermore, Asia Power with 51 MW is due to retire in June 2018.

Ministry of Power and Renewable Energy is in the process of extending these PPAs of all above power plants i.e 171 MW by further three years to maintain uninterrupted power supply until major power plants are implemented. Relevant CANC and TBC are appointed to finalize the terms and condition.

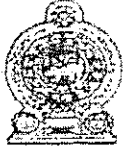
Once the Cabinet approvals are obtained we will forward the relevant PPAs for your concurrence.

Yours faithfully,
CEYLON ELECTRICITY BOARD


Eng. A.K. Samarasinghe
General Manager
(Responsible person under Licenses EL/T/09-002)

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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



உமது எண்
உமது இல.
Your No.

எம்மை இல.
Our No.

நாள்
திகதி
Date

AGM(CS)/DGM(CSRA)/REG/7

PUC/LI/TL/2018/09

March 28, 2018

Eng. A. K. Samarasinghe
Authorized officer for Licensee: EL/T/09-002
General Manager,
Ceylon Electricity Board
3rd Floor, No 50,
Sir Chittampalam A Gardiner Mawatha,
Colombo 02.

Dear Sir,

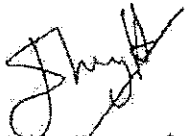
Procurement of Electricity from ACE Embilipitiya, ACE Matara and Asia power

This refers to your letter No. AGM(CS)/DGM(CSRA)/REG/7 dated March 15, 2018, stating that the Ministry of Power and Renewable Energy is in the process of extending the PPAs of the above power plants by further three years and also, that once the cabinet approvals are obtained the CEB will forward the relevant PPAs for the concurrence of the Commission.

Please be informed, the Transmission Licensee is required to obtain the approval of the Commission for the proposal to proceed with the procurement of above power plants, in terms of Section 43 (2) of the Sri Lanka Electricity Act.

Further, unless the procurement is conducted under Section 43 4 (a) or (b) or (c) of the Sri Lanka Electricity Act, the Transmission Licensee is required to follow tendering procedure for procurement of new generation plants.

Hence, you are required to clarify this Commission, under which provision of the Sri Lanka Electricity Act the above procurements are carried out.


Damitha Kumarasinghe
Director General

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28, මායිකා මාවතේ පාර, කොළඹ 03.

06 වැනது மாடி, இலங்கை வந்தி வீரத்தகல் கோட்டம்,
28, சென் மைக்கல் வீதி, கொழும்பு 03.

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28, St. Michael's Road, Colombo 03, Sri Lanka.

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Web: www.pucsl.gov.lk

மாண்புமிகு
தலைவர்
Chairman

+94 11 2392604

අධ්‍යක්ෂ ජනරාල්
பணிபுரணித் தளபதி
Director General

+94 11 2392606

28/03 2018 WED 11:36 [TX/RX NO 8767] 001



Your ref:

My ref: AGM(CS)/DGM(CS&RA)/REG/7

Date: April 4, 2018

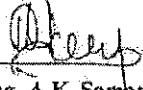
Director General,
Public Utilities Commission of Sri Lanka

Procurement of Electricity from ACE Embilipitiya, ACE Matara and Asia Power

This has reference to your letter No PUC/LI/TL/2018/09 dated 2018-03-28 on the above.

During various deliberation held during the past, especially at the Parliament oversight committee on Power, where you and your officials were present, it was highlighted that to fill the generation requirement it is required to extend the above IPPs. Please note that the Transmission licensee is required to provide reliable and uninterrupted power supply to consumers. Furthermore, due to transmission constraint, meeting the demand in the southern system is difficult unless sufficient generation is made available in the southern part. Samanalawewa storage needs to be preserved for peaking purposes and cannot be depleted to critical level.

As we have envisaged the power shortages in the future, Ministry of Power and Renewable Energy has made a timely decision to extend the above power plants by obtaining the necessary Cabinet approvals. The relevant Cabinet decision with regard to the above procurement would be sent to you in due course.

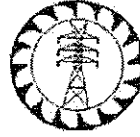

Eng. A.K. Samarasinghe
General Manager
(Responsible person under License EL/T/09/-002)

Copy:

1. Secretary, Ministry of P&RE
2. Chairman, CEB
3. AGM (Transmission)

OFFICE OF THE GENERAL MANAGER

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD
OFFICE OF THE CHAIRMAN

Your ref:

My ref: CEB/CH/183/2018

Date: April 5, 2018

Mr. Jaliya Mathew,
Chairman,
Public Utilities Commission of Sri Lanka.

Procurement of Electricity from ACE Embilipitiya, ACE Matara and Asia Power

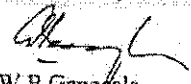
During various deliberation held during the past, especially at the Parliament Oversight Committee on Power, where PUCSL officials were also present, it was highlighted that to fill the generation requirement it is required to extend the PPAs of above IPPs. At present, PPA of ACE Matara (30MW) has already expired and PPA of ACE Embilipitiya (100MW) is expiring on 6th April 2018. Furthermore, Asia Power with 31 MW is due to expire in June 2018.

As you are aware, due to transmission constraints, meeting the demand in southern system is difficult unless sufficient generation is made available in the southern part of the grid. On the other hand, Samanalawewa hydro storage too needs to be preserved for peaking purposes and cannot be depleted to critical level.

Meanwhile ACE Embilipitiya has informed that they are not in a position to generate power from their power plant from 12.00 noon (tomorrow) on April 6, 2018 due to non-extension of PPA. (Refer the enclosed letter dated April 04, 2018 addressed to me by Ace Power Embilipitiya (Pvt) Ltd.)

Considering transmission constraints in the southern part of the grid and the anticipated power shortage in near future, the Ministry of Power and Renewable Energy has already obtained approval of the Cabinet of Ministers to extend all three PPAs of the above IPPs for the period of another three years.

In such circumstances, please be informed that we are compelled to extend the PPA of ACE Embilipitiya for the period of another three years to maintain the uninterrupted power supply in the country, subject to the approval of PUCSL.


W B Ganegala
Chairman
Ceylon Electricity Board
Copy :

1. Secretary, Ministry of P&RE - For information and as discussed
2. General Manager, CEB - For further action.
3. AGM Transmission, CEB - For further necessary action.

OFFICE OF THE CHAIRMAN

ලංකා විදුලිබල මණ්ඩලය
இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



Your ref.

My ref: AGM(CS)/DGM (CS&RA)' REG.7

Date: 01 May 2018

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

Dear Sir,

Procurement of Electricity from ACE Embilipitiya, ACE Matara and Asia Power

This is further to my above subject letters dated 2018-03-15 and 2018-04-04.

I am herewith forwarding the Cabinet Approval with regards to above procurement and the Power Purchase Agreement (PPA) signed between ACE Power Embilipitiya (Pvt) Ltd and CEB. Copies of the Cabinet Approval and the PPA are attached to this letter.

Accordingly please make necessary arrangement to obtain the concurrence of the commission for the Procurement of Electricity from ACE Power Embilipitiya (Pvt) Ltd, ACE Power Generation, Matara (Pvt) Ltd, Asia Power (Pvt) Ltd and PPA signed with ACE Power Embilipitiya (Pvt) Ltd.

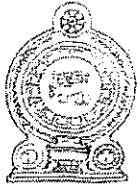

Eng. A.K. Samarasinghe.
General Manager

Copy: Secretary, Ministry of Power and Renewable Energy
AGM (Transmission)

OFFICE OF THE GENERAL MANAGER

Third Floor, No.50, Sir Chittampalam A. Gardiner Mawatha, Colombo 00200, Sri Lanka
Tel: 94 11 232 0953/53 00 / Fax: 94 11 232 3935 e-mail: gm@ceb.lk www.ceb.lk

Page: 1 of 1



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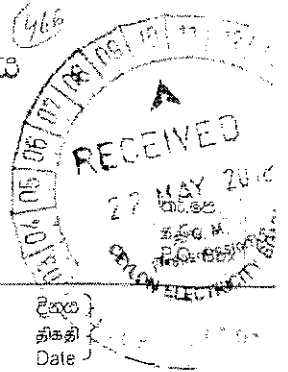
மின்வலு மற்றும் மீள்புத்தாக்க சக்தி அமைச்சு

MINISTRY OF POWER & RENEWABLE ENERGY

අංක 72, ආනන්ද කුමාරස්වාමි මාවත, කොළඹ 07.

இல. 72, ஆனந்த குமாரசுவாமி மீள்வத்தை, கொழும்பு 07.

No. 72, Ananda Coomaraswamy Mawatha, Colombo 07.



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My Ref. No.

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Your Ref. No.

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திகதி
Date

2018/05/17

MT

(B) I

General Manager
Ceylon Electricity Board

Procurement of Electricity from ACE Embilipitiya, ACE Matara and Asia Power

Reference is made to your letter dated 03.04.2018 on the above subject.

Supply of uninterrupted power to the country is the responsibility of the Government of Sri Lanka and unless under extremely unavoidable circumstances, we should not impose power cuts to the electricity consumers.

If we allow avoidable power cuts, repercussion to the national economy will be severe and the investment climate of the country will also get affected badly.

In view of the above, you are hereby authorized to proceed with the due process of procurement of electricity generated from ACE Embilipitiya, ACE Matara and Asia Power without any further delay.

Please treat this as an urgent national requirement as these power plants are readily available for generation of electricity.

Dr. B. M. S. Batagoda

Secretary

Ministry of Power & Renewable Energy

Cc Chairman CEB
Additional General Manager (Transmission)/ CEB
Director General PUCSL

Urgent
DCM(EP)

Eng. P.L.G. Karthikeyan
AGM (Transmission)

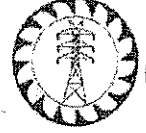
CE(EP)

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இலங்கை மின்சார சபை

CEYLON ELECTRICITY BOARD



445

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Your ref:

My ref: AGM(CS)/DGM(CS&RA)/REG/7

Date: July 12, 2018

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

Dear Sir

Procurement of Electricity Power from Ace Power Embilipitiya (Pvt) Ltd., Ace Power Matara (Pvt) Ltd., and Asia Power (Pvt) Ltd

Your kind attention is drawn to above subject following letters:

1. Letter No. AGM(CS)/DGM(CSRA)/REG/7 dated 2018-03-15.
2. Letter No. AGM(CS)/DGM(CSRA)/REG/7 dated 2018-04-04.
3. Letter No. CEB/CH/183/2018 dated 2014-04-05.

(Copies attached)

Transmission Licensee of CEB shall jointly and severally responsible, as one of the licensees, to ensure uninterrupted electricity supply within Sri Lanka at all the times. For this purpose, Transmission licensee prepares the Least Cost Long-Term Generation Expansion Plan (LCLTGEP). Due to some unavoidable circumstances, there may be delays in procuring the power plants as envisaged in the LCLTGEP.

As highlighted in PUCSL report (Electricity by 2020 and beyond), PUCSL has agreed that Thermal Generation capacity addition required from January 2018 is 320MW. Further your report indicates that 100MW Ace Power Embilipitiya, 20MW Ace Power Matara and 48 MW Asia Power Plant as already available by January 2018, procurement of additional 150 MW of Thermal Generation Capacity is recommended as medium-term solutions, in addition to other recommendations, to avoid energy deficit, which are likely to occur under dry conditions.

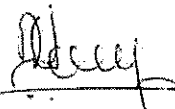
By analyzing all the available options viz-a-viz delay in implementation of new large-scale firm power plants which is beyond the control of Transmission Licensee, CEB has recommended to the Ministry of Power & Renewable Energy to extend the Power Purchase Agreements of Ace Power Embilipitiya and Ace Power Matara and Asia Power for further 3 years to mitigate energy deficit under dry conditions. The Cabinet of Ministers accepted the proposal given by the Ministry of Power & Renewable Energy and approved the extension of the term of these IPP's for further 3 years.

OFFICE OF THE GENERAL MANAGER

Third Floor, No. 50, Sir Chittampalam A. Gardiner Mawatha, Colombo 00200, Sri Lanka.
Tel: +94 11 232 0953/5340 / Fax: +94 11 232 3935 | e-mail: gm@ceb.lk | www.ceb.lk

Since these power plants are necessary for the operation of the Transmission Licensee to fulfill the licensee conditions 30(1) and the approval of the Cabinet of Ministers has already been obtained to that effect, Transmission Licensee of CEB request the Commission to approve the procurement of energy from said Power Plants as previously communicated by your letter No. PUC/LI//TL/2016/09 dated 2016-04-07.

Yours faithfully
CEYLON ELECTRICITY BOARD


Eng. A.K. Samarasinghe
General Manager

*Copy: Secretary - Ministry of Power & Renewable Energy
Secretary - Ministry of National Policies and Economic Affairs
Chairman, CEB*

OFFICE OF THE GENERAL MANAGER

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Tel: +94 11 232 0953/5340 / Fax: +94 11 232 3935 | e-mail: gm@ceb.lk | www.ceb.lk



24 JUL 2018

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மின்வலு மற்றும் மீள்புத்தாக்க சக்தி அமைச்சு

MINISTRY OF POWER & RENEWABLE ENERGY

අංක 72, ආනන්ද කුමාරසිංහ මාවත, කොළඹ 07.

இல. 72, ஆனந்த குமாரசுவாமி மாவத்தை, கொழும்பு 07.

No. 72, Ananda Coomaraswamy Mawatha, Colombo 07.

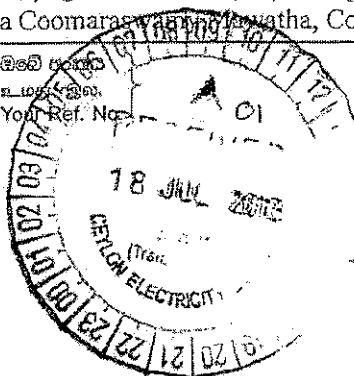
Energy Purchase Commission
எனது இல.
My Ref. No. PE/PL/32/2015 Vol. II

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உமது இல.
Your Ref. No.

17.07.2018
திகதி
Date

Chairman
Ceylon Electricity Board

General Manager
Ceylon Electricity Board



Handwritten note:
A. Comply with the instructions of the Sec-MOPE. Take necessary action to secure the power supply of Southern area.

Stopage of ACE Embilipitiya Power Plant

This has reference to your letter No. AGM/TR/TEC/78 dated 17.07.2018 on the above matter. I have already discussed with the officials of the Public Utilities Commission of Sri Lanka (PUCSL) informally on the importance of operating of the ACE Power Embilipitiya power plant, further period. Based on your letter considering the fact that ACE Power Embilipitiya generates electricity at lowest unit cost when compare with the other existing thermal power plants and particularly on the fact that under the present situation without operating ACE Power Embilipitiya power plant electricity supply to Southern region cannot be guaranteed if some technical fault happened to the Samanala wewa - Balangoda or Balangoda - Deniyaya Transmission line. In order to ensure electricity supply to the people in Southern Region, ACE Power Embilipitiya power plant is very important. Hence, approval is here by granted to settle any outstanding payments to the investor of ACE Power Embilipitiya power plant based on the Cabinet Approval dated 27.03.2018

Please submit full justification to the PUCSL for obtaining approvals for all three retired thermal power plants since the policy of the Government is to use private investments through Independent Power Producers (IPPs) to generate electricity. In future power plants of IPP should be extended depending on the system requirement.

We believe that the unit cost of electricity from retired Power Plants could be cheaper than that of new IPP power plants, as capacity payment of the retired power plants could be lower. Therefore, based on the new policy of the Government to engage the IPPs for power generation, CEB must initiate dialogue with PUCSL to develop a mechanism to extend the Power Purchase Agreement (PPA) of retired IPPs. Further Sri Lanka Electricity Act does not provide provisions for extension of existing IPPs.

The policy of the Government is to ensure the uninterrupted power supply to the people of the country. The government will not compromise this policy for any regulatory lapses. Until

Handwritten notes:
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PLS coordinate with DMC (TOP) & DPM (SC) to draft a letter.

Handwritten notes:
DPM (TOP)
DPM (SC)
DPM (CB)
PI sent to AUC

Handwritten notes:
25/7/18
Eng. P. L. K. Kottawaram
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Minister of Power &

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Deputy Minister of Power &

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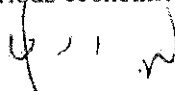
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Secretary
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Office
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regulatory issues are resolved, please make sure to operate the essential Power Plants without causing any inconvenience to the people.

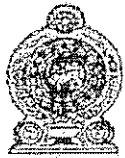
Your first priority is to provide uninterrupted, reliable electricity to the people of Sri Lanka. Please understand if one-hour interruption of power supply to the Southern region will cause serious economic and social issues to the country.


~~Dr. B.M.S. Batagoda~~

Secretary

Ministry of Power & Renewable Energy

Copies :- Hon. Minister of Power & Renewable Energy
Hon. Minister of National Policies & Economic Affairs
Hon. State Minister of Power & Renewable Energy
Auditor General, Auditor General's Department
Chairman, Public Utilities Commission of Sri Lanka



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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



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உமது இல.
Your No.

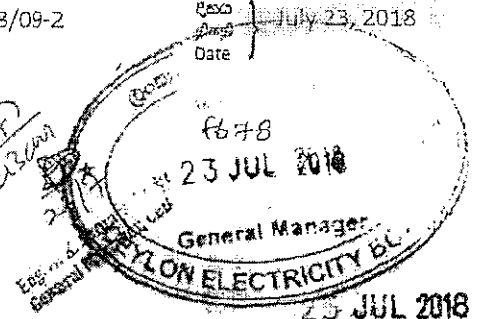
AGM(CS)/DGM(CSRA)/REG/7

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எமது இல.
Our No.

PUC/LI/TL/2018/09-2

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திகதி
Date

Eng. A. K. Samarasinghe
 Authorized officer for Licenses
 General Manager,
 Ceylon Electricity Board
 3rd Floor, No 50,
 Sir Chittampalam A Gardiner Mawatha, Colombo 03



Dear Sir,

Procurement of Electricity from ACE Embilipitiya, ACE Matara and Asia power

Energy purchase transmission

This refers to your letter Ref. AGM(CS)/DGM(CSRA)/REG/7 dated May 01, 2018, requesting the concurrence of the Commission for the procurement of Electricity from ACE Embilipitiya (Pvt) Ltd, ACE Matara (Pvt) Ltd & Asia power (Pvt) Ltd and for the Power Purchase Agreement (PPA) signed with ACE Embilipitiya (Pvt) Ltd as well as to your letter ref. AGM(CS)/DGM(CSRA)/REG/7 dated July 12, 2018, requesting the Commission to approve the procurement of electricity from the above power plants.

The Commission observes that the procurement process followed by the Transmission licensee with regard to the above procurement is not in accordance with the provisions of section 43 of Sri Lanka Electricity Act.

Further, the Commission's approval and sanction is required on the instances where the procurement is carried out under the provisions of the Section 43 of Sri Lanka Electricity Act.

Vide its letter ref. PUC/LI/TL/2018/09 dated March 28, 2018, the Commission sought your clarifications on the provisions of the Sri Lanka Electricity Act under which the Transmission licensee carried out the above procurement. However a reply is not yet received in this regard.

Furthermore, the letter of Secretary to the Ministry of Power and Renewable Energy ref. PE/PL/32/2015 Vol. II dated July 17, 2013 (addressed to the Chairman and General Manager of CEB and copied to the Commission) states that the Sri Lanka Electricity Act does not provide provisions for extending existing IPPs and has suggested the CEB to develop a mechanism to extend the Power Purchase Agreements (PPA) of retired IPPs.

Hence, please be informed that the grant of approval or sanction of the Commission cannot be justified or applicable under the provisions of the Section 43 of the Sri Lanka Electricity Act.

Saliya Mathew
 Chairman

DGM(EP)
 DGM(SC)
 P. L. G. Kanth
 AGM (Transmission)
 24/7

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 28, ශාන්ත මයිකල් පාර, කොළඹ 03.

06 ஆவது மாடம், இலங்கை வங்கி கிளைத் திட்டம்,
 28, சேன் மைக்கல் வீதி, கொழும்பு 03.

Level 06, BOC Merchant Tower,
 28, St. Michael's Road, Colombo 03, Sri Lanka.

Tel: +94 11 2392607/8

Fax: +94 11 2392641

E-mail: info@pucsl.gov.lk

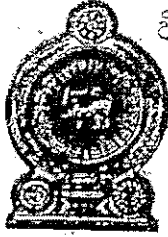
Web: www.pucsl.gov.lk

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 தலைவர்
 Chairman

+94 11 2392604

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 பணிப்பாளர் தாயகம்
 Director General

+94 11 2392606



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மின்வலு மற்றும் மீள்புத்தாக்க சக்தி அமைச்சு

MINISTRY OF POWER & RENEWABLE ENERGY

72, ආනන්ද කුමාරස්වාමි මාවත, කොළඹ 07.

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72, ஆனந்தகுமார் சுவாமி மாவத்தை, கொழும்பு 07

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72, Ananda Coomaraswamy Mw, Colombo 07.

P.O. Box

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திகதி

06.08.2018

My Ref. No.

Your Ref. No.

Date

14

Secretary to the President,
President's office

Extension of three retired power plants to meet the power shortage of Sri Lanka

The contract period of following three power plants have expired after operating 10 to 20 years period.

1. Heladanavi Ltd (Puttalam)
2. ACE Power (Embilipitiya) Ltd
3. ACE Power Generation Company Ltd (Matara)

During the 2014 to 2015 period, the policy of the government was not to continue the policy of generating electricity through private power plants and produce electricity only by CEB. Because of this policy at that time, the CEB has decided not to extend the power purchase agreement of above three private power plants.

However, now the policy of the government has changed. The government has decided to procure power from private sector and CEB will not invest in power generation projects. Based on this policy, a 300 MW LNG power plant at Kerewalapitiya has been tendered for development as IPP investment by private sector.

On 18.03.2016, a cabinet Memo was submitted requesting approval of the Cabinet for CEB to purchase above three retired power plants to meet the power shortages. This is because at that time the policy was not to extend the IPPs. The Cabinet Memo was approved on 23rd March 2016 by its decision number 16/0519/727/012. (Annexure 01)

According to this Cabinet decision, CANC has been appointed by the Department of Public Finance on 28.03.2016 to negotiate the prices with the IPP owners to purchase above 3 Power Plants.

In the meantime, price proposals from the power plants owners were obtained. (Those proposals are attached as Annexure 02,03, and 04 respectively.)

Even though 3 Power Plant owners submitted their price proposals, it was found that Heladanavi Power Plant has dismantled and Ace Power Matara is also under repair. Therefore, the CANC decided to proceed with purchasing only Ace Power Ambilitiya.

However, since the Procurement Process will take longer time, the CEB decided to extend the Ambilipitiya 100MW Power Plant for one year by reducing 5% of capacity charges until purchasing process is completed.

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மின்வலு மற்றும் மீள்புத்தாக்க

சக்தி அமைச்சு

Minister of Power & Renewable Energy

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மின்வலு மற்றும் மீள்புத்தாக்க

சக்தி அமைச்சு

Deputy Minister of Power & Renewable Energy

2574735

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செயலாளர்

Secretary

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அலுவலகம்

Office

2574922

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The Cabinet Memo No. 16/2016/PE dated 29.03.2016 was approved by the Cabinet decision No 16/0584/727/012-1/TBR dated 30.03.2016. (Annexure 05)

Accordingly, Ace Power Ambilipitiya 100MW Power Plant PPA has been extended for one year

In the meantime to face the Power shortages due to drought condition in the country, the project Committee has requested to extend the PPA of these 3 retired Power Plant for 5 year period. (Annexure 06) The Ministry recommended to extend these Power Plants only one year until Power Plants are purchased.

Accordingly, CANC obtained the price proposals from 3 Power Plants to extend the PPAs for one year period.

Copies of price proposals are attached as annexure 7,8,9. Based on this, CANC recommended to the Cabinet to extend the PPA for one year period by reducing the 5% of the capacity charges or until the Power Plant Procurement period is completed. Cabinet Memo dated 29.12.2016 is attached as annexure 10.

The Cabinet decided by its number 16/2766/727/012-1/TBR dated 10.01.2017 not to extend for one year but to extend for 6 months period and purchase the Plant within six month. Cabinet decision is attached as annexure 11.

However, since the Power Plant owners did not agree to extend only for 6 months, the CEB decided to extend Matara and Ambilipitiya Power Plant for one year and submitted a Note to the Cabinet on this by the Cabinet memo No. 01/2017/15 dated 20.01.2017. (Annexure 12)

During this period Heladhanavi Plant has been sold to a foreign buyer.

After this, CANC started negotiation for purchasing of Matara 24MW and Ambilipitiya 100MW Power Plant.

The CEB has also obtained valuation report of these power plants from the Chief Valuer. Copies of the valuation given by the Chief Valuer is attached as Annexure 13 and 14.

The CANC and the PC have found that the Chief Valuer's valuation is ~~much lower~~ than the value proposed by the plant owners in their new price proposals.

The CANC negotiated with the power plant owners to reduce the prices to match Chief Valuer's valuation. A minute of the CANC meeting is attached as Annexure 15.

The Power Plants owners did not agree to reduce the prices. Therefore, CANC requested the CEB to submit a report on whether the purchase of two Power Plants at the prices higher than the Chief Valuer's prices are justifiable.

CEB has done a analysis on this and recommended it is better to extend the PPA rather than purchasing. Annexure 16

The Board of CEB on 08.01.2018 has also approved the extension of Matara, Ambilipitiya and Asia Power for 2 year with option to extending the term until the new Power Plants are commissioned. Board decision is attached as annexure 17. This is because by that time the 48MW Asia Power Plant has also retired.

GM, CEB by his letter No. GP/CE/182 dated 15.01.2018 requested to extend Ace Power Ambilipitiya Ace Power Matara and Asia Power Sapugaskanda. This letter is attached as annexure 18.

By this time the Ministry has also changed its decision about private Power and decided to purchase electricity through private power plant. Accordingly, the CEB has planned to advertise several large power plants such as 300 MW LNG plant, 100 MW Barge Mounted power plant, 4x24 heavy fuel plant, 1400 MW LNG plants on government to government basis and many solar and wind projects from private sector through IPPs.

The Ministry found that when this type of large number of new power plants are procured from private sector on long term PPA, why should CEB purchase above mentioned three retired power plants without extending from PPAs.

Therefore, the Ministry directed the CANC to negotiate the extension of PPA of these three power plants.

This decision is based on the fact that the capacity charge which should be paid for retired power plant is much less than that of new private power plants.

Accordingly, CANC negotiated with the three power plant owners and agreed following terms.

1. Reduce the Non Escalable component of the capacity charge of the PPA dated 02.03.2017 of the Ace Power Plant – Matara by 20%
2. Reduce the Non Escalable component of the capacity charge of the PPA dated 09.05.2003 of the Ace Power Plant – Embilipitiya by 5%
3. Reduce the Non Escalable component of the capacity charge of the PPA dated 12.12.1996 of the Asia Power Sapugaskanda Power Plant by 67% on the 20th year tariff of the PPA.

The Cabinet Memorandum was submitted for approval for CANC recommendations. Cabinet Memo is attached as Annexure 19. The Cabinet of Ministers approved the recommendations of the CANC at its meeting on 27.03.2018. Cabinet decision is attached as Annexure 20. The Ministry conveyed the decision to Chairman CEB, GM CEB to implement. The CEB has requested the concurrence of the PUCSL to extend the PPAs of this three power plants under section 43 of Electricity Act. PUCSL has refused to grant approval

The CEB found that without operating the 100MW Ace Power Ambilipitiya Power Plant, it is not possible to provide electricity to Southern region if Samanala to Balangoda line has interrupted. Therefore, CEB was compelled to extend the ACE Power Ambilipitiya PPA to provide electricity supply to southern region even without the approval of the PUCSL. The CEB requested Ministry to get a special approval to run the Ambilipitiya Power Plant to avoid Power cut.

Based on this request, the Secretary to the Ministry has issued a special direction to operate the Power Plant considering the serious economic and social impact if we have to impose Power cut in the country. (this letter is attached as Annexure 21)

Following are the unit price of the all the thermal Power owned by CEB as private companies.

Power Station	Average Unit Cost (LKR/ kWh)
KPS – Gas Turbines	37.31
KPS – Combined Cycle	22.27
Sapugaskanda	22.89
Island Small Generators	63.94
Uthuru Janani	25.00
Barge Mounted PS	19.59
Lakvijaya Power Plant – Thermal Coal	9.31
Asia Power	24.69
Sojitz Kelanithissa	22.49
Ace Power Embilipitiya	23.64
Ace Power Matara	24.41
West Coast	29.85

According to this table, these 3 Power Plants provide electricity at the lowest cost. This means extension of these 3 Power Plants will meet the lowest cost principal of the Electricity Act.

Now this has created a big issue in the media and civil society. The Cabinet also has discussed this as a serious issue.

In terms of Section 13 of the Electricity (amendment) Act no 31 of 2013, the section 43 of principle enactment has been amended. According to this amendment, Section 43-2(a), the commission can give approval for power plants which had been in operation on the approval of the Cabinet of Ministers prior to the date of the coming into force of this Act.

According to the sub section 4(a) of Section 43 of the Act, the power plants which have received the approval of the Cabinet of Ministers prior to the date of the coming into force of this Act has been exempted from the requirement to submit a competitive tender.

In the Electricity Act, there is no provision about the extension of existing power purchase agreement. It has provisions on the new power plants and expansion of the generation capacity of existing power plants. Therefore, we need to develop a methodology for extension of existing PPAs since all our PPAs will be required extension in the future.

According to PPAs of IPPs the generation licensee has agreed to pay the entire capital cost and the financing cost of the power plant through capacity payment. By the time the PPA term expires, the IPP power producer has recovered the entire capital and finance costs. Under this situation when a PPA of a IPP is extended, the capacity charge can be reduced only to the level to accommodate a rehabilitation cost.

For example, the capacity charge payment of the 48MW Asia Power Plant has been Rs. 6.37 per kWh at the time of expiry of the PPA. This has been reduced to Rs. 2.67 per kWh for extension. The capacity payment for Embilipitiya Power Plant is Rs. 1.29 kWh which is the lowest capacity payment among any IPPs in the country. Therefore, using these Power Plants to meet our power generation requirement will also meet the least cost objective of the Electricity Act because if these power plants are not operated we may have to run high cost gas turbines or other high cost power plants including emergency power plants.

The transmission licensee earlier decided not to extend the Embilipitiya and Matara power plants since the government policy at that time was not to purchase electricity from IPPs. The Policy was CEB must develop all large power plants. Now the government policy has changed. The new policy is all future power generation should be done by IPPs. CEB will not engage in large power generation. Based on this new policy we have decided to extend the existing above mentioned 3 retired power plants on negotiated price. If the government only purchase electricity in future from IPPs there is no rationale not to extend the existing IPPs for which the capacity payment is less than the newly purchased power plants. If CEB purchases a new power plant from IPP entire capacity cost has to be paid. Therefore, in future if there is power requirement, we must extend the PPA of IPPs which are in good condition.

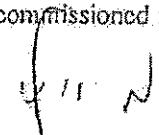
When consider the overall macro-economic impact to the economy, extension of PPA of retired IPPs are justified. All equipment of power plants has to be imported paying huge amount of foreign exchange. The effect of the existing power plants belongs to the country even though they are owned by private companies. If we purchase new power plants without using the power plants that are already in the country, we have to pay again a large sum of foreign exchange. This country has a shortage of foreign exchange. We all must try to save the foreign exchange.

In view of this using the existing power plants which have been brought to this country paying foreign exchange is beneficial to the economy, when we consider macro-economic benefits to the country.

In conclusion,

1. Above mentioned 24MW Ace Power Plant Matara, 51 MW Asia Power Plant and 100MW Ace Power Plant Embilipitiya meet the least cost principle in terms of the Electricity Act no. 20 of 2009, since the unit cost of all 3 plants are lower than most of the other thermal plant in operation as presented in above table.
2. Since the power plants which existed prior to the Electricity Act no. 20 of 2009, have been exempted from tendering requirement, the extension of these power plants can be done legally according to the electricity Act no 20 of 2009.
3. In the Electricity Act no. 20 of 2009 and amended no. 31 of 2013, there is no provision about the extension of the existing IPPs. Therefore, the commission can make decisions based on the Cabinet approval.
4. The macro-economic benefits to the economy in terms of draining foreign exchange is lower when extending the existing PPAs than purchasing new power plants from private sector paying higher capacity charge.
5. If these 3 power plants are not extended similar capacity power plants have to be procured paying higher costs which will violate the least cost principle of the Act.
6. Without extending 100MW Ace Power Embilipitiya Power Plant guaranteeing the power supply to the southern region is critical.

Considering above facts, the Ministry of Power & Renewable Energy request NEC to intervene in this issue and to obtain approval of PUCSL for CEB to extend above PPAs of 24MW Ace Power Plant Matara, 51 MW Asia Power Plant and 100MW Ace Power Plant Embilipitiya IPPs for three years as approved by the Cabinet until new power plants which have been planned will be commissioned from 2021 onwards.

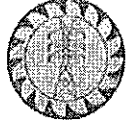

Dr. B.M.S. Batagoda,

Secretary,

Ministry of Power & Renewable Energy

Copy:

1. Secretary to the Prime Minister
2. Mr. R. Paskaralingam, Advisor to the Prime Minister
3. Director General, National Economic Council
4. Chairman, Public Utilities Commission of Sri Lanka
5. Chairman, Ceylon Electricity Board.



Your Ref:

Our Ref: AGM(CS)/DGM(CS&RA)/REG7

Date:2021-03-04

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road
Colombo 03

Dear Sir

Permission to extend the Power Purchase Agreements of ACE-Embilipitiya (100MW), ACE-Matara (20MW) & Asia Power – Kelaniya (50MW)

1. Background

ACE-Embilipitiya (100MW), ACE-Matara (20MW) and Asia Power (50MW) power plants are scheduled to be retired in April 2021. The total capacity loss due to this retirement is around 170MW. All these power plants are Furnace Oil fired and connected to 132kV network of the System. ACE-Embilipitiya and ACE-Matara plants are connected to the Southern part of the system while the Asia Power plant is connected to the Kelaniya GSS. Transmission Licensee has analyzed the effects on power system and its reliability due to the retirement of above-mentioned power plants.

2. Energy Purchased from the above plants during the year 2020

The total energy purchased during the year 2020 from each plant is given below.

Plant	Annual Energy (GWh)	Annual PF
ACE Embilipitiya	475.5	0.54
ACE Matara	89.7	0.51
Asia Power	166.7	0.40

It is to be noted that the merit order dispatch under the reduced demand conditions experienced after mid-March 2020 due to Covid 19 has resulted the above figures.

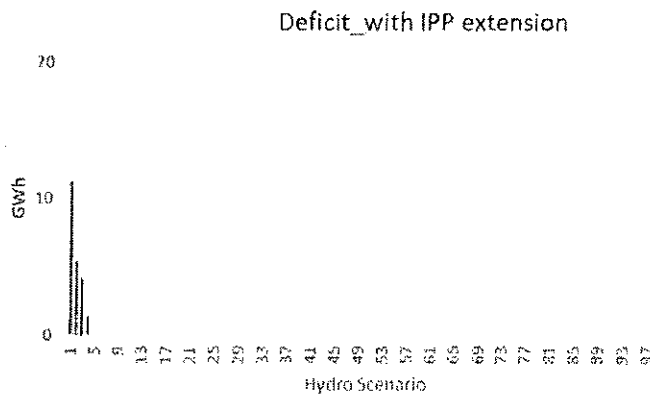
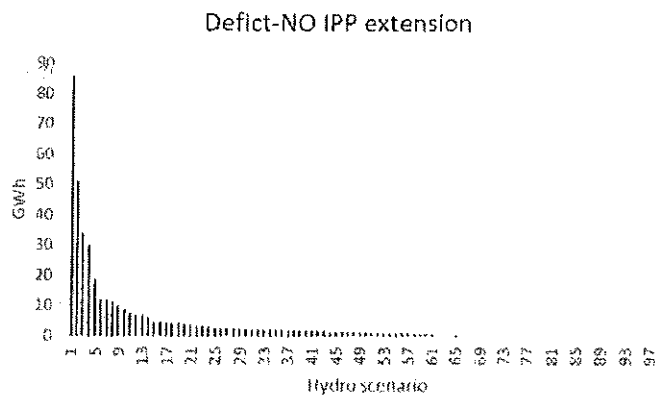
The energy purchased from the same plants during the first three months of the year 2020 was on the higher side compared to that of the rest of the year and assumed as normal. The same is given below for analysis.

Plant	Energy (GWh) (1 st three months)	PF
ACE Embilipitiya	161.9	0.75
ACE Matara	29.9	0.69
Asia Power	64.1	0.62

Based on above data, It is noticed that all three plants have been operated with significant Plant factor under the normal demand pattern during the 1st three months of the year.

3. Expected Energy Deficit

The expected Energy deficit has been analyzed for the next 12months, accordingly the probability of deficit is as follows.

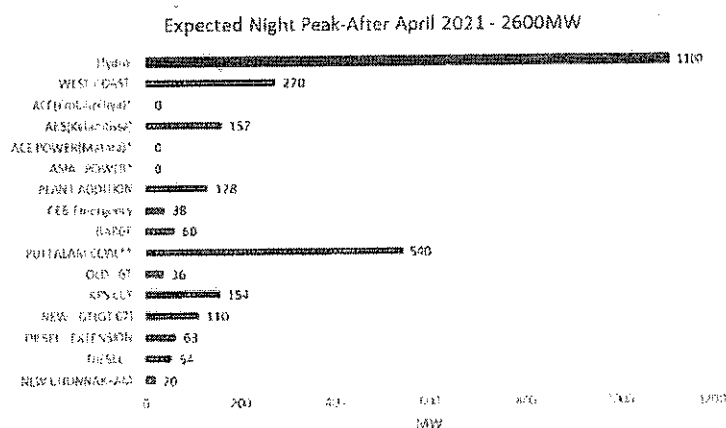
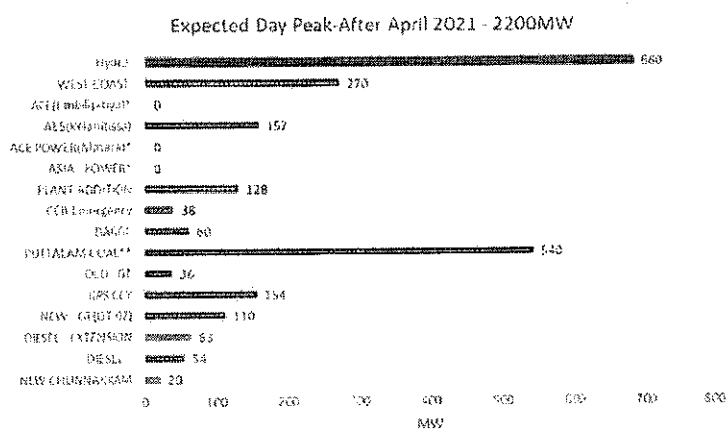


According to the above, comparatively high amount of energy deficit would be experienced, in case the above three PPAs are not extended.

4. Capacity Balance

The present firm thermal capacity including proposed 128MW emergency power is 2070MW. However with the retirement of ACE-Embilipitiya, ACE-Matara & Asia Power the firm thermal capacity reduces to 1900MW. At present the peak demand during day and night is 2200MW and 2600MW respectively and are expected to grow further. Under the circumstance, the shortfall needs to be met with Hydro & additional NCRE.

The summarized capacity balances for day and night peaks after April 2021 are indicated below (One Coal Unit (300MW) is not available scenario).



** : One coal unit release for Maintenance

Assuming 5% spinning reserve.

According to the above, contribution of hydro generation to meet demand both day and night peak time is critically important and but definitely it will be limited due to limited inflows expected during

forthcoming dry period and restrictions imposed by Water Management Secretariat (WMS) . and Nevertheless, breakdown of one coal unit accidentally under these circumstances will give a great reduction of the firm thermal capacity leading to the system unstable and subsequent load sheds.

5. Transmission Constraints

Southern part of power system is connected to the remaining system via weak 132kV transmission circuits of N/Lax-Balangoda and Pannipitiya-Horana-Mathugama. It is also to be noted that current carrying capacity of these two sets of transmission lines have been degraded significantly due to aging effect and under this condition, in the absence of ACE Embilipitiya and ACE Matara generation, overloading of these critical lines cannot be avoided.

It is also to be noted that at present, ACE Embilipitiya generation is significantly contributed to alleviate the heavily stressed Biyagama, Kelanitissa and Kotugoda 220/132kV transformers along with Biyagama-Sapugaskanda, Kelaniya-Kolonnawa and Kolonnawa-Athurugiriya 132kV circuits. Hence ACE Embilipitiya and ACE Matara generation or alternative 132kV generation is crucial to maintain the system reliability while avoiding overloading of critical network equipment. Therefore, the requirement of replacement generation of ACE Embilipitiya & ACE Matara is emphasized until Kothmale-New Polpitiya-Hambantota 220kV lines together with Hambantota 220/132kV switching station are completed. Tentatively it will be commissioned in Oct. 2021.

Considering the above, it is justifiable to extend the above three power plants or addition of supplementary power until a major power plant/s connected to the system.

6. Comparison of extension of ACE-Embilipitiya, ACE- Matara, and Asia Power with Supplementary power

Total annual energy of 562GWh is expected from ACE-Embilipitiya, ACE- Matara & Asia Power plants .

The latest variable costs of concerned plants and supplementary power are indicated below

Plant	Capacity (Rs/kWh)	Cost	Variable (Rs/kWh)	Cost	Total (Rs/kWh)
ACE-Embilipitiya	1.69		19.37		21.06
ACE-Matara	3.33		19.94		23.27
Asia Power	2.96		20.04		23.00
Supplementary Power	4.06		25.94		30.00

Note : Furnace oil price : 70Rs/lit, Diesel Oil; 104Rs/lit, 1USD= Rs 198/=

Capacity cost is calculated based on guaranteed MGEA

The cost of supplementary power is around 30Rs/kWh, which is approximately 7 Rs/kWh higher than the above HFO operated power plants. Further, very high cost of diesel operated power plants to be dispatched excessively to meet the demand, such as GT7, Frame V GTs with the variable cost of 32.14 and 47.96 Rs/kWh respectively.

Considering the above, it is revealed that extending of existing plants would be financially beneficial even with the same IPP conditions instead of replacing with diesel operated supplementary generation.

7. Approval Sought

Under the circumstance, CEB request the principal approval of the Commission to initiate appropriate actions to extend the power purchase agreements of ACE-Embilipitiya, ACE-Matara & Asia Power Ltd until a major plant is connected to the System, which is expected at the end of the year 2022.

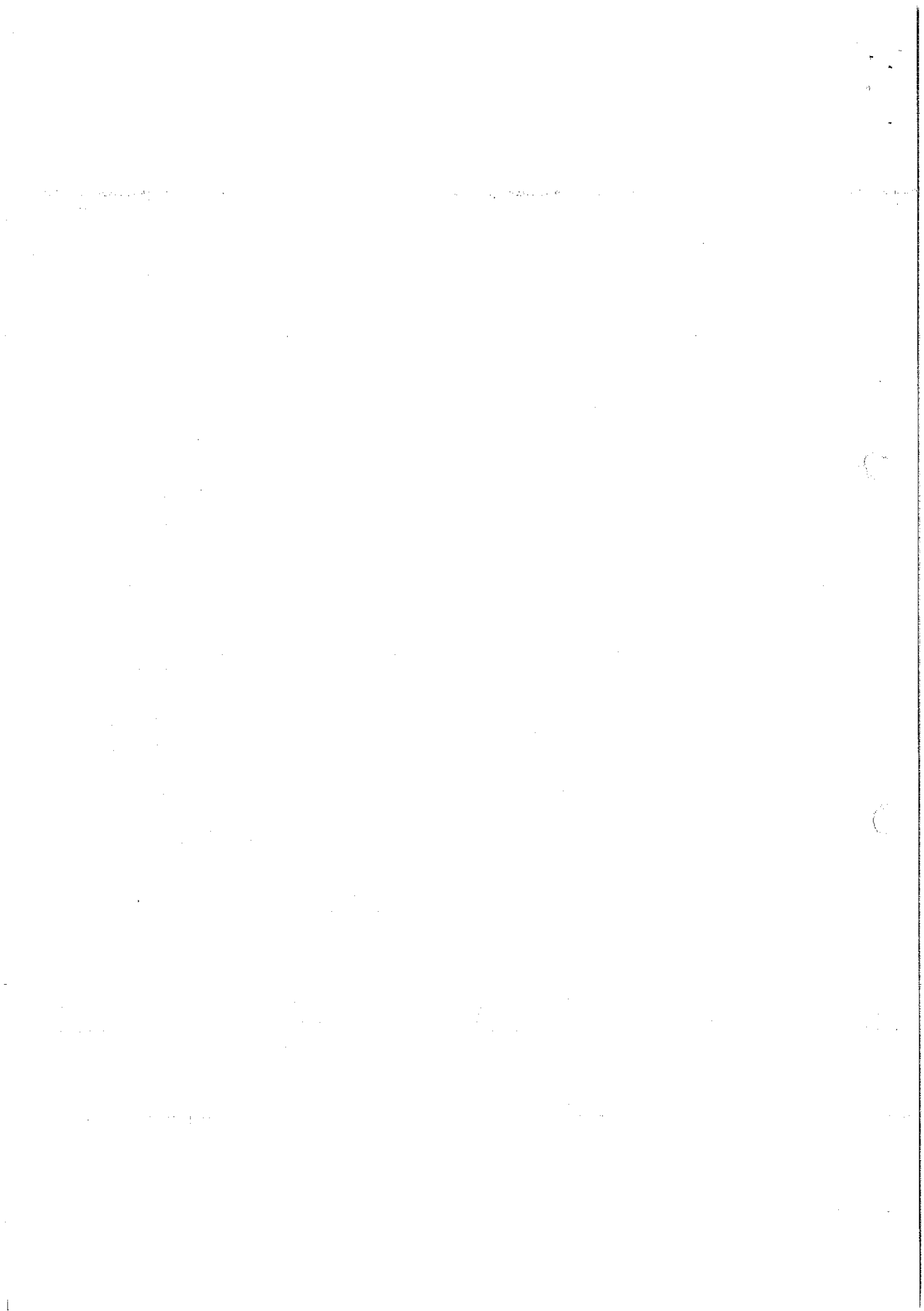
This request is made to the Commission based on the Condition 34 of the Transmission License.

Yours faithfully
CEYLON ELECTRICITY BOARD


Eng. Mrs N.W.K. Herath
General Manager

Eng. (Mrs.) N.W.K. Herath
General Manager
Ceylon Electricity Board

Copies to: Secretary, Ministry Of Power
Chairman CEB,
Additional General Manager (Corporate Strategy)
Additional General Manager (Transmission)





இலங்கை பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



Dist No.

PUC/EL/LIC/2021/MOPIN/STC-4

Figure 1

Secretary,
Ministry of Power,
No. 72,
Ananda Kumarswamy Mawatha,
Colombo - 07

Dear Madam,

Dear Madam,

POWER PURCHASE AGREEMENTS OF ACE EMBILIPITTYA (100 MW), ACE MATARA (20 MW) AND ASIA POWER (51 MW) PLANTS.

Reference is made to your letter dated 1st April 2021 on above subject.

In order to consider the request made by the CEB (Transmission Licensee) by its letter Ref AGM/GCS/AGM/GCS&RA/REG/ dated 04.03.2021 for the approval in principle to extend power purchase agreements of the above mentioned power plants, a discussion was held on 1st April 2021 with the senior officers of the above three companies and senior officials of the CEB. The purpose of the discussion was to negotiate and agree on least cost rates for the capacity and energy charges of these power plants.

Accordingly, we wish to inform our views on the above three power plants as below.

3. The Commission recommend the CFB to enter into new power purchase agreements with above three power plants for another four years.
4. Capacity charge and variable charge should not be higher than the capacity charge and variable charge indicated below.

Power Plant	Capacity Charge (LKR/kWh)	Variable Charge (LKR/kWh)	Total (LKR/kWh)
100 MW power plant	1.56325	19.37	20.93325
51 MW power plant	1.8759	19.37	21.2459
20 MW power plant	2.032225	19.37	21.402225

- III. The Commission emphasis on the fact that the practice of extending the power purchase agreements of this nature should not be repeated in future and timely action to be taken by the CEB (Transmission Licensee) to procure the energy/capacity

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Page 1 of 2

Level 05, BOC Merchant Tower,
22, St. Michael's Road, Colombo 03, Sri Lanka

Web: www.pccj.ca

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 1996

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Director General

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Dr. Anjita Priyandhi
Ph.D. (LPS)

IV. The subject procurement required to be made under section 43 (4) (C) (ii) of Sri Lanka Electricity Act No. 20 of 2009(as amended);

Thank you,
Yours Sincerely,

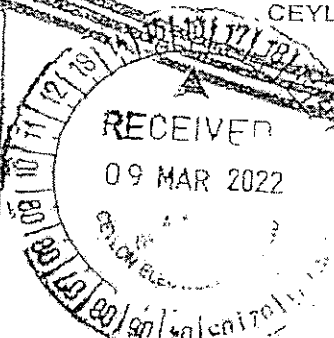
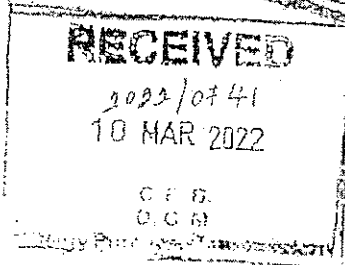
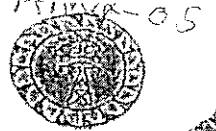
Public Utilities Commission of Sri Lanka

Janaka Ratnayake
Chairman

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



② CE (EP)
March 09, 2022
Eng. G.M. Vajira Priyanka
DCM (EPT)
① DGM (BP)
J.E.M.
⑤

My Ref: CEB/CH/127

(most urgent attention of DG, Mr. Damitha Kumarasinghe)

Chairman,
TUSCL

Urgent Steps to Mitigate the Power Shortage and to Ensure Uninterrupted Power Supply to Consumers at all time

As you are well aware, the country is now facing an unprecedented power crisis mainly due to the inability of the relevant authorities to implement cost effective dedicated power plants during the last couple of years coupled up with the breakdown of the continuous fuel supply to CEB power plants for electricity generation by the CPC and severe depletion of hydro resources in reservoirs due to prevailing dry condition of the country and other unexpected issues. Therefore, the government is now faced with no option other than agreeing to deploy the operation of following retired/terminated (due to Covid 19) power plants owned by the Independent Power Producers (IPP) on the same terms and conditions for which power purchasing has been made by the CEB prior to April 2021 and prior to Covid 19 pandemic respectively.

- (1) Furnace Oil Plant of Ace Power Embilipitiya (100 MW) - Ace Power Embilipitiya (Pvt.) Ltd. (Retired)
- (2) Furnace Oil Plant of Ace Power Matara (20 MW) - Ace Power Generation Matara (Pvt.) Ltd. (Retired)
- (3) Furnace Oil Plant Sapugaskanda (51 MW) - Asia Power (Pvt.) Ltd. (Retired)
- (4) Diesel-fired Power Plants owned by VPower Holdings Ltd.; (Terminated due to Covid 19 pandemic)
 - a. Hambantota GSS - 24 MW
 - b. Pallekkele GSS - 24 MW
 - c. Valachchaneli - 24 MW
 - d. Galle - 10 MW

Cabinet of Ministers, in this respect considering the proposal submitted by Hon. Minister of Power by Cabinet Memo dated 07.03.2022, has granted approval on the same date for following;

"මෙ පිළිබඳව සාකච්ඡා කිරීමෙන් අනතුරුව, පහත සඳහන් පරිදි කිරණය කරන ලදී.

- (අ) සංදේශය 4 ප්‍රදේශය 4.1 අනුප්‍රදේශයේ දක්වා ඇති පරිදි දැනට රට තුළ විදුලිබල ක්ෂේත්‍රය මුහුණ දා ඇති තත්ත්වය සැලකිල්ලට ගෙන, 2013 අංක 31 දරන පනතින් සංශෝධිත 2009 අංක 20 දරන ශ්‍රී ලංකා විදුලිබල පනතේ 43(4) (ආ) (ii) හි සඳහන් පරිදි "සඳිසි අවස්ථා තත්ත්වයක්" යන්න සලකා බැලිය යුතු කිරීම;
- (ආ) පහත සඳහන් පරිදි කටයුතු කිරීම පිණිස අනුමැතිය ලබාදීම:
 - (i) සංදේශයේ 3 ප්‍රදේශයේ 3.2 අනුප්‍රදේශයේ සඳහන් නිර්දේශය 1 සඳහා;
 - (ii) ඉන්ධන මිලෙහි ඉහළ යාම සැලකිල්ලට ගනිමින්, ඒකකයකට රුපියල් 39/- ක ගාස්තුවක් ගෙවෙත් වැට්ටි ස්වයං උත්පාදන යෝජනා ක්‍රමය ඒකකයකට රුපියල් 42/- ක වැඩිකරන ලද ගාස්තුවක් ගෙවෙත් නැවත සක්‍රීයකරවන පත්කිරීමට පහ සංදේශයේ 3 ප්‍රදේශයේ 3.2 අනුප්‍රදේශයේ සඳහන් නිර්දේශය 2 සඳහා;
 - (iii) සංදේශයේ 3 ප්‍රදේශයේ 3.2 අනුප්‍රදේශයේ සඳහන් නිර්දේශය 3, 4 සහ 5 සඳහා;

OFFICE OF THE CHAIRMAN

the electrical energy purchaser, to deviate the adoption of open bidding process due to emergency situation, as recognize by the Cabinet.

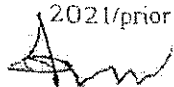
Following documents are submitted for consideration of the PUCSL under Section 43(7) of the said Act.

- (1) TEC report dated 06.03.2022 and SCAPC Minute dated 06.03.2021 in respect of Ace Power Embilipitiya 100 MW HFO Power Plant
- (2) TEC report dated 09.03.2022 and SCAPC minute dated 09.03.2021 in respect of Ace Power Matara 20 MW Thermal Power Plant
- (3) TEC report dated 09.03.2022 and SCAPC minute dated 09.03.2021 in respect of Retired Power Plant of 51 MW in Sapugaskanda
- (4) TEC report dated 09.03.2022 and SCAPC minute dated 09.03.2021 in respect of four Power Plants at Hambantota GSS - 24 MW, Pallekele GSS - 24 MW, Valachchaneli - 24 MW, Galle - 10 MW operated through Diesel

Please note that the nomination of aforementioned TECs have been made by the General Manager/CEB and the approval has been given by Secretary/Treasury as per the communication of the Secretary/Ministry of Power. Therefore, in accordance with the Procurement guidelines, adoption of formalities under procurement guideline and rules of the PUCSL as per gazette notification is in order.

- 03). Therefore, considering the TEC and SCAPC recommendations as aforesaid, immediate approval of the PUCSL is requested under Section 43(7) of the Sri Lanka Electricity Act for immediate mobilization of all above retired and terminated power plants (due to Covid 19 pandemic) under a new PPA for a period of 06 months on same terms and conditions including the sale price of electrical energy in Sri Lankan currency of which has been approved by the Cabinet in compliance with the least cost principle (subject to change for payment in Sri Lankan rupees) to avoid ongoing major power shedding process and to restore normalcy in the energy sector.

Pending the approval of commission, the GM-CEB has been instructed to move for signing of new PPA to adopt same terms and conditions, which was in the original PPA existed prior to April 2021/prior to termination due to Covid 19 pandemic.



CHAIRMAN
CEYLON ELECTRICITY BOARD

Copies;

1. Hon. Minister of Power - f.i.pl.
2. Hon. State Minister of Solar, Wind and Hydro Power Projects Development - f.i.pl.
3. Secretary to the H.E. President - f.i.pl.
4. Secretary of the Ministry of Finance - f.i.pl.
5. Secretary, Ministry of Power - f.i.pl.
6. Auditor General - f.i.pl.
7. Vice Chairman/CEB and all Members of the Board - f.i.pl.
8. Additional General Manager (Transmission)/(Generation) - f.i.pl.
9. Finance Manager /CTB - f.i.pl.
10. Chief Internal Auditor /CEB - f.i.pl.

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Office } 2574922

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Fax } 2574883
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2574741



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Website } www.powermin.gov.lk

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P.O. Box } 376

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மின்சக்தி அமைச்சு
MINISTRY OF POWER

437, ගාලු පාර, කොළඹ 03, 437, காலி வீதி, கொழும்பு 03, 437, Galle Road, Colombo 03.

මගේ අංකය
எனது இல
My Ref. No. } PE/TEN/SCAPC/SR/2022/08

ඔබේ අංකය
உமது இல
Your Ref. No. }

දිනය
திகதி
Date } 10.03.2022

General Manager,
Ceylon Electricity Board,
Colombo 02.

Purchase of Electrical Power on Short Term Basis

The decision taken at the SCAPC meeting held on 09.03.2022 on the above procurement is indicated below.

"The SCAPC observed the following.

Nature of the Procurement and the Responsibility of the TEC and SCAPC

As decided by the Cabinet of Ministers at its meeting on 07.03.2022 on the Cabinet Memorandum No 22/0381/318/024 dated 07.03.2022 on "Steps to Mitigate Possible Power Shortage" the SCAPC observed the following.

-The Cabinet has determined the position as an "emergency situation" in the energy sector in the country.

-Approval granted to deviate from the competitive bidding process as required under Section 43(4)(c) (ii) of the Electricity Act

a) මුදල් ඇමතිතුමා විසින් ඉදිරිපත් කරන ලද පහත සඳහන් අදහස් දැක්වීම් :-

- විදුලිය නිෂ්පාදනය සඳහා අවශ්‍ය ඉන්ධන සහ අනෙකුත් පහසුකම් සලසා දීම පිණිස මේ වන විටත් අවශ්‍ය පියවර ගෙන ඇති බැවින්, රට තුළ නිෂ්පාදන සහ අනෙකුත් ආර්ථික කටයුතු බාධාවකින් තොරව පවත්වා ගෙන යාමට හැකි වන පරිදි දිවයින පුරා අඛණ්ඩව විදුලි සැපයීම සඳහා විදුලිබල අමාත්‍යාංශය සහ ලංකා විදුලිබල මණ්ඩලය විසින් අවශ්‍ය පියවර ගත යුතු බව;
- සංදේශයේ යෝජිත පරිදි Ace Power Embilipitiya (Pvt.) Ltd. වෙතින් පමණක් නොව දැනට රට තුළ ස්ථාපිතව පවතින අනෙකුත් පෞද්ගලික විදුලි බලාගාර හිමිකරුවන් සමඟ ද සාකච්ඡා කර ඔවුන් වෙතින් ද අවශ්‍ය විදුලිය මිලදී ගැනීම සඳහා කඩිනම් පියවර ගත යුතු බව; සහ
- ඉහත (II) (ii) හි පරිදි විදුලිය මිලදී ගැනීමේදී විදුලි ඒකකයක් සඳහා හෝ ධාරිතා ගාස්තු සඳහා හෝ ලංකා විදුලිබල මණ්ඩලයට අතිරේක පිරිවැයක් දැරීමට සිදු වුවහොත් එකී අතිරේක පිරිවැය මුදල් අමාත්‍යාංශය විසින් ප්‍රතිපූරණය කිරීමට කටයුතු කරනු ලබන බව.

d) In addition to the above, the SCAPC observed the following.

- i. Capacity and energy shortage to cater to the electricity demand, adverse dry weather for hydro power generation, poor financial position limiting the coal purchases
- ii. AGM/Transmission's letter dated AGM/TR/TEC/37 dated 03.03.2022 informing the requirement of 200MW of additional capacity on short term basis
- e) The SCAPC understood the need and responsibility and entrusted upon them granting the flexibility required to take such decisions to take expeditious decisions to respond to the emergency situation, enabling the CEB to adopt fast track measures to meet the emergency situation in the power sector.
- f) By considering the emergency situation as mentioned above it was decided to grant approval for the TEC recommendations in Para (C) 1, (C) 2, (C) 3, (C) 4 and (C) 5 above.
- g) However, considering the following aspects and, in the backdrop of the observations of Hon Minister of Finance as stated in Para (D).1.b above, the SCAPC recommends the Procurement entity to seek approval from the regulator (within the capacity/energy gap to fulfill the requirements as justified by AGM/Transmission to cater to the country's demand for the utility) to accommodate the deviations proposed by the IPPs in acquiring power, in case if the IPP does not agree to provide power according to the SCAPC approved terms and conditions.
- i. More than 07 hours long daily power outage due to manual load shedding experiencing at present
- ii. the negative impact to the economy and the social unrest due to the disturbance to the day to day life of people
- iii. the financial loss of power cuts (Rupees one Billion daily) as stated by the regulator on March 6, 2022 "

Please act accordingly.



Indika Ranathunga,
Senior Assistant Secretary (Procurement),

Sgd. Secretary,
Ministry of Power.

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



Your ref:

My ref: DGM(CS&RA)/REG/

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road
Colombo 3.

Dear Sir

Approval to Award 93MW Guaranteed Plant Capacity under Short Term Power Purchase Agreement of ACE Power (Embilipitiya) Pvt Ltd

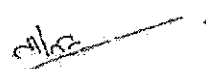
Further to our letter DGM(CS&RA)/REG/7 dated 2022-03-09 on the above subject matter and the meeting held at your office subsequently on 2022-03-11 with regard to same matter.

As matters highlighted in the meeting, Power Purchase Agreement which is further amended (Annex-1) is submitted herewith for Commission's review and approval of the request dated 2022-03-09.

Further to above, we wish to inform that the aforesaid approval is sought in order to limit further drawdown of Samanala, Castlereigh and Maussakele as reported by the System Control Centre, CEB on 2022-03-02 (Annex-2).

The aforesaid request is made under provisions available in Section 43(6) of the SL Electricity Act No. 20 of 2009 (as amended) please.

Yours faithfully,
CEYLON ELECTRICITY BOARD


Eng. P.K.N.I. Weeraratne
Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Copy: GM, CEB :f.i.pls
Addl GM(CS) :f.i.pl.
Addl GM (Tr) :f.i.pl.



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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA

ඔබේ අංකය
Your No.

අපේ අංකය
Our No.

PUC/LIC/2022/TL/60

දිනය
Date

12 March 2022

Authorized Officer,
For License No. EL/1709-002
General Manager,
Ceylon Electricity Board,
50, Sir Chittampalam A Gardiner Mawatha,
Colombo 02.

Dear Dr. Abeysckera,

Approval to Award 93MW Guaranteed plant Capacity under Short Term Power Purchase Agreement of ACE Power Embilipitiya Pvt Ltd
Purchase of Electrical Power on Short Term Basis

This has reference to your letter dated March 09, 2022 on the above subject

Considering the submissions made vide the said letter, the decision of the Cabinet of Ministers and the draft Power Purchase Agreement attached to the said letter, the Commission wishes to raise the following concerns and requires Transmission Licensee to explain and clarify.

- The date on which the term of the agreement begins is not clearly stated (6 months period) - It is not clear whether the date given therein is the date of beginning of the operation or the date on which the load is increased to 93MW?
- Requirement on negotiating the 6 weeks delay to connect the plant, as the capacity addition is urgently needed
- The timeline as to how the load is gradually increased to 93MW on weekly basis.
- It is not clear whether the Capacity charge is paid on instances where fuel is not available for operating the power plant
- Linking the Non scalable component in capacity charge directly to USD rate.

You are requested to clarify and provide assurance to the effect that the above concerns are addressed.

However, approval of the Commission was granted for the procurement of emergency power from ACE Power Embilipitiya (Pvt) Ltd and for the draft power purchase agreement submitted with your above referred letter subject to the following conditions.

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28, ශ්‍රී චිත්තම්පලාම් ඇර්, කොළඹ 03, ශ්‍රී ලංකාව

Tel : +94 11 2392600/3

06 වන මහල, ලංකා විදුලි බලාපොරොත්තු සභාව,
28, ශ්‍රී චිත්තම්පලාම් ඇර්, කොළඹ 03, ශ්‍රී ලංකාව

Fax : +94 11 2392641

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Chairman

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E-mail : info@pucsl.gov.lk

Web : www.pucsl.gov.lk

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Director General

+94 11 2392603

1. Ensure fuel supply to all existing plants first and emergency power plants shall be supplied with fuel only upon fulfilling the requirements of existing power plants (generation licensees)
2. Power purchase agreement shall clearly specify how the capacity charge is dealt with in the event of fuel unavailability. Commission recommends no capacity charge to be paid to the power plants purchased on emergency basis in the case of non-availability of capacity due to unavailability of fuel.
3. Incremental costs of emergency power (difference between least cost option and emergency power) shall not be allowed to pass through to the consumer if this is an emergency created through inaction of the transmission licensee as explained in Annexed report.
4. Tenders shall be called on or before June 01, 2022 for the procurement of generation plants which are included in the LCLTGEP 2018-2037 approved by PUCSL to address the issue in the Southern Grid.
5. Non scalable component in capacity charge shall be capped at in SLR calculated on the exchange rate prevailed on the day of signing
6. All emergency power plants shall operate on merit order basis and transmission licensee shall demonstrate that the power plants operated on merit order through an independent dispatch audit at the end of Power Purchase Agreement period of 6 months

Further a report is attached to this letter, giving visible route causes and observations of the Commission in regard to the reasons that lead to present day power crisis, is sent herewith for your information and attention. The Commission expects that the CEB will take a serious note of it in order to avoid occurring of similar situations in future.

Yours faithfully,

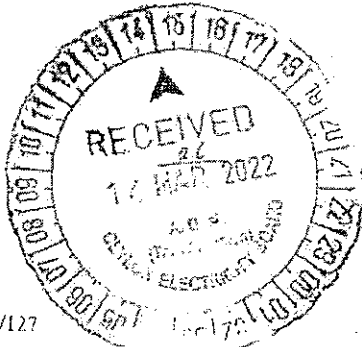
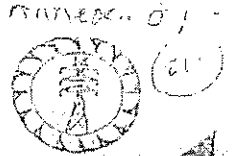


PUBLIC UTILITIES COMMISSION OF SRI LANKA
Darnitha Kumarasinghe
Director General

CC-

Secretary - Ministry of Power
Chairman - CEB

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



My Ref. CEB/CH/127

DGM (BP)
DGM (SC)
J E M.

(18)
3

Date: 14.03.2022

14/03/2022
Eng. P.W. Menon (to)
ACM (Transmission)

9022/1792
15 MAR 2022

Mr. Damitha Kumarasinghe
Director General
Public Utilities Commission of Sri Lanka

Approval to Award 93MW Gaurantiesd Plant Capacity Under Shortterm Power Purchase Agreement of ACE Power Embilipitiya (Pvt) Ltd. - Purchase of Electrical Power on Shortterm Basis

I refer to your letter No PUC/LIC/2022/TL60 dated 12.3.2022 addressed (authorized officer for license No. EL/T/09-002 to GM/CEB, which has specified interalia following for the (CEB) Transmission licensee to comply.

- 1) "Ensure fuel supply to all existing plants for 1st and emergency power plants shall be supplied with fuel only upon fulfilling the requirements of existing power plants within the generation licenses.
- 2) Power purchase agreement shall clearly specify how the capacity charge is dealt with in the event of fuel unavailability. Commission recommends no capacity change to be paid to the power plants purchased on emergency basis in the case of nonavailability of capacity due to unavailability of fuel.
- 3) All emergency power plants shall operate on merit order basis and transmission licensee shall demonstrate that the power plants operated on merit order, through an independent dispatch audit at the end of the power purchase agreement period of six months."
- 4) As you are well aware that the import, export, sale and supply or distribution of fuel in Sri Lanka is a sole responsibility and authority of the CPC as per Sec. 5, 5(a), 5(b) 5(c) of CPC Act No. 28 1961 and for such activities, only LIOC other than CPC has authority in Sri Lanka. Even for the CEB, as per the directive of the HE the President, request has now been made to the Hon. Minister of Energy to grant a license only to "import and supply fuel for the power plants owned by CEB". Under these circumstances, supply of fuel to outside party, other than the CEB owned power plants is an unauthorized activity for CEB. Therefore, fuel requirement of Embilipitiya Power plant owned by ACE Power (Pvt) Ltd

OFFICE OF THE CHAIRMAN

is a responsibility of the CPC, which cannot be vested in the CEB under the above provision.

- 5) Under these circumstances, you are hereby kindly requested to reconsider the above requirements in the light of the above legal provisions and to inform implementable conditions that could be imposed as a part of the power purchase agreement.


M M C Ferdinando
Chairman
Ceylon Electricity Board

Copies to: Hon. Minister of Power
Hon. Minister of Energy
Secretary to HE President
Secretary, Ministry of Finance
Secretary, Ministry of Power
Secretary, Ministry of Energy
Chairman/CPC

-you are kindly requested to take immediate actions to ensure the supply of HFO required for the operation of Embulipitiya PP (100MW), Matara PP(20MW) and Sapugaskanda PP (51MW). All these power plants are owned by M/s ASE Power (Embulipitiya) Pvt, ACE Power Matara (Pvt) Ltd and Asia Power Company Ltd. in terms of the provisions of the CPC Act.

Mr. B Madihewa, MD, CPC
Dr. D C R Abeysekera, GM/CEB
Vice Chairman/CEB
Addl. GM(Te)
CEO/ ACE Power

- For early action
- For early action

For you to arrange HFO from CPC in terms of the provisions of the CPC Act as the involvement of the CEB will constitute an offence under CPC Act and the CEB can play only as a "facilitator" to accelerate the fuel supply from CPC to your plant on priority basis.

+94 11 2592600 ELECTRICITY BOARD

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

ANNEX - 08



(20)

My Ref: CEB/CH/127

2022/0896
20 MAR 2022

March 28, 2022

Chairman, PUCSL
Director General, PUCSL

CE (EP)
Pl J/c
the Joint
G.M. (Gen.)
DOM (EP)

URGENT STEPS TO MITIGATE THE POWER SHORTAGE AND TO ENSURE UNINTERRUPTED POWER SUPPLY TO CONSUMERS AT ALL TIME-APPROVAL TO AWARD 93 MW, 20MW, 51 MW AND 34 MW GUARANTEED PLANT CAPACITY UNDER SHORT TERM POWER PURCHASE AGREEMENTS OF ACE POWER EMBILIPITIYA (PVT)LTD, ACE POWER GENERATION MATARA (PVT)LTD, ASIA POWER (PVT) LIMITED, SAPUGASAKANADA, V.POWER HOLDINGS LIMITED.

Your attention is kindly invited to following;

1. My letter dated 09.03.2022 on above subject, in which approval has been requested for procurement of energy capacity of 100 MW from M/s Ace Power Embilipitiya (Pvt.) Ltd., 20 MW from Ace Power Generation Matara (Pvt.) Ltd. and 51 MW from Asia Power (Pvt.) Ltd. and 82 MW from V Power Holdings Ltd. (Annexure A)
2. Your letter dated 12.03.2022 addressed to the Authorized Officer/GM on the subject of "approval to award 93 MW guaranteed plant capacity under short term power purchase agreement of Ace Power Embilipitiya (Pvt.) Ltd. - purchase of electrical power on short term basis." In which approval has been granted to procure an energy capacity of 93 MW from Ace power Embilipitiya (Pvt)ltd on short term basis, subject to the specified requirements to be fulfilled by CEB.(Annexure B)
3. My letter dated 14.03.2022 seeking approval to remove condition no. (1) laid down in your letter dated 12.03.2022 due to the fact that the sole authority and responsibility to supply of fuel to power plants is a statutory authority vested with CPC under Act No 28 of 1961 and not to the CEB.(Annexure C)
4. Your letter dated 14.03.2022 addressed to me giving approval to exclude the compliance of the said condition no. (1) in response to my aforesaid request.(Annexure D)
5. Cabinet Memo dated 18.3.2022 (Annexure E and TEC and SCAPC recommendations as Annexure E1) and the approval of the Cabinet dated 21.3.2022(Annexure F) in which following approvals have been granted by the Cabinet. (Annex E)

OFFICE OF THE CHAIRMAN

1

"2.2.4-In view of the above, the SCAPC recommended the following.

ASLA Power (Private) Limited (Furnace oil operated)

-To accept the proposal subject to adhering to the terms and conditions as same as previous Power Purchase Agreement dated 2019-04-04 and for a term of six months as per Para 01 of the SCAPC minute.

ACE Power Generation Matara (PVT) Ltd (Furnace Oil Operated)

-To accept the proposal subject to adhering to the terms and conditions as same as previous Power Purchase Agreement dated 2019-04-04 for a term of six months as per Para 01 of the SCAPC Minute dated 09.03.2022.

V Power Holdings (Diesel-Operated)

-To accept their proposals for Hanbantota (24MW) and for Galle (10MW) considering the critical power requirement in southern Province, subject to adhering to the terms and conditions as same as previous Power Purchase Agreement dated 2020-02-19 for a period of six months as per the Para 03 and 04 of the SCAPC minute dated 09.03.2022.

-To reject their proposals for Pallekelle (24MW) and Valachchenai (24MW) since total electrical power requirement of short term basis is limited to 200MW.

2.2.5-The SCAPC did not approve deviations proposed by the proponents. However, considering the views expressed by Hon Finance Minister in para 1.2 above and, considering the social unrest and the negative impact on the country's economy due to long power outage, the SCAPC recommended the Procurement Entity to seek approval from the Regulator (within the capacity/energy gap to fulfil the requirements justified by AGM/Transmission to cater to the country's demand for the utility) to accommodate such deviations, in case if the IPP's does not agree to provide power according to the SCAPC approved terms and conditions.

(Attachment 3-SCAPC minute dated 09.03.2022, Attachment 4-TEC Minute dated 09.03.2022)

2) Pursuant to the Cabinet approvals dated 07.2.2022 and 21.3.2022, and the PUCSL approvals dated 12.3.2022 and 14.3.2022, negotiations commenced with those IPP for immediate finalization of the signing process and to commence commissioning of the plants, but failed mainly due to following reasons;

2.1; the refusal of the CPC to guarantee the continuous fuel supply to the plants due to prevailing FOREX situation of the country. CPC agreed to supply fuel through a fuel supply agreement (PSA) with the IPPs but refused to guarantee the continuous supply, therefore CPC refused to agree for payment of liquidated damages to the IPP's during a force outage due to non-availability of fuel (decided at the discussion held on 21.3.2022 at the Ministry of Energy chaired by both Hon Ministers (Power) and (Energy) with the participation of Secretary Ministry of Energy, Chairman CPC and MD/CPC myself as Chairman/CES. Mr. Rohan Silva, Mr. Hiran Karunaratna of ACE power Matara, Mr. Leel Wickramaratne of ACE Power Embilipitiya, and Mr. Dhammika of Asia Power Sapugaskanda). Therefore, they requested to remove or modify the relevant clause as a deviation in following manner;

"CPC shall not pay capacity charge except the "escalable component of the capacity charge" during the force outage due to non-availability of fuel (for the avoidance of doubt CES will pay only escalable component of the capacity charge during force outage due to non-availability of fuel to the plant).

Az

(As per cost calculation, CEB is liable to pay Rs 4,067,288 for each day of force outage due to non availability of fuel. If it is 45 days, (during 6 months period) the liability of the CEB will be Rs. 183,027,925.58)

2.2; Requests for removal/deviations of following conditions too, due to inability of the IPP's to recover huge refurbishment cost (needs to bring the plants to be more technically efficient and sound) during a short-term period of 6 months.

- (i) Liquidated damages for non-achievement of guaranteed capacity of the plant;
- (ii) Liquidated damages for failing to achieve final completion date as against the scheduled completion date.
- (iii) Liquidated damages for short fall due to unavailability of fuel.

In this regard following matters were taken up for consideration.

- (i) Samanlawewa Hydro Project of 125 MW is the only electrical energy source available for the CEB to cater to the electricity demand of Southern Province (until Kothmale-Polpitiya - Hamabantota 220 K.V. Transmission Network is constructed). The Hydro Energy resources available at the Samanlawewa Reservoir is sufficient only for a week not beyond 3rd April 2022, as reported by DGM System Control. Therefore, mobilizing the Embilipitiya Power Plant of 100MW and Matara Power Plant of 20 MW is an urgent task to avoid the unprecedented catastrophe in the Southern Province including Ratnapura and Kurunegala due to no electricity.
- (ii) Very critical situation experienced by CEB due to prevailing long power shedding throughout the country (now more than 6.50 hours a day) due to severe depletion of hydro resources at all Hydro reservoirs and lack of continuous fuel supply by the CPC and capacity shortage of 200 MW.
- (iii) No options available for the CEB to secure continues electricity supply to the entire population of the Country and electricity supply to the population in southern province under the present context, due to breakdown of fuel supply chain of the CPC, severe depletion of hydro reservoirs and no addition of major power plants to the system since 14.9.2014.
- (iv) Cabinet decisions dated 7.3.2022 and 18.3.2022, in which CEB has been given the authority for following;
 - to reimburse by the Ministry of Finance, if CEB is incurred an any additional cost for electricity unit or capacity charge for procurement electrical energy capacity from those IPP's (as per cabinet decision dated 1.3.2022)
 - to seek approval of the Regulator (within the capacity/energy gap to fulfill the requirements justified by AGM/Transmission to cater to the country's demand for the utility) to accommodate such deviations, in case if the IPP's does not agree to provide power according to the SCAPC approved terms and conditions.

As the Cabinet of Ministers by its decision dated 18.3.2022 has granted authority for the CEB (procurement entity) to deviate the SCAPC approved terms and conditions of the PPA, with regulator's approval, a discussion was held with Hon. Minister with the participation of Secretary/ Power, Additional General Manager (Distribution & Additional General Manager (Transmission) including myself, on 24.3.2022 and all options available for the CEB to mobilize the respective IPP's immediately (by Saturday 26.3.2022) were explored, and it was finally agreed (due to no option available other than agreeing for such removal/deviations of conditions), to agree for the requests of those IPP's as a deviation to the terms and

conditions of the PPA (as an extra ordinary measure due to the circumstances faced by the CEB without allowing to create such deviation as a precedent for future business relationship with IPP's), which was existed prior to expiry of those agreements, within the authority granted by the Cabinet of Ministers as aforesaid, and pending the approval of the PUCSL.

3) Accordingly Additional GM/(Transmission) was instructed, with following deviations to mobilize those IPP's in a mighty hurry, allowing them to commission their plants on Saturday, and for the CEB to dispatch the fuel requirements of the Embilipitiya and Matara Power Plants though the stock of the CEB (as an inducement to mobilize the Embilipitiya and Matara plants on Saturday 26.3.2022), to facilitate them to commission the plant as scheduled. In consideration of above, PUCSL approval is requested to ;

- (i) to exclude condition 2,3 or 4 as a deviation which does not have any financial impact to CEB and to modify condition no. 2 suitably to make provision for payment of escalable component of capacity charge during the forced outage of plant due to non-availability of fuel from CPC by recognizing such event as "forced majeure event due to failure of the GOSL for failure to supply fuel through CPC, as the IPP's are not permitted to arrange their fuels on their own, due to monopolistic fuel supply arrangement of the Government through CPC as per section 5,5A,5B,5C, of CPC Act No 28 of 1961, on condition that such extra payment to be recovered from Treasury as per cabinet decision dated 07.03.2022, and not to pass such additional cost to the consumers through tariff.
- (ii) the approval to procure Electrical Energy capacity of 20 MW and 51 MW from the power plants of ACE Power Generation Matara (Pvt) Ltd, and the Asia Power (Pvt) Limited as per section 43(7) of the Sri Lanka Electricity Act No 20 of 2009 as amended. (TEC and SCAPC report are annexed with annexure E and annexure E1)

Pending your approval, the Management of CEB has been authorized to sign 03 PPAs with parties mentioned above.

M M C FERDINANDO
CHAIRMAN
CEYLON ELECTRICITY BOARD

Copies;

1. Office,
2. Hon Minister of Energy, as per discussion held on 21.3.2022 at the Ministry of Energy, chaired by both Hon Ministers
3. Secretary of the Ministry of Finance - to take action to re-imburse the said additional payments required to be made by the CEB, due to imminent fuel supply failure of the CPC to those three power plants. In keeping with cabinet approval dated 7.3.2022.
4. Secretary, Ministry of Power - as per decision made on 24.03.2022 with your participation.
5. Secretary, Minister of Energy, as per discussion held on 21.3.2022 at the ministry of energy
6. Auditor General - li.pl.
7. Vice Chairman/CEB as per discussion I had with you, please ensure that the signing of the PPAs are taking place in accordance with the above arrangement and monitor such activities with the relevant officials of the CEB.
8. GM/CEB - as per the discussion Hon Minister had with you on this matter. Please ensure the compliance of above with no delays.

9. Additional General Manager (Transmission)/(DD04) -- as per the instructions given to you on 24.3.2022 at the discussion with Hon Minister, please move forward urgently, to arrange for signing the three PPA on Fri day, and to mobilize the three power plants on Saturday..

10. Finance Manager/CEB - F1.pl

11. CIA- F1.pl

12. DGM (Energy Purchase) as per the instructions above.



Your ref:

My ref: DGM(CSRA)/REG/7

Date: August 10, 2023

(21)

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

Obtaining PUCSL Approval to Proceed with Procuring Approximately 100 MW of Generating Capacity on Short Term Basis.

This is reference to your letter reference No: PUC/LIC/2023/TL/06 dated 23023-02-24 granting approval to procure 100MW of supplementary power for 06 months period.

Since CEB could manage the power situation without procuring supplementary power during the first half of year 2023 the said procurement had not been implemented.

However, it is to be noted that the power supply situation has once again become worst due to unexpected drought prevailed now specifically in the Southern part of the island.

According to the forecast provided by the Meteorological Department, it is expected to experience El Nino weather conditions in the coming months, leading to a continued dry weather pattern in the country. The present total hydro storage capacity (as at 2023-08-09) is 384.7 GWh, which only 31.9% of its total capacity. Further, the Samanalawewa reservoir current storage capacity is 11.4 GWh, which only 8.6% of its total capacity. According to the present dispatch scenario, it is projected that the Samanalawewa reservoir will reach its minimum operational level by mid of August 2023 provided that zero inflow and zero irrigation outflow conditions.

Meanwhile, Cabinet of Ministers declared an emergency situation pertaining to the decision to release of water from Samanalawewa Power Plant for irrigation purposes of downstream cultivations mitigating crop damage and farmer unrest at the Cabinet meeting held on 2023-08-07. Cabinet Memorandum No. 35/2023/PE dated 2023-08-07 (Annex 1), Cabinet Decision No. 23/1453/621/059 dated 2023-08-07 (Annex 2).

Further, arising from the emergency situation declaration, the Cabinet of Ministers approval was granted to procure 100 MW of supplementary power by 15th August 2023, for a limited period of 4 to 6 months until the onset of monsoons to avoid planned power shedding under section 43(4)(c)(ii) of the Electricity Act No 20 of 2009 (as amended).

In addition, the Cabinet of Ministers authorized the existing Standard Cabinet Appointed Procurement Committee (SCAPC) and the Technical Evaluation Committee (TEC) to call proposals within 2 days from the power generation plants those can be brought in to service urgently as per CEB requirements, in the Southern Region.

Draft RFP document (Annex 3) for the above mentioned power procurement is forwarded herewith for your reference please.

OFFICE OF THE GENERAL MANAGER

The details required in accordance with Electricity (Procurement) Rules no 02 of 2016 are as follows.

Capacity - Around 100 MW in southern area of the country

Duration - 06 months

Technology - IC Engine

Fuel - Furnace Oil/Auto Diesel

Information Required													
i	<u>Reference to Future Demand Forecast</u> The LTGEP 2022-2041, approved by PUCSL has identified the supplementary capacity requirement of 150 MW in year 2023. Further, the dry weather condition in the coming months, leading to significantly drawdown the hydro storage of the major reservoirs. Accordingly, to the projection the Samanalawewa reservoir will reach its minimum operational level by mid of September provided that zero inflow and zero irrigation outflow conditions. However, the water release from Samanalawewa reservoir is essential for irrigation requirement while continue an uninterrupted supply of power island wide without any power cuts. In order to enable, releasing the maximum water levels possible from Samanalawewa reservoir, procure of supplementary power from available power plants in the southern region of the country is required.												
ii	<u>Whether Procured from a new plant or an extension of plant</u> Capacity additions from power generating plants available in the southern region of the country and already having specific grid interconnecting points. As per CEB records following power generating power plants are falling under this category. 1. ACE Power Embilipitiya - 100MW 2. ACE Power Generation Matara - 23MW 3. VPower Hambanthota - 24MW 4. VPower Galle - 10MW												
iii	<u>A confirmation whether the relevant provision in the LTGEP is not obsolete</u> Transmission Licensee confirms the relevant provision in the LTGEP 2022-2041 is NOT obsolete.												
iv	<u>Details of sensitivity studies and scenario analysis regarding least cost option</u> Relevant analysis and studies have been carried out during the determination of base case analysis and contingency analysis as contained in the LTGEP 2022-2041.												
v	Scope of the Project <table border="1"> <tr> <td>a</td><td>Capacity : Around 100 MW in southern area of the country</td></tr> <tr> <td>b</td><td>No. of Plants : Several units</td></tr> <tr> <td>c</td><td>Technology : IC engine Fuel type : Furnace Oil / Auto Diesel</td></tr> <tr> <td>d</td><td>Operating Regime: As a base/intermediate load duty depending on the system requirements.</td></tr> <tr> <td>e</td><td>Grid Substation: At several Grid Substations in southern region (Galle GSS, Matara GSS, Hambantota GSS, Embilipitiya GSS)</td></tr> <tr> <td>f</td><td>Term : 06 months</td></tr> </table>	a	Capacity : Around 100 MW in southern area of the country	b	No. of Plants : Several units	c	Technology : IC engine Fuel type : Furnace Oil / Auto Diesel	d	Operating Regime: As a base/intermediate load duty depending on the system requirements.	e	Grid Substation: At several Grid Substations in southern region (Galle GSS, Matara GSS, Hambantota GSS, Embilipitiya GSS)	f	Term : 06 months
a	Capacity : Around 100 MW in southern area of the country												
b	No. of Plants : Several units												
c	Technology : IC engine Fuel type : Furnace Oil / Auto Diesel												
d	Operating Regime: As a base/intermediate load duty depending on the system requirements.												
e	Grid Substation: At several Grid Substations in southern region (Galle GSS, Matara GSS, Hambantota GSS, Embilipitiya GSS)												
f	Term : 06 months												

OFFICE OF THE GENERAL MANAGER

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Tel: +94 11 232 0953/5340 / Fax: +94 11 232 3935/ e-mail: gm@ceb.lk | www.ceb.lk

vi	<u>Project Timeline</u>	Timeline
	Requesting proposals from short listed parties as specified	2023-08-08
	Deadline for the receipt of proposals	2023-08-10
	Evaluation of proposals and negotiations	2023-08-11
	Obtaining Cabinet Approval	2023-08-11
	Signing of PPA	2023-08-14
	Commercial operation of power plants	2023-08-15
vii	<u>Technical Specification</u>	
	As per the RFP attached	
viii	<u>Tariff Structure</u>	
	As specified in the tariff structure of RFP.	
ix	<u>Whether CEB (as Transmission Licensee) intend to take part in bidding process.</u>	
	CEB will not take part in bidding process as a capacity holder or prospective holder of generation license.	
x	<u>Load Placement of the power plant</u>	
	Power plants will be operated as base/intermediate load according to the merit order and system requirements.	
xi	<u>Draft RFP</u>	
	Attached.	

Accordingly, CEB seeks the approval of the Commission to proceed with the procurement process for above generating capacity.

Please note that the aforesaid request is made under provisions available in Section 43(4)(c)(ii) of the SL Electricity Act No. 20 of 2009 (as amended) please.

Yours faithfully,
CEYLON ELECTRICITY BOARD

Eng. G.A.D.R.P. Seneviratne

General Manager

Ceylon Electricity Board

(Authorized officer for Licenses EL/GB/09-001, EL/T/09-002, EL/D/09-003, EL/D/09-004, EL/D/09-005, EL/D/09-006)

Eng. G.A.D.R.P. Seneviratne

General Manager

Ceylon Electricity Board

Copy:

1. Secretary, Ministry of Power and Energy
2. Chairman, CEB
3. Addl. GM (Tr-NWO)
4. DGM (Tr. & Gen. Planning)
5. DGM (EP)
6. DGM (SCC)

fi pls.

OFFICE OF THE GENERAL MANAGER

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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



ඔබේ අංකය }
உமது இல. }
Your No. }

අපේ අංකය } PUC/LIC/2023/TL/15
எமது இல. }
Our No. }

දිනය } 11th August 2023
திகதி }
Date }

22

Urgent

General Manager
Ceylon Electricity Board,
Sir Chittampalam A. Gardiner Mawatha,
Colombo 02.

Re: Obtaining PUCSL Approval to Proceed with Procuring Approximately 100MW of Generation Capacity on Short Term Basis

This refers to your letter (Ref: DGM(CSRA)/REG/7) dated 10th August 2023 on the above subject.

The land dispute on the construction of New Polpitiya – Hambantota 220kV transmission line was resolved on 11th August 2023 through the mediation of PUCSL.

In this context, the following information shall be provided to the Commission on or before 13th August 2023(email to licensing@pucsl.gov.lk) in order to process the above request of approval.

1. The expected date of energizing the New Polpitiya – Hambantota transmission line.
2. The expected date of starting the operation of Unit 2 of Lakvijaya Power Station after the ongoing repair.
3. The expected date of stopping the operation of Samanalawewa Power Station due to unavailability of storage.
4. The Results of the load flow studies (including line loads and busbar voltages in the southern part of the grid during day peak and night peak) under following scenarios.
 - a. Samanalawewa Power Station is available, Only 1 unit of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is not energized
 - b. Samanalawewa Power Station is available, Only 1 unit of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is energized
 - c. Samanalawewa Power Station is available, 2 units of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is not energized

Page 1 of 2

06.වන මහල, ලංකා මෙහෙයුම් කුළුණ,
28, මානේ මහලයේ පාර, කොළඹ 03.

06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்,
28, சென்னை மைக்கல் வீதி, கொழும்பு 03.

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E-mail: info@pucsl.gov.lk

Web: www.pucsl.gov.lk

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தலைவர்
Chairman

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பணிப்பாளர் நாயகம்
Director General

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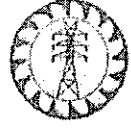
- d. Samanawewa Power Station is available, 2 unit of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is energized
- e. Samanawewa Power Station is not available, Only 1 unit of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is not energized
- f. Samanawewa Power Station is not available, Only 1 unit of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is energized
- g. Samanawewa Power Station is not available, 2 units of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is not energized
- h. Samanawewa Power Station is not available, 2 unit of Lakvijaya Power Plant is available, New Polpitiya – Hambantota transmission line is energized

Signed. Damitha Kumarasinghe



Sameera Adikaram

Deputy Director – Security of Supply



23

Your ref:

My ref: DGM(CSRA)/REG/7

Date: August 14, 2023

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.

Obtaining PUCSL Approval to Proceed with Procuring Approximately 100 MW of Generating Capacity on Short Term Basis.

This has reference to your letter No: PUC/LIC/2023/TL/15 dated 2023-08-11 on the above.

Accordingly, CEB responses for the clarification requested by PUCSL are given below.

1. The expected date of energizing the New Polpitiya-Hambantota transmission line
 - 20th August 2023.
2. The expected date of starting the operation of Unit 02 of Lakvijaya PS after the ongoing repair.
 - Startup preparation of Unit 02 will be commencement from Tomorrow. It may be possible to load the machine to 300 MW on 16th Morning.
3. The expected date of stopping the operation of Samanalawewa PS due to unavailability of storage.
 - It is estimated to reach the minimum storage level of Samanalawewa reservoir by August 16, 2023, under zero inflow conditions subjected to operate power plants as per the design criteria.
4. The results of the load flow studies.

As per the request, eight distinct study scenarios were conducted using PSS/E software for both day peak and night peak conditions.

- **Scenario a:** Samanalawewa PS is available, only 01 generator of Lakvijaya PS is available, New Polpitiya-Hambantota 220 kV transmission line is not available.

Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 01

Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 02

- **Scenario b:** Samanalawewa PS is available, only 01 generator of Lakvijaya PS is available, New Polpitiya-Hambantota 220 kV transmission line is available.

Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 03

Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 04

- **Scenario c:** Samanalawewa PS is available, 02 generators of Lakvijaya PS are available, New Polpitiya-Hambantota 220 kV transmission line is not available.

OFFICE OF THE GENERAL MANAGER

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Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 05
Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 06

- **Scenario d:** Samanalawewa PS is available, 02 generators of Lakvijaya PS are available, New Polpitiya-Hambantota 220 kV transmission line is available.

Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 07
Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 08

- **Scenario e:** Samanalawewa PS is not available, only 01 generator of Lakvijaya PS is available, New Polpitiya-Hambantota 220 kV transmission line is not available.

Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 09
Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 10

- **Scenario f:** Samanalawewa PS is not available, only 01 generator of Lakvijaya PS is available, New Polpitiya-Hambantota 220 kV transmission line is available.

Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 11
Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 12

- **Scenario g:** Samanalawewa PS is not available, 02 generators of Lakvijaya PS are available, New Polpitiya-Hambantota 220 kV transmission line is not available.

Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 13
Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 14

- **Scenario h:** Samanalawewa PS is not available, 02 generators of Lakvijaya PS are available, New Polpitiya-Hambantota 220 kV transmission line is available.

Results of PSS/E load flow studies during Day Peak- Refer the enclosed Annex 15
Results of PSS/E load flow studies during Night Peak- Refer the enclosed Annex 16

Further, there are additional complications in the system such as no sufficient spinning reserve is maintained and high Loss of load probability (LOLP).

Moreover, the current total hydro storage level in the country is 29.7% while Samanala Wewa maintains 3.9% storage level. Laxapana complex storages are also at a depleted level. Hence the capacity shortage in Southern area cannot be fully met even if the New Polpitiya- Hambanthota transmission line is fully energized. Further, it is to be noted that all reservoirs/ponds in Laxapana complex can only be filled by the next South-West Monsoon expected in mid 2024. Hence, all the reservoirs have to be managed very carefully for future use until sufficient inflows are received.

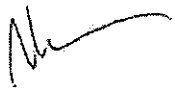
OFFICE OF THE GENERAL MANAGER

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In the circumstance, CEB request an opportunity to explain the Commission members regarding the technicalities of this calamitous situation and the severity of this national issue supported by all above submissions preferably during the Commission meeting.

Yours faithfully,

CEYLON ELECTRICITY BOARD



Eng. G.A.D.R.P. Seneviratne

General Manager

Ceylon Electricity Board

Eng. G.A.D.R.P. Seneviratne
General Manager
Ceylon Electricity Board

(Authorized officer for Licenses EL/GB/09-001, EL/T/09-002, EL/D/09-003, EL/D/09-004, EL/D/09-005, EL/D/09-006)

Copy:

1. Secretary, Ministry of Power and Energy
 2. Chairman, CEB
 3. Addl. GM (Tr-NWO)
 4. DGM (Tr. & Gen. Planning)
 5. DGM (EP)
 6. DGM (SCC)
- } fi pls.

OFFICE OF THE GENERAL MANAGER

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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



24

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உமது இல }
Your No. }

අපේ අංකය }
எமது இல. }
Our No. }

PUC/LIC/2023/CEB/11

දිනය }
திகதி }
Date }

17/08/2023

Authorized officer
For License No. EL/T/09-002
Additional General Manager - Transmission
Ceylon Electricity Board,
Sir Chittampalam A. Gardiner Mawatha,
Colombo 02.

Approval under Section 43(4)(c)(ii) of the Sri Lanka Electricity Act No. 20 of 2009 to Procure 100MW of Generation Capacity on a Short-Term Basis.

Reference is made to the the letter (Ref: DGM(CSRA)/REG/7) dated 10th August 2023, on the above subject.

The Commission has granted the approval under section 43(4)(c)(ii) of Sri Lanka Electricity Act No.20 of 2009 (as amended) to proceed with the procurement process for adding a generation capacity of 100MW in the southern area on short term basis for period of 6 months from 18th August 2023 subjected to the following conditions:

1. The adding generation capacity shall operate on merit order basis and transmission licensee shall demonstrate that the power plants operated on merit order through an independent dispatch audit at the end of Power Purchase Agreement period.
2. The Kotmale – New Polpitiya 220kV line shall be energized before 31st August 2024.
3. The procurement of above supplementary power shall be done on the least cost basis.

The Commission has arrived to this decision based on the followings provided by the Ceylon Electricity Board.

1. Cabinet of Ministers has declared an emergency situation pertaining to the forced outage of Samanawewa Power Plant, as provided in section 43(4)(c)(ii) of the Sri Lanka Electricity Act No. 20 of 2009 (as amended) with immediate effect due to release of water for irrigation purposes at the Cabinet meeting held on 07th August 2023.
2. According to information of Metrological department, significant rainfall can be expected only from mid -October 2023.

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06 ஆவது மாடி, இலங்கை வடிக் கட்டுதல் கොழுவம்.
25, சென் மைக்கல் வீதி, கொழும்பு 03, இலங்கை.

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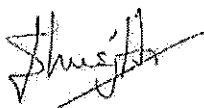
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பணிப்பாளர் நாயகம் }
Director General } +94 11 2392606

3. The release of water for agricultural purposes from Samanawewa has begun on 08th August 2023 and the storage level of the Samanawewa Reservoir has been recorded as 2.6GWh (1.9%) as at 06.00hrs on 17th August 2023, which will be totally depleted on 23rd August 2023 losing a generation capacity of 120MW to the southern part of the grid.
4. Energizing of New Polpitiya – Hambantota 220kV transmission line has not totally resolved the capacity shortage in the southern part of the grid as Kotmale – New Polpitiya 220kV line which is designed to bring the generation of the Mahaweli Complex and connect the 220kV network to the southern part of the grid is still not available.
5. The generation of the Laxapana Complex can only be utilized to compensate the unavailability of generation from Samanawewa Power Plant. However, there is a requirement of continuous release of water from Laxapana complex in order to maintain minimum requirement for drinking water supply to Colombo until next inter monsoon. Therefore, Laxapana Complex cannot be utilized to fully compensate the unavailability of Samanawewa Power Plant.
6. The water storage as at 17th August 2023 is 27.9%.
7. Adding supplementary power could support to reduce the hydro dispatch during the course of the year and facilitate to build a sufficient hydro storage (at least 800GWh) as an initial storage on 1/1/2024.
8. The expected date of energizing the New Polpitiya – Hambantota transmission line shall be 20th August 2023
9. The Unit 2 of Lakvijaya Power Station has already commenced operation after repairs and unit 3 of Lakvijaya plant is expected to be operational by 6th November 2023.
10. The Results of the load flow studies (including line loads and busbar voltages in the southern part of the grid during day peak and night peak)

Sincerely



Damitha Kumarasinghe
Director General

Copy

1. Secretary, Ministry of Power and Energy
2. General Manager, CEB



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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref: PUC/LIC/2023/CEB/11

My ref: DGM(CS&RA)/REG/07

Date: August 21, 2023

25

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road
Colombo 3.

Dear Sir,

Reference: Supply of 100MW of Supplementary Electrical Power on Short Term Basis.

Subject: Request for Approval to Sign Power Purchase Agreement with Ace Power Generation Matara (Pvt.) Ltd.

This has reference to your letter No. PUC/LIC/2023/CEB/11 dated 17th August 2023 on granting approval to proceed with the procurement process for adding a generation capacity of 100MW in the southern area on short term basis for a period of 06 months from 18th August 2023 under the provisions in Section 43(4)(c)(ii) of the Electricity Act No 20 of 2009 as amended.

According to the approval of Cabinet of Ministers received on 07th August 2023, the RFP documents were issued to bidders to meet the immediate requirement of procuring supplementary power on 08th August 2023 and two bidders offered their proposals. The names of two bidders are ACE Power Generation Matara (Pvt) Ltd (one proposal) and ACE Power Embilipitiya (Pvt) Ltd (four proposals).

The TEC of procurement submitted its evaluation to SCAPC and the SCAPC and TEC negotiated with two bidders on 11th August 2023. The SCAPC and TEC proceeded the procurement approach based on Minimum Guaranteed Energy Amount (MGEA). The Cabinet decided based on the SCAPC recommendation to negotiate further with ACE Power Embilipitiya (Pvt) Ltd and to procure power from ACE Power Generation Matara (Pvt) Ltd (Cabinet memorandum & Decision dated 13th & 14th August 2023 attached as Annex 01).

On procuring power from ACE Power Generation Matara (Pvt) Ltd, CEB initiated discussions for PPA with Ace Power Generation Matara (Pvt) Ltd, and ACE Power Generation Matara (Pvt) Ltd had few concerns regarding the new draft PPA prepared by CEB. They informed CEB that it may take 2-3 weeks to scrutinize the new draft PPA and get concurrence from bank legal compliance.

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Since there was an urgent requirement in purchasing supplementary electrical power, the Board of CEB granted its approval to issue a Letter of Award to ACE Power Generation Matara Power Plant to purchase electricity for 94,500,000 kWh of Minimum Guaranteed Energy Amount for a period of 6-month, on immediate basis according to terms and conditions of the Request For Proposal as per the Tender 'Supply of 100MW of Supplementary electrical power on short term basis 2023' (the Board decision is attached as – Annex 02).

The SCAPC approved tariff for the procurement is as follows.

1.	Non-escalable component of Capacity Charge in LKR/kWh (The Company will be entitled to non-escalable component of capacity charge only for the periods when there is power generation of the plant)	2.624
2.	Escalable component of Capacity Charge in LKR/kWh	2.086
3.	Fuel Consumption Rate (FUCR) kg /kWh	0.227
4.	Base Low Heat Value of Fuel (LHV ₀) kJ / kg	41,250
5.	Rupee component of Energy Charge Rate Variable O&M component (ECOMR) LKR/kWh	1.798
6.	Lube Oil Rate LKR/kWh (Depend on the average price of the lube oil in the billing period)	1.500
7.	Fuel Transport Rate (FTR) LKR/kWh (Depend on CPC approved FTR)	1.262
8.	Startup Fuel quantity (STR _{qty}). Liters / Machine for a startup	550
9.	O&M Startup Charge Rate. LKR / Machine for a startup	3,580

CEB undertakes to supply fuel and deliver to ACE Power Generation Matara (Pvt) Ltd and pay directly to CPC for the Fuel delivered to the Facility for the purpose of electricity generation.

The Letter of Award was issued on 19th August 2023 and ACE Power Generation Matara (Pvt) Ltd sent their acceptance on the same day (Letter of Award is attached as – Annex 03). The Power Purchase Agreement which will be accepted by both parties, is to be signed within three weeks subject to clearance from the Attorney General.

The unit cost of the plant with capacity charge and energy charge is approximately 58 LKR/kWh. Under the current situation, the energy cost for a unit of this plant will be less than the CEB owned diesel operated power plants and this plant could replace the expensive diesel operated plants of CEB in dispatching in the current scenario. In case if the plant is not operated, only the escalable component of capacity charge (2.086 LKR/kWh) is to be paid to ACE Power Generation Matara (Pvt) Ltd.

Draft Power Purchase Agreement (Annex-04) is forwarded for your information and your approval will be sought to the final Power Purchase Agreement once it is finalized in accordance with Section 43(5) of Sri Lanka Electricity Act No. 20 of 2009 as amended.

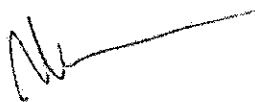
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Since ACE Power Generation Matara power plant needs to be connected to the system immediately, we seek your approval to commence the operation of ACE Power Generation Matara power plant by 22nd August 2023.

Yours faithfully,

CEYLON ELECTRICITY BOARD



Eng. G. A. D. R. P. Seneviratne
General Manager Eng. G. A. D. R. P. Seneviratne
General Manager
Ceylon Electricity Board

(Authorized officer for Licenses EL/GB/09-001, EL/T/09-002, EL/D/09-003, EL/D/09-004, EL/D/09-005, EL/D/09-006)

Copy:

1. *Secretary, Ministry of Power and Energy*
2. *Chairman, CEB*
3. *DGM (EP) / Addl. GM (Transmission-N.W.O.)*

} *ft pls.*

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref: PUC/LIC/2023/CEB/11

My ref: DGM(CS&RA)/REG/07

Date: August 29, 2023

26

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road
Colombo 3.

Dear Sir,

Reference: Supply of 100MW of Supplementary Electrical Power on Short Term Basis.

Subject: Request for Approval to Sign Power Purchase Agreement with Ace Power Embilipitiya (Pvt.) Ltd.

This has reference to your letter No. PUC/LIC/2023/CEB/11 dated 17th August 2023 on granting approval to proceed with the procurement process for adding a generation capacity of 100MW in the southern area on short term basis for a period of 06 months from 18th August 2023 under the provisions in Section 43(4)(c)(ii) of the Electricity Act No 20 of 2009 as amended.

According to the approval of Cabinet of Ministers received on 07th August 2023, the RFP documents were issued to bidders to meet the immediate requirement of procuring supplementary power on 08th August 2023 and two bidders offered their proposals. The names of two bidders are ACE Power Generation Matara (Pvt) Ltd (one proposal) and ACE Power Embilipitiya (Pvt) Ltd (four proposals).

The TEC of procurement submitted its evaluation to SCAPC and the SCAPC and TEC negotiated with two bidders on 11th August 2023. The SCAPC and TEC proceeded the procurement approach based on Minimum Guaranteed Energy Amount (MGEA). The Cabinet decided based on the SCAPC recommendation to procure power from ACE Power Generation Matara (Pvt) Ltd and to negotiate further with ACE Power Embilipitiya (Pvt) Ltd and enter in to a Power Purchase Agreement (PPA) with ACE Power Embilipitiya (Pvt) Ltd and submit the Cabinet of Ministers the further negotiated values for covering approval at its next meeting (Cabinet memorandum & Decision dated 13th & 14th August 2023 attached as Annex 01).

On procuring power from ACE Power Embilipitiya (Pvt) Ltd, SCAPC and TEC had many further discussions (15th, 18th and 23rd August) to reduce the prices offered by the company. Accordingly, the SCAPC recommendation was received to purchase electricity from ACE Power Embilipitiya (Pvt) Ltd at the final negotiated prices as follows (SCAPC decision dated 29th August 2023 attached as Annex 02).

OFFICE OF THE GENERAL MANAGER

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1	Non-escalable component of Capacity Charge in LKR/kWh (The Company will be entitled to non-escalable component of capacity charge only for the periods when there is power generation of the plant)	2.50
2	Escalable component of Capacity Charge in LKR/kWh	1.91
3	Fuel Consumption Rate (FUCR) kg / kWh	0.2217
4	Base Low Heat Value of Fuel (LHV _b) kJ / kg	42,677
5	Rupee component of Energy Charge Rate Variable O&M component (ECOMR) LKR/kWh including Lube Oil	3.50
6	Fuel Transport Rate (FTR) LKR/kWh (Depend on CPC approved FTR)	1.23
7	Startup Fuel quantity (STR _{qty}). Liters / Machine for a startup	700

The draft PPA to be signed between CEB and ACE Power Embilipitiya (Pvt) Ltd was sent to Attorney General's Department and received their concurrence.

The Board of CEB granted its approval to sign a Power Purchase Agreement with ACE Power Embilipitiya (Pvt) Ltd for 325,872,000 kWh of Minimum Guaranteed Energy Amount for a period of 6-month, on immediate basis according to terms and conditions of the Request for Proposal as per the Tender 'Supply of 100MW of Supplementary electrical power on short term basis 2023' (the Board decision is attached as – Annex 03).

CEB undertakes to supply fuel and deliver to ACE Power Embilipitiya (Pvt) Ltd and pay directly to CPC for the Fuel delivered to the Facility for the purpose of electricity generation.

The unit cost of the plant with capacity charge and energy charge is approximately 56 LKR/kWh. Under the current situation, the energy cost for a unit of this plant will be less than the CEB owned diesel operated power plants and this plant could replace the expensive diesel operated plants of CEB in dispatching in the current scenario. In case if the plant is not operated, only the escalable component of capacity charge (1.91 LKR/kWh) is to be paid to ACE Power Embilipitiya (Pvt) Ltd.

The signed Power Purchase Agreement (Annex-04) is forwarded in accordance with Section 43(5) of Sri Lanka Electricity Act No. 20 of 2009 as amended.

Yours faithfully,

CEYLON ELECTRICITY BOARD

Eng. G. A. D. R. P. Seneviratne
General Manager

(Authorized officer for Licenses EL/GB/09-001, EL/T/09-002, EL/D/09-003, EL/D/09-004, EL/D/09-005, EL/D/09-006)

Copy:

1. Secretary, Ministry of Power and Energy
2. Chairman, CEB
3. DGM (EP) / Addl. GM (Transmission-N.W.O.)

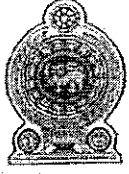
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Page 2 of 2



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PUBLIC UTILITIES COMMISSION OF SRI LANKA



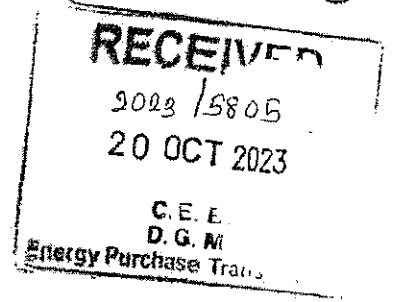
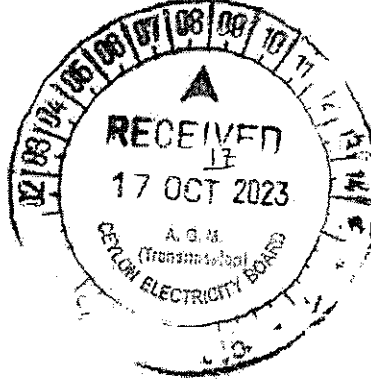
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Our No. }

PUC/LIC/2023/TL/17

දිනය } 02nd Oct 2023
திகதி }
Date }

Authorized officer
For License No. EL/T/09-002
Additional General Manager - Transmission
Ceylon Electricity Board,
Sir Chittampalam A. Gardiner Mawatha,
Colombo 02.



Re: Request for Approval to Sign Power Purchase Agreement with ACE Power Embilipitiya (Pvt) Ltd

This refers to the letter (Ref:DGM(CS&RA)/REG/07) dated 29th August 2023 on the above subject.

As per Section 43(5) of Sri Lanka Electricity Act No.20 of 2009 (as amended), the transmission licensee shall submit the draft Power Purchase Agreement for the approval of the Commission.

However, the signed Power Purchase Agreement between CEB and ACE Power Embilipitiya (Pvt) Ltd has been submitted to the Commission along with the above letter.

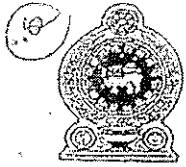
Damitha Kumarasinghe
Director General

Copy: Secretary, Ministry of Power & Energy

General Manager, CEB

Eng. Ronald F. Comester
Addl General Manager (N.W.O.)

Eng. G.W. Vajira Priyanth
DGM (EPT)



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PUBLIC UTILITIES COMMISSION OF SRI LANKA

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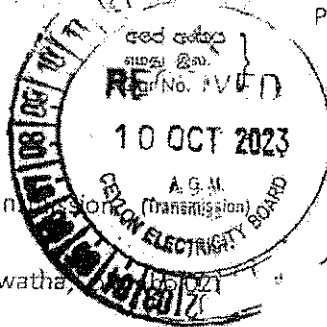
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உமது இல.
Your No.

Authorized officer

For License No. EL/T/09-002

Additional General Manager - Transmission
Ceylon Electricity Board,

Sir Chittampalam A. Gardiner Mawatha,



PUC/LIC/2023/TL/21

F7186/23

09 OCT 2023

General Manager

09 Oct 2023

Date

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Procurement of 100MW of Supplementary Power on Short Term Basis

The Commission has observed that, the Cabinet of Ministers has declared an emergency situation pertaining to the decision to release of water from Samanalawewa Reservoir for irrigation purposes and granted approval to procure 100MW of supplementary power for a period of 4 to 6 months, at the Cabinet meeting held on 07th August 2023 (Cabinet Decision No. 23/1453/621/059)

With respect to the above, CEB had requested the approval of the Commission to proceed with the procurement process of adding a generation capacity of 100MW on short term basis under section 43(4)(c)(ii) of Sri Lanka Electricity Act No.20 of 2009 (as amended), through the letter (Ref: DGM(CSRA)/REG/07) dated 10th August 2023.

Accordingly, the Commission granted its approval on 17th August 2023 to proceed with the procurement process of adding a generation capacity of 100MW on short term basis for a period of 6 months from 18th August 2023.

With respect to the above approval, the Commission has received following two requests of approval from CEB.

1. Request of approval to commence the operation of ACE Power Generation Matara Power Plant with the capacity of 23.75MW through the letter (Ref: DGM(CS&RA)/REG/07) dated 21st August 2023
2. Request of approval for the signed Power Purchase Agreement between CEB and ACE Power Embilipitiya (Pvt) Ltd to procure a generation capacity of 93MW.

However, as per the above, the Commission has observed that the transmission licensee has processed the procurements of 23.75MW from ACE Power Matara (Pvt) Ltd and 93MW from ACE Power Embilipitiya (Pvt) Ltd, which is altogether 116.75MW.

Therefore, you are informed to clarify the reason for processing above generation procurements exceeding the approved generation capacity of 100MW.

Damitha Kumarasinghe
Director General

Copy: General Manager, CEB

DGM/EP

10 OCT

Engr. Ronald F. Comestor
General Manager (N.W.)

Adv. Lona

Add am (G)
Add am (Trans)
Forwarded pls

Copy: Engr. R. M. (CS&RA)

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25, இலங்கை மின்சாரக் கட்டுப்பாட்டுக் கமிஷன், கொழும்பு 03.

06, ஆலது மாள, இலங்கை மின்சாரக் கட்டுப்பாட்டுக் கமிஷன், கொழும்பு 03.
28, சென்னை மைக்கல் வீதி, கொழும்பு 03.

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Director General

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref: PUC/LIC/2023/TL/21

My ref: DGM(EPT)/IPP/SEP/2023/01

Date: October 18, 2023

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road
Colombo 3.

Dear Sir,

Supply of 100MW of Supplementary Electrical Power on Short Term Basis.

This has reference to your letter PUC/LIC/2023/TL/21 dated 09th October 2023 on above subject addressed to Additional General Manager – Transmission, CEB.

During the evaluation, the Technical Evaluation Committee (TEC) observed that as Ace Power Embilipitiya (Pvt) Ltd and Ace Power Generation Matara (Pvt) Ltd had offered and TEC/SCAPC had agreed to follow a Minimum Guaranteed Energy Amount (MGEA) based power purchase agreement, the effective capacities of the plant of Ace Power Embilipitiya (Pvt) Ltd will be 75.43 MW and the plant of Ace Power Matara (Pvt) Ltd will be 21.88 MW. Hence, the total effective capacity of both plants will be 97.31 MW as follows:

Plant	Installed Plant Capacity (MW)	Company Guaranteed Plant Factor	Effective Plant Capacity Addition to Grid (MW)
Ace Embilipitiya	93.00	0.81	75.43
Ace Matara	23.75	0.92	21.88

Therefore, upon the recommendation of TEC, the Standing Cabinet Appointed Procurement Committee (SCAPC) had taken a decision to enter in to a Power Purchase Agreement with Ace Power Generation Matara (Pvt) Ltd for 94,500,000 kWh of Minimum Guaranteed Energy Amount and with Ace Power Embilipitiya (Pvt) Ltd for 325,872,000 kWh of Minimum Guaranteed Energy Amount for a period of 06 months (Annex-A).

Also, the SCAPC had decided to instruct CEB to incorporate power plants of Ace Power Generation Matara (Pvt) Ltd and Ace Power Embilipitiya (Pvt) Ltd in to their dispatch schedule and operate them in order to maintain an uninterrupted power supply (Annex-B).

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Further, based on the SCAPC recommendation, the Cabinet of Ministers had granted their covering approval to instruct CEB to incorporate above two power plants to the dispatch schedule and operate them in order to meet the uninterrupted power supply of the country (Annex-C).

Accordingly, the National System Control Center of CEB had taken both the plants of Ace Power Generation Matara (Pvt) Ltd of 23.75 MW and Ace Power Embilipitiya (Pvt) Ltd of 93 MW to their dispatch schedule and operated them in the merit order.

Yours faithfully,
CEYLON ELECTRICITY BOARD



Eng. (Dr.) Narendra De Silva
Actg. General Manager
Eng. (Dr.) Narendra De Silva
Actg. General Manager
Ceylon Electricity Board

(Authorized officer for Licenses EL/GB/09-001, EL/T/09-002, EL/D/09-003, EL/D/09-004, EL/D/09-005, EL/D/09-006)

Copy:

1. *Secretary, Ministry of Power and Energy.*
2. *Chairman, CEB*
3. *DGM (EP) / Addl. GM (Transmission-N.W.O.)*

} *fi pls.*

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref: PUC/LIC/2023/CEB/11

My ref: DGM(EPT)/IPP/SEP/2023/01

Date: October 18, 2023

29 I

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road
Colombo 3.

Dear Sir,

Reference: Supply of 100MW of Supplementary Electrical Power on Short Term Basis.

Subject: Submission of Draft Power Purchase Agreements of Ace Power Generation Matara (Pvt) Ltd and Ace Power Embilipitiya (Pvt) Ltd.

This has reference to your letter No. PUC/LIC/2023/CEB/11 dated 17th August 2023 on granting approval to proceed with the procurement process for adding a generation capacity of 100MW in the southern area on short term basis for a period of 06 months from 18th August 2023 under the provisions in Section 43(4)(c)(ii) of the Electricity Act No 20 of 2009 as amended.

Accordingly, the draft Power Purchase Agreements with Ace Power Generation Matara (Pvt) Ltd and Ace Power Embilipitiya (Pvt) Ltd are forwarded for your approval in accordance with Section 43(5) of Sri Lanka Electricity Act No. 20 of 2009 as amended.

Yours faithfully,

CEYLON ELECTRICITY BOARD

Eng. (Dr.) Narendra De Silva
Actg. General Manager
Ceylon Electricity Board

(Authorized officer for Licenses EL/GB/09-001, EL/T/09-002, EL/D/09-003, EL/D/09-004, EL/D/09-005, EL/D/09-006)

Copy:

1. Secretary, Ministry of Power and Energy
2. Chairman, CEB
3. DGM (EP) / Addl. GM (Transmission-N.W.O.)

} fi pls.

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref: PUC/LIC/2023/TL/21

My ref: DGM(EPT)/IPP/SEP/2023/01

Date: November 13, 2023

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road
Colombo 3.

Dear Sir,

Supply of 100MW of Supplementary Electrical Power on Short Term Basis.

This is further to my letter DGM(EPT)/IPP/SEP/2023/01 dated 18th October 2023.

Cabinet of Ministers declared an emergency situation pertained to the decision to release of water from Samanalawewa reservoir for irrigation purposes of downstream cultivations mitigating crop damage and farmer unrest at the Cabinet meeting held on 07th August 2023. Further, arising from the emergency situation declaration, the Cabinet of Ministers approval was granted to procure 100MW of Supplementary Power by 15th August 2023 (within 08 days) for a limited period of 4 to 6 months until the onset of monsoons to avoid planned power shedding under the Section 43(4)(c)(ii) of the Electricity Act No 20 of 2009 as amended (Cabinet Memorandum dated 07th August 2023 as Annex A and Cabinet Decision dated 08th August 2023 as Annex B attached).

In addition, the Cabinet of Ministers authorized the existing Standard Cabinet Appointed Procurement Committee (SCAPC) and the Technical Evaluation Committee (TEC) to invite proposals within 2 days from the power generation plants those can be brought in to service urgently as per CEB requirements in the Southern Region.

Accordingly, the RFP documents were issued and bids were closed on 10th August 2023. Two proposers (Ace Power Generation Matara (Pvt) Ltd. and Ace Power Embilipitiya (Pvt) Ltd.) had submitted their proposals. The SCAPC together with TEC started negotiations on 11th August 2023 with the proposers based on the technical evaluations.

At the same time CEB through the letter DGM(CSRA)/REG/7 dated 10th August 2023 requested the approval of the Commission to proceed with the procurement process for above generating capacity.

The commission, through the letter No. PUC/LIC/2023/CEB/11 dated 17th August 2023 granted the approval to proceed with the procurement process for adding a generation capacity of 100MW in the southern area on short term basis for a period of 06 months from 18th August 2023 under the provisions in Section 43(4)(c)(ii) of the Electricity Act No 20 of 2009 as amended (Annex C).

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During the evaluation TEC observed that both Ace Power Embilipitiya (Pvt) Ltd and Ace Power Generation Matara (Pvt) Ltd had offered their proposals based on a Minimum Guaranteed Energy Amount (MGEA). Although they have mentioned the capacities of their plants, all the offered prices were based on MGEA and metered energy.

Therefore, upon the recommendation of TEC, the SCAPC had taken a decision to enter in to a Power Purchase Agreement with Ace Power Generation Matara (Pvt) Ltd for 94,500,000 kWh of MGEA and with Ace Power Embilipitiya (Pvt) Ltd for 325,872,000 kWh of MGEA for a period of 06 months (Annex D). Also, the SCAPC had decided to instruct CEB to incorporate power plants of Ace Power Generation Matara (Pvt) Ltd and Ace Power Embilipitiya (Pvt) Ltd in to their dispatch schedule and operate them in order to maintain an uninterrupted power supply (Annex E).

Subsequent to the Commission's approval given as mentioned above, based on the negotiations SCAPC/TEC had with proposers, Cabinet of Ministers approval was received to enter in to a Power Purchase Agreement with Ace Power Generation Matara (Pvt) Ltd for 94,500,000 kWh of MGEA on 15th August 2023 (Cabinet Memorandum and decision attached as Annex F). Further, the Cabinet of Ministers approval was received to enter in to a Power Purchase Agreement with Ace Power Embilipitiya (Pvt) Ltd for 325,872,000 kWh of MGEA on 13th September 2023 (Cabinet Memorandum and decision attached as Annex G).

Since there was an urgent requirement in purchasing supplementary electrical power, the Board of CEB granted its approval to issue a Letter of Award to ACE Power Generation Matara (Pvt) Ltd to purchase electricity for 94,500,000 kWh of Minimum Guaranteed Energy Amount for a period of 6-month, on immediate basis according to terms and conditions of the Request For Proposal as per the Tender 'Supply of 100MW of Supplementary electrical power on short term basis 2023' (the Board decision is attached as Annex H).

The letter of Award was issued on 19th August 2023 and the power plant of Ace Power Generation Matara (Pvt) Ltd started its commercial operations on 22nd August 2023.

The Board of CEB granted its approval to sign a Power Purchase Agreement with ACE Power Embilipitiya (Pvt) Ltd for 325,872,000 kWh of Minimum Guaranteed Energy Amount for a period of 6-month, on immediate basis according to terms and conditions of the Request for Proposal as per the Tender 'Supply of 100MW of Supplementary electrical power on short term basis 2023' (the Board decision is attached as Annex I).

The power purchase Agreement was signed on 29th August 2023 and the power plant of Ace Power Embilipitiya (Pvt) Ltd started its commercial operations on 04th September 2023.

Considering the urgency of procuring power within minimum time period in order to maintain an uninterrupted power supply in the country, your covering approval is requested in accordance with Section 43(5) of Sri Lanka Electricity Act No. 20 of 2009 as amended

Yours faithfully,

CEYLON ELECTRICITY BOARD

Eng. (Dr.) Narendra De Silva
Actg. General Manager **Actg. General Manager**
Ceylon Electricity Board.

(Authorized officer for Licenses EL/GB/09-001, EL/T/09-002, EL/D/09-003, EL/D/09-004, EL/D/09-005, EL/D/09-006)

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1. Secretary, Ministry of Power and Energy
2. Chairman, CEB
3. DGM (EP) / Adtl. GM (Transmission-N.W.O.)
4. DGM (CS&RA) / Adtl. GM (CS)

11 p/s

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11. යෝජිත මූල්‍යමාන සංකීර්ණයේ ඉදිකිරීම් ප්‍රමාදය සම්බන්ධව කරුණු පැහැදිලි කිරීම.

මෙම ඉදිකිරීම් කොන්ත්‍රාත්තුව ප්‍රදානය කරන ලද්දේ 2021.08.02 දින කොවිඩ් වසංගතය රට තුළ පවතින සමයේ දී ය. කෙසේ වෙතත් ඉදිකිරීම් කටයුතු මුල සිටම ප්‍රමාද විය. පසුව 2022 වර්ෂයේ දී ඇති වූ ආර්ථික අර්බුදය සමඟ කොන්ත්‍රාත්කරු විසින් මුලදී එකඟ වූ කොන්ත්‍රාත් ගිවිසුම් වලට පරිබාහිරව අමතර මුදල් ප්‍රතිපාදන ඉල්ලා සිටි අතර පවතින කොන්ත්‍රාත් ගිවිසුමට අනුකූලව නියමිත කාලයට ගෙවීම් කටයුතු කිරීමේදී ප්‍රමාදයක් ද සිදුවිය (නමුත් ඒ සඳහා කොන්ත්‍රාත් ගිවිසුමේ කොන්දේසි වලට අනුව කොන්ත්‍රාත්කරුට ප්‍රමාද ගෙවීම් සිදුකරන ලදී).

කොන්ත්‍රාත්කරුගේ දීර්ඝ ප්‍රමාදයන් සහ ගෙවීම් අපහසුතාවයන් යන කාරණා සලකා බලා, මුලදී යෝජනා කර තිබූ මුළු කොන්ත්‍රාත්තුව අවසන් කළ යුතු දිනය වන 2023.08.15 වන විට පළමු මහල දක්වා පමණක් ව්‍යුහාත්මක ඉදිකිරීම් සහ ආරක්ෂණ වැඩ (Protection Works) අවසන් කිරීමට උපදෙස් ලබාදෙන ලදී.

කොහොම නමුත්, ගොඩනැගිල්ල සම්පූර්ණයෙන් ඉදිකිරීමට නොහැකි වීම නිසා, කොන්ත්‍රාත්කරු විසින් තමාට සිදු වූ ලාභය අහිමි වීම (Loss of Profit) සහ ඉදිකිරීම් අවස්ථාවේදී පැන නැඟුන වෙනත් කරුණු ද සලකමින් රු.මිලියන 1914 ක මුළු මුදලක වන්දියක් ඉල්ලා 2024.03.06 දින ආරවුල් විනිශ්චය කිරීමේ මණ්ඩලයට යොමු කරන ලදී (Dispute Adjudication Board).

මේ අතර පවතින කොන්ත්‍රාත්තුව ඉදිරියට ගෙනයමින් ගොඩනැගිල්ලේ ඉතිරි වැඩ කොටස කරගෙන යාමට ඇති හැකියාව සොයාබැලීම සඳහා 2024.02.01 දින මණ්ඩලීය තීරණයෙන් අනුමැතිය ලබාදෙන ලදී. ඒ අනුව කොන්ත්‍රාත්කරුගෙන් විමසීමේ දී 2024.03.20 දිනැති ලිපියෙන් ඒ පිළිබඳව අනුකූලතාවය ලබාදෙන ලදී. ඒ අනුව 2024.08.09 සහ 2024.09.30 කොන්ත්‍රාත්කරුගේ යෝජනා ඉදිරිපත් කරන ලදී. ඉන් පසුව නව ආණ්ඩුව පත් වීමෙන් පසු 2024.12.31 බල ඔක්කි අමාත්‍යවරයා සමඟ අමාත්‍යාංශයේ පැවති රැස්වීමේදී ද ඉතිරි වැඩ කොටස එම කොන්ත්‍රාත් කරු සමඟම කරගෙන යාමට ඇති හැකියාව සොයාබැලීම සඳහා උපදේශන සමාගම වෙත උපදෙස් ලබාදෙන ලදී. ඒ අනුව උපදේශන සමාගම විසින් ලබාදුන් යෝජනා සමඟ ගොඩනැගිල්ලේ ඉදිකිරීම් නැවත ආරම්භ කිරීමට අවශ්‍ය අනුමැතීන් සහ කොන්ත්‍රාත්කරුගේ යෝජනා ලබා ගැනීමට 2025.02.18 දින මණ්ඩලීය අනුමැතිය ලබා ගන්නා ලදී. ඒ අනුව 2025.03.18 දින කොන්ත්‍රාත්කරුගේ යෝජනා ලබා දෙන ලදී. මේ අතර අදාළ ප්‍රසම්පාදන කමිටු පත්කිරීමට ද අමාත්‍යාංශයෙන් ඉල්ලීමක් කරන ලදී.

කෙසේ නමුත් 2024-11-06 දිනැති ලිපියෙන් 2025-02-08 දිනට පෙර පළමු මහලේ ඉරිතැලීම් අවස්ථාවේදී අවසන් කිරීමට උපදෙස් ලබා දී තිබුනත් ඉහත සඳහන් කළ පරිදි ගොඩනැගිල්ලේ ඉදිකිරීම් නැවත ආරම්භ කිරීමට කොන්ත්‍රාත්කරු ද එකඟ වී සිටි නිසා ඔවුන්ගේ මතය වූයේ ඉතිරි වැඩ ආරම්භ කරන්නේ නම් පළමු මහලේ ඇති ඉරිතැලීම් අවස්ථාවේදී කිරීමට යොමුවීම අවශ්‍ය පරිදි එම අවස්ථාවේ කළ හැකි බවයි.

එසේ වුවද ඉහත සඳහන් කළ ආරවුල් විනිශ්චය කිරීමේ මණ්ඩලයට යොමු කර තිබූ ආරවුල් සම්බන්ධයෙන් කොන්ත්‍රාත්කරුට රු.මිලියන 376 ක ප්‍රදානයක් ලැබුන පසු 2025.05.26 දින කොන්ත්‍රාත්කරු විසින් පවතින කොන්ත්‍රාත්තුව අවසන් කරන ලෙස හදිසියේ ඉල්ලීමක් කරන ලදී. ඒ අනුව බලශක්ති අමාත්‍යාංශයේ ලේකම් වරයාගේ උපදෙස් පරිදි කොන්ත්‍රාත් ගිවිසුමට අනුව කාර්යය භාර ගැනීමේ සහතිකය (Taking Over Certificate) නිකුත් කරන ලදී. තව ද විශේෂඥ උපදේශකයකුගේ නිර්දේශ මත ඉරිතැලීම් අවස්ථාවේදී කිරීමට කොන්ත්‍රාත්කරු විසින් කැමැත්ත ප්‍රකාශ කර ඇත. ඒ අනුව ව්‍යාපෘති උපදේශක සමාගම විසින් අදාළ සේවාව ලබා ගැනීම ආරම්භ කර ඇත. යම් හෙයකින් අවසන් ගෙවීමට පෙර කොන්ත්‍රාත්කරු පළමු මහලේ ඉරිතැලීම් අවස්ථාවේදී කිරීමට අපොහොසත් වුවොත් අවශ්‍ය මුදල රඳවාගෙන කොන්ත්‍රාත්තුව අවසන් කිරීමට තීරණය කරන ලදී.

තවද, මේ වන විට ඉහත සඳහන් කළ පරිදි රු.මිලියන 376 ක ප්‍රමාණයක් කොන්ත්‍රාත්කරුට ගෙවන ලෙස ආරවුල් විනිශ්චය කිරීමේ මණ්ඩලයේ තීරණය ලබා දුන්නද ලං.වි.ම විසින් නීතිපති දෙපාර්තමේන්තුවේ එකඟතාව සහ 2025.06.11 දිනැති මණ්ඩලීය තීරණය අනුව මෙම ගෙවීම් සඳහා අකමැත්ත (Notice of Dissatisfaction) කොන්ත්‍රාත්කරුට දැනුම් දී බේරුම්කරණයට යොමු වීම සඳහා ක්‍රියාකරන ලදී (Arbitration).

14.2. 2014 සිට 2022 අගෝස්තු 09 දින දක්වා විදුලි ශාස්ත්‍ර සංශෝධනය නොකිරීම

2009 අංක 20 දරන ශ්‍රී ලංකා විදුලිබල පනතට අනුව, විදුලි ශාස්ත්‍ර නිර්ණය කිරීම, එහි 30 වන වගන්තිය යටතේ ක්‍රියාත්මක වේ. පනතේ 30(2)(අ) වගන්තියට අනුව, ශ්‍රී ලංකා ඔහරන උපයෝගීතා කොමිෂන් සභාව (PUCSL) විසින් අනුමත කරන ලද අයත්‍රම් ක්‍රමවේදයට (Tariff Methodology) අනුකූලව අදාළ බලපත්‍රලාභියා (Licensee) විසින් ශාස්ත්‍ර නියම කළ යුතුය.

PUCSL විසින් ප්‍රථම වරට අනුමත අයත්‍රම් ක්‍රමවේදය 2011 දෙසැම්බර් මාසයේදී නිකුත් කරන ලදී. එම ක්‍රමවේදයේ 5.2 වගන්තියට අනුව, ඒකාබද්ධ ජාතික ශාස්ත්‍ර (Unified National Tariff - UNT) කොමිෂන් සභාව විසින් ගණනය කර යාවත්කාලීන කළ යුතු අතර, අදාළ බලපත්‍රලාභීන් මේ සඳහා ඔවුන්ගේ ආදායම් අවශ්‍යතා ඉදිරිපත් කළ යුතුය.

රූපය 1: 2011 දෙසැම්බර් මාසයේදී අනුමත කරන ලද අයත්‍රම් ක්‍රමවේදයේ 5.2 වගන්තිය

5.2 UNIFORM NATIONAL TARIFF AND COMPENSATION

For the entire first Tariff Period of implementation of this Tariff Methodology, a Uniform National Tariff (UNT) will be implemented. The UNT will be calculated and updated by the Commission based on the approved revenue requirements filed by the Licensees and the formulae for adjustments defined in this methodology. As a consequence, during this first Implementation Period, the Distribution and Supply Licensees may not file for the Bulk Supply "Pass-through" Rate, the Retail Service Rate and the Distribution Rate as required by this Tariff Methodology. Such Licensees should only file for their Revenue Requirements.

දෙවන අයත්‍රම් කාල පරිච්ඡේදය (Tariff period) සඳහා, PUCSL විසින් 2015 නොවැම්බර් මාසයේදී අනුමත අයත්‍රම් ක්‍රමවේදය නිකුත් කර ඇති අතර 5.2 වගන්තිය එහි නොවෙනස්ව ඉහත පරිදි ඇතුළත්ව පවතී. කොමිෂන් සභාව විසින් UNT ගණනය කර යාවත්කාලීන කරනු ලබන අතර බලපත්‍රලාභීන් ආදායම් අවශ්‍යතා සමඟම ගොනු කළ යුතු බව ද එහි සඳහන් විය. එම වැනි කඩදුරටත් පහත උපුටා දක්වා ඇත.

1. The UNT will be calculated and updated by the Commission based on the approved revenue requirements filed by the Licensees.
2. Such Licensees should only file for their Revenue Requirements.

රූපය 2: 2015 නොවැම්බර් මාසයේදී අනුමත කරන ලද අයත්‍රම් ක්‍රමවේදයේ 5.2 වගන්තිය

5.2 UNIFORM NATIONAL TARIFF AND COMPENSATION

For the entire second Tariff Period of implementation of this Tariff Methodology, a Uniform National Tariff (UNT) will be implemented. The UNT will be calculated and updated by the Commission based on the approved revenue requirements filed by the Licensees and the formulae for adjustments defined in this methodology. As a consequence, during this first Implementation Period, the Distribution and Supply Licensees may not file for the Bulk Supply "Pass-through" Rate, the Retail Service Rate and the Distribution Rate as required by this Tariff Methodology. Such Licensees should only file for their Revenue Requirements.

2011 දී අයත්‍රම් ක්‍රමවේදය ආරම්භ කළ දා සිට, ලංකා විදුලිබල මණ්ඩලයේ බලපත්‍රලාභීන් - එනම් උත්පාදනය, සම්ප්‍රේෂණය සහ බෙදාහැරීමේ බලපත්‍රලාභීන් හතර දෙනා - 2011 සිට බහු-වසර අයත්‍රම් ගොනු කිරීම (Multi-Year Tariff Filing) 2011-2015 සහ 2016-2020 යන කාල පරිච්ඡේද වලට මෙන්ම අර්ධ වාර්ෂික පදනමින් නොගත සැපයුම් අයත්‍රම් (Bulk Supply Tariff - BST) ගොනු කිරීම හරහා ඔවුන්ගේ ආදායම් අවශ්‍යතා ඉදිරිපත් කර ඇති බව සැලකිල්ලට ගත යුතුය. කෙසේ වෙතත්, PUCSL ඔවුන්ගේ බලතල අනුව මෙම ගොනු කිරීම් මත පදනම්ව අවසාන පාරිභෝගිකයන්ගේ විදුලි ශාස්ත්‍රව කිසිදු ගණනය කිරීමක් හෝ කිසිදු සංශෝධනයක් 2014 සිට 2022 අගෝස්තු 10 කාලය ඇතුළත සිදු කර නොමැත. එම නිසා, 2014-2022 අගෝස්තු 09 දක්වා විදුලි ශාස්ත්‍ර සංශෝධනය නොකිරීමේ වගකීම ඔහරන උපයෝගීතා කොමිෂන් සභාව විසින් පැහැර හැර ඇති බව කඩදුරටත් සඳහන් කරමු.

සුන්වන අයත්‍රම් කාලපරිච්ඡේදය (2021-2023) සඳහා යුදානාමි වීමේ දී, PUCSL 2021-10-05 දින සංශෝධිත අයත්‍රම් ක්‍රමවේදයක් නිකුත් කළේ, එහි බලාත්මක දිනය 2021 ජනවාරි දක්වා පෙරදානම් කිරීමෙනි (backdated). මෙම සංශෝධනය යටතේ, පහත දක්වා ඇති පරිදි 5.2 වගන්තියට වෙනස්කම් හඳුන්වා දෙන ලදී.

5.2 UNIFORM NATIONAL TARIFF AND COMPENSATION

For the entire third Tariff Period of implementation of this Tariff Methodology, a Uniform National Tariff (UNT) will be implemented. The UNT will be approved by the Commission based on the approved revenue requirements filed by the Licensees, the formulae for adjustments defined in this methodology and Policy Guidelines of the Government. However, during this second Implementation Period, the Distribution and Supply Licensees are required to file for the Bulk Supply "Pass-through" Rate, the Retail Service Rate, Distribution Rate and Uniform National Tariff (to be filed by Ceylon Electricity Board considering its filed revenue requirements for all its Six Licenses), as required by this Tariff Methodology and Section 30 of SLEA. The difference between the Approved Revenues for each the Distribution and Supply Licensee and the revenues generated by the application of the UNT will be compensated with the goal of ensuring that the Allowed Revenue will be collected by each Distribution and Supply Licensee. The compensation amount will be calculated ex-ante and ex-post, once in every twelve months, for each six-month period, as follows:

සංශෝධිත පාඨයට අනුව, PUCSL හි කාර්යභාරය ඒකාබද්ධ ජාතික ගාස්තු (UNT) අනුමත කිරීමට සීමා වන අතර, ලංවිම විසින් සිය බලපත්‍රලාභීන් හය දෙනා මත පදනම්ව UNT ගණනය කිරීම සහ ඉදිරිපත් කිරීම කල යුතු වන ලෙස මහජන උපයෝගීතා කොමිෂන් සභාව විසින් ඒකාබද්ධව සංශෝධනයක් සිදු කරන ලදී. ලංවිමට අයත් නොවන එක් බලපත්‍රලාභීයෙක් (LECO) සිටින බැවින් ඉහත සංශෝධනයට තිවුරුදී නොවන බව PUCSL ට දැන්වූ අතර, කෙසේ වෙතත් මෙම සංශෝධනයෙන් පසුව, ලංවිම විසින් විදුලි ගාස්තු සංශෝධනය යෝජනා ඉදිරිපත් කිරීම ආරම්භ කරන ලදී. එවැනි පළමු යෝජනාව 2022-03-04 දින PUCSL වෙත ඉදිරිපත් කරන ලදී. එතැන් සිට විදුලිබල මණ්ඩලය යාවත්කාලීන වූ රජයේ ප්‍රතිපත්ති මාර්ගෝපදේශ අනුව අර්ධ වාර්ෂිකව සහ කාර්තුමය වශයෙන් අයුරු ගණනය මහජන උපයෝගීතා කොමිෂන් සභාව වෙත අවණ්ඩව ඉදිරිපත් කරමින් සිටියි.

2025 වර්ෂයේ තත්ත්වය

කාරක සහ වාර්තාවේ සඳහන් පරිදි 2025 පළමු මාස 06 සඳහා වූ ශුද්ධ අලාභය සඳහා ප්‍රධාන හේතුව වන්නේ වාර්තාවේ සඳහන් පරිදි ජනතා පුරෝකථන හා ධාරිතා අනුසාත පුරෝකථන වෙනස්වීම් නොවේ. එයට ප්‍රධාන හේතුව වන්නේ 2025 ජනවාරි මස 18 දින සිට 20% කින් විදුලි ගාස්තු පහත හෙළීමයි. මහජන උපයෝගීතා කොමිෂන් සභාව විසින් අනුමත කරන ලද අයුරු ක්‍රමවේදයට (Tariff Methodology) අනුව 2025 පළමු මාස 06 සඳහා කොමිෂන් සභාව විසින් අනුමත වියදම් වල හා සත්‍ය වියදම් වල විස්තරය පහත පරිදි වේ.

විස්තරය		ඒකකය	2025 ජනවාරි සිට ජූනි දක්වා	
			අනුමත කළ ගාස්තු	සත්‍ය වියදම්
ජනතා පිරිවැය	බලශක්ති පිරිවැය	රු. මිලියන	157,424.00	141,999.22
	ධාරිතා පිරිවැය	රු. මිලියන	31,408.17	26,981.12
අනුමත සම්පූර්ණ අදායම්		රු. මිලියන	10,586.50	10,677.79
අනුමත බෙදාහැරීම් අදායම්		රු. මිලියන	39,018.00	38,519.40
මූල්‍ය පිරිවැය		රු. මිලියන	7,727.95	6,524.00
සමස්ත පිරිවැය		රු. මිලියන	246,164.62	224,701.53

ඉහත දැක්වෙන පරිදි සියලු වියදම් 2025 ජනවාරි 18 දින මහජන උපයෝගීතා කොමිෂන් සභාව විසින් අනුමත කරන ලද ගාස්තු ඉක්මවා යාමක් නොමැත. නමුත් අලාභය වාර්තා කළේ මහජන උපයෝගීතා කොමිෂන් සභාව විසින් 2024 පළමු මාස 06 සඳහා මණ්ඩලය ලබාගත් බවට කියන රුපියල් මිලියන 51,098 ක මුදලක ලංකා විදුලිබල මණ්ඩලයේ අනුමත ආදායමෙන් අඩුකර 20% කින් විදුලි ගාස්තුව පහත දමන ලද බැවිනි.

නමුත් දැනගත යුතු කරුණ වන්නේ මෙම 2024 වර්ෂයේ සිට 2025 වර්ෂය දක්වා ඉදිරියට ගෙන යන ලද ලාභය මූල්‍යමය වශයෙන් 2025 වර්ෂය සඳහා මණ්ඩලය සතු නොවේ. එයට හේතුව වන්නේ මහජන උපයෝගීතා කොමිෂන් සභාව අනුමත කල පරිදි එම මුදල් මණ්ඩලය විසින් පෙර නොපෙරා රඳවා ගත් වියදම් පියවීම් සඳහා යොදා ගෙන තිබීමයි. එම වියදම් වන්නේ මහජන උපයෝගීතා කොමිෂන් සභාව විසින් වසර 09 ක් තිස්සේ අයුරු සංශෝධනය සිදුකොට ඇති බැවින් ප්‍රකාර්ජනානීය බලශක්ති සැපයීමකරුවන්ට, පියවී මත රැඳී සුර්යය බලශක්ති රැඳවීමකරුවන්ට හා පෞද්ගලික ස්වාධීන බලශක්ති සැපයුම්කරුවන්ට ගෙවීමට තිබූ පැරණි උරුම ගෙවීම්ය.

විදුලිගාස්තු සංශෝධනයෙන් පසු තත්ත්වය

කාරක සහ වාර්තාව පවසන පරිදි 2022 අගභාගයේ 10 දින සිට 2023 ඔක්තෝබර් 20 දින දක්වා කාලය විදුලි ගාස්තු 70% සිට 757% දක්වා වශයෙන් වැඩි වූ සහන ප්‍රකාශයක් නොවේ. එම කාලය සඳහා විදුලි බිල වැඩි වූ සහන ප්‍රතිශතය ගෘහස්ථ හා ආගමික කටයුතු පාරිභෝගික කාණ්ඩ සඳහා ගණනය කරන ලද සමස්ත අයුණු 1 මගින් ඉදිරිපත් කර ඇත. එයට අනුව උපරිම විදුලි බිල වැඩි වූ ප්‍රතිශතය වන්නේ 294% ක් වන ආගමික කටයුතු 0 - 30 ඒකක කාණ්ඩයට 2023-02-15 දින සිට අයවූ සංශෝධනයන්ය.

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කාණ්ඩය	රාජ්‍ය වැටුප් මුදල 2022-03-31 වන විට				රාජ්‍ය වැටුප් මුදල 2022-02-01 වන විට				රාජ්‍ය වැටුප් මුදල 2022-07-01 වන විට				සමස්ත වැටුප් මුදල 2022-10-20 වන විට		වැටුප් මුදල වැඩිවීම ප්‍රතිශතය (%)
	මුදලය (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)	මුදලය වැඩිවීම (රු. බිලියන)		
0 - 29	8.00	120.00	350.00	400.00	1,300.00	261%	10.00	150.00	450.00	-5%	12.00	180.00	540.00	20%	
31 - 40	10.00	240.00	780.00	550.00	2,550.00	228%	25.00	330.00	1,350.00	-47%	30.00	360.00	1,650.00	20%	
0 - 60	16.00	N/A	N/A	N/A	N/A	N/A	32.00	N/A	N/A	N/A	38.00	N/A	N/A	N/A	
61 - 99	16.00	360.00	1,800.00	450.00	4,430.00	145%	35.00	400.00	3,370.00	-24%	41.00	480.00	3,990.00	18%	
91 - 120	50.00	6,500.00	6,500.00	1,400.00	5,780.00	42%	50.00	400.00	5,470.00	-44%	55.00	1,180.00	6,460.00	18%	
229 - 180	75.00	1,500.00	2,000.00	75.00	3,530.00*	22%	75.00	2,500.00	3,000.00	-5%	85.00	2,965.00	3,740.00*	19%	
>181 (250)*		31,490.00*	31,490.00*		34,285.00*	9%		14,720.00*	14,720.00*	-2%		16,550.00*	16,550.00*	18%	
5800 *		50,390.00*	50,390.00*		53,030.00*	5%		52,220.00*	52,220.00*	-3%		61,010.00*	61,010.00*	19%	
11,000 *		66,940.00*	66,940.00*		71,780.00*	4%		70,970.00*	70,970.00*	-1%		84,180.00*	84,180.00*	19%	

ಪ್ರತಿಭಾಷಣೆ:

* - ಸರ್ವೋಚ್ಚ ಮಟ್ಟದ ಶಿಕ್ಷಣಕ್ಕಾಗಿ 1981-82ರಲ್ಲಿ ಮೊಟ್ಟಮೊದಲ ಬಾರಿಗೆ ಸರ್ಕಾರಿ ಶಾಲೆಗಳನ್ನು 250, 500, 750 ಮತ್ತು 1,000 ವರೆಗೆ ವಿಸ್ತರಿಸುವ ಯೋಜನೆಯನ್ನು ಆರಂಭಿಸಲಾಗಿದೆ.

[illegible]

• **உயர்ப்பாட்டுத் திட்டம்** 1981-82 ஆம் ஆண்டு முதல் 1985-86 ஆம் ஆண்டு வரையில் 250, 300, 350, 400, 450, 500, 550, 600, 650, 700, 750, 800, 850, 900, 950, 1000, 1050, 1100, 1150, 1200, 1250, 1300, 1350, 1400, 1450, 1500, 1550, 1600, 1650, 1700, 1750, 1800, 1850, 1900, 1950, 2000, 2050, 2100, 2150, 2200, 2250, 2300, 2350, 2400, 2450, 2500, 2550, 2600, 2650, 2700, 2750, 2800, 2850, 2900, 2950, 3000, 3050, 3100, 3150, 3200, 3250, 3300, 3350, 3400, 3450, 3500, 3550, 3600, 3650, 3700, 3750, 3800, 3850, 3900, 3950, 4000, 4050, 4100, 4150, 4200, 4250, 4300, 4350, 4400, 4450, 4500, 4550, 4600, 4650, 4700, 4750, 4800, 4850, 4900, 4950, 5000, 5050, 5100, 5150, 5200, 5250, 5300, 5350, 5400, 5450, 5500, 5550, 5600, 5650, 5700, 5750, 5800, 5850, 5900, 5950, 6000, 6050, 6100, 6150, 6200, 6250, 6300, 6350, 6400, 6450, 6500, 6550, 6600, 6650, 6700, 6750, 6800, 6850, 6900, 6950, 7000, 7050, 7100, 7150, 7200, 7250, 7300, 7350, 7400, 7450, 7500, 7550, 7600, 7650, 7700, 7750, 7800, 7850, 7900, 7950, 8000, 8050, 8100, 8150, 8200, 8250, 8300, 8350, 8400, 8450, 8500, 8550, 8600, 8650, 8700, 8750, 8800, 8850, 8900, 8950, 9000, 9050, 9100, 9150, 9200, 9250, 9300, 9350, 9400, 9450, 9500, 9550, 9600, 9650, 9700, 9750, 9800, 9850, 9900, 9950, 10000, 10050, 10100, 10150, 10200, 10250, 10300, 10350, 10400, 10450, 10500, 10550, 10600, 10650, 10700, 10750, 10800, 10850, 10900, 10950, 11000, 11050, 11100, 11150, 11200, 11250, 11300, 11350, 11400, 11450, 11500, 11550, 11600, 11650, 11700, 11750, 11800, 11850, 11900, 11950, 12000, 12050, 12100, 12150, 12200, 12250, 12300, 12350, 12400, 12450, 12500, 12550, 12600, 12650, 12700, 12750, 12800, 12850, 12900, 12950, 13000, 13050, 13100, 13150, 13200, 13250, 13300, 13350, 13400, 13450, 13500, 13550, 13600, 13650, 13700, 13750, 13800, 13850, 13900, 13950, 14000, 14050, 14100, 14150, 14200, 14250, 14300, 14350, 14400, 14450, 14500, 14550, 14600, 14650, 14700, 14750, 14800, 14850, 14900, 14950, 15000, 15050, 15100, 15150, 15200, 15250, 15300, 15350, 15400, 15450, 15500, 15550, 15600, 15650, 15700, 15750, 15800, 15850, 15900, 15950, 16000, 16050, 16100, 16150, 16200, 16250, 16300, 16350, 16400, 16450, 16500, 16550, 16600, 16650, 16700, 16750, 16800, 16850, 16900, 16950, 17000, 17050, 17100, 17150, 17200, 17250, 17300, 17350, 17400, 17450, 17500, 17550, 17600, 17650, 17700, 17750, 17800, 17850, 17900, 17950, 18000, 18050, 18100, 18150, 18200, 18250, 18300, 18350, 18400, 18450, 18500, 18550, 18600, 18650, 18700, 18750, 18800, 18850, 18900, 18950, 19000, 19050, 19100, 19150, 19200, 19250, 19300, 19350, 19400, 19450, 19500, 19550, 19600, 19650, 19700, 19750, 19800, 19850, 19900, 19950, 20000, 20050, 20100, 20150, 20200, 20250, 20300, 20350, 20400, 20450, 20500, 20550, 20600, 20650, 20700, 20750, 20800, 20850, 20900, 20950, 21000, 21050, 21100, 21150, 21200, 21250, 21300, 21350, 21400, 21450, 21500, 21550, 21600, 21650, 21700, 21750, 21800, 21850, 21900, 21950, 22000, 22050, 22100, 22150, 22200, 22250, 22300, 22350, 22400, 22450, 22500, 22550, 22600, 22650, 22700, 22750, 22800, 22850, 22900, 22950, 23000, 23050, 23100, 23150, 23200, 23250, 23300, 23350, 23400, 23450, 23500, 23550, 23600, 23650, 23700, 23750, 23800, 23850, 23900, 23950, 24000, 24050, 24100, 24150, 24200, 24250, 24300, 24350, 24400, 24450, 24500, 24550, 24600, 24650, 24700, 24750, 24800, 24850, 24900, 24950, 25000, 25050, 25100, 25150, 25200, 25250, 25300, 25350, 25400, 25450, 25500, 25550, 25600, 25650, 25700, 25750, 25800, 25850, 25900, 25950, 26000, 26050, 26100, 26150, 26200, 26250, 26300, 26350, 26400, 26450, 26500, 26550, 26600, 26650, 26700, 26750, 26800, 26850, 26900, 26950, 27000, 27050, 27100, 27150, 27200, 27250, 27300, 27350, 27400, 27450, 27500, 27550, 27600, 27650, 27700, 27750, 27800, 27850, 27900, 27950, 28000, 28050, 28100, 28150, 28200, 28250, 28300, 28350, 28400, 28450, 28500, 28550, 28600, 28650, 28700, 28750, 28800, 28850, 28900, 28950, 29000, 29050, 29100, 29150, 29200, 29250, 29300, 29350, 29400, 29450, 29500, 29550, 29600, 29650, 29700, 29750, 29800, 29850, 29900, 29950, 30000, 30050, 30100, 30150, 30200, 30250, 30300, 30350, 30400, 30450, 30500, 30550, 30600,

* - 2019-2020-2021-2022-2023-2024-2025-2026-2027-2028-2029-2030-2031-2032-2033-2034-2035-2036-2037-2038-2039-2040-2041-2042-2043-2044-2045-2046-2047-2048-2049-2050-2051-2052-2053-2054-2055-2056-2057-2058-2059-2060-2061-2062-2063-2064-2065-2066-2067-2068-2069-2070-2071-2072-2073-2074-2075-2076-2077-2078-2079-2080-2081-2082-2083-2084-2085-2086-2087-2088-2089-2090-2091-2092-2093-2094-2095-2096-2097-2098-2099-2100-2101-2102-2103-2104-2105-2106-2107-2108-2109-2110-2111-2112-2113-2114-2115-2116-2117-2118-2119-2120-2121-2122-2123-2124-2125-2126-2127-2128-2129-2130-2131-2132-2133-2134-2135-2136-2137-2138-2139-2140-2141-2142-2143-2144-2145-2146-2147-2148-2149-2150-2151-2152-2153-2154-2155-2156-2157-2158-2159-2160-2161-2162-2163-2164-2165-2166-2167-2168-2169-2170-2171-2172-2173-2174-2175-2176-2177-2178-2179-2180-2181-2182-2183-2184-2185-2186-2187-2188-2189-2190-2191-2192-2193-2194-2195-2196-2197-2198-2199-2200-2201-2202-2203-2204-2205-2206-2207-2208-2209-2210-2211-2212-2213-2214-2215-2216-2217-2218-2219-2220-2221-2222-2223-2224-2225-2226-2227-2228-2229-2230-2231-2232-2233-2234-2235-2236-2237-2238-2239-2240-2241-2242-2243-2244-2245-2246-2247-2248-2249-2250-2251-2252-2253-2254-2255-2256-2257-2258-2259-2260-2261-2262-2263-2264-2265-2266-2267-2268-2269-2270-2271-2272-2273-2274-2275-2276-2277-2278-2279-2280-2281-2282-2283-2284-2285-2286-2287-2288-2289-2290-2291-2292-2293-2294-2295-2296-2297-2298-2299-2300-2301-2302-2303-2304-2305-2306-2307-2308-2309-2310-2311-2312-2313-2314-2315-2316-2317-2318-2319-2320-2321-2322-2323-2324-2325-2326-2327-2328-2329-2330-2331-2332-2333-2334-2335-2336-2337-2338-2339-2340-2341-2342-2343-2344-2345-2346-2347-2348-2349-2350-2351-2352-2353-2354-2355-2356-2357-2358-2359-2360-2361-2362-2363-2364-2365-2366-2367-2368-2369-2370-2371-2372-2373-2374-2375-2376-2377-2378-2379-2380-2381-2382-2383-2384-2385-2386-2387-2388-2389-2390-2391-2392-2393-2394-2395-2396-2397-2398-2399-2400-2401-2402-2403-2404-2405-2406-2407-2408-2409-2410-2411-2412-2413-2414-2415-2416-2417-2418-2419-2420-2421-2422-2423-2424-2425-2426-2427-2428-2429-2430-2431-2432-2433-2434-2435-2436-2437-2438-2439-2440-2441-2442-2443-2444-2445-2446-2447-2448-2449-2450-2451-2452-2453-2454-2455-2456-2457-2458-2459-2460-2461-2462-2463-2464-2465-2466-2467-2468-2469-2470-2471-2472-2473-2474-2475-2476-2477-2478-2479-2480-2481-2482-2483-2484-2485-2486-2487-2488-2489-2490-2491-2492-2493-2494-2495-2496-2497-2498-2499-2500-2501-2502-2503-2504-2505-2506-2507-2508-2509-2510-2511-2512-2513-2514-2515-2516-2517-2518-2519-2520-2521-2522-2523-2524-2525-2526-2527-2528-2529-2530-2531-2532-2533-2534-2535-2536-2537-2538-2539-2540-2541-2542-2543-2544-2545-2546-2547-2548-2549-2550-2551-2552-2553-2554-2555-2556-2557-2558-2559-2560-2561-2562-2563-2564-2565-2566-2567-2568-2569-2570-2571-2572-2573-2574-2575-2576-2577-2578-2579-2580-2581-2582-2583-2584-2585-2586-2587-2588-2589-2590-2591-2592-2593-2594-2595-2596-2597-2598-2599-2600-2601-2602-2603-2604-2605-2606-2607-2608-2609-2610-2611-2612-2613-2614-2615-2616-2617-2618-2619-2620-2621-2622-2623-2624-2625-2626-2627-2628-2629-2630-2631-2632-2633-2634-2635-2636-2637-2638-2639-2640-2641-2642-2643-2644-2645-2646-2647-2648-2649-2650-2651-2652-2653-2654-2655-2656-2657-2658-2659-2660-2661-2662-2663-2664-2665-2666-2667-2668-2669-2670-2671-2672-2673-2674-2675-2676-2677-2678-2679-2680-2681-2682-2683-2684-2685-2686-2687-2688-2689-2690-2691-2692-2693-2694-2695-2696-2697-2698-2699-2700-2701-2702-2703-2704-2705-2706-2707-2708-2709-2710-2711-2712-2713-2714-2715-2716-2717-2718-2719-2720-2721-2722-2723-2724-2725-2726-2727-2728-2729-2730-2731-2732-2733-2734-2735-2736-2737-2738-2739-2740-2741-2742-2743-2744-2745-2746-2747-2748-2749-2750-2751-2752-2753-2754-2755-2756-2757-2758-2759-2760-2761-2762-2763-2764-2765-2766-2767-2768-2769-2770-2771-2772-2773-2774-2775-2776-2777-2778-2779-2780-2781-2782-2783-2784-2785-2786-2787-2788-2789-2790-2791-2792-2793-2794-2795-2796-2797-2798-2799-2800-2801-2802-2803-2804-2805-2806-2807-2808-2809-2810-2811-2812-2813-2814-2815-2816-2817-2818-2819-2820-2821-2822-2823-2824-2825-2826-2827-2828-2829-2830-2831-2832-2833-2834-2835-2836-28

2009 අංක 20 දරන ශ්‍රී ලංකා විදුලිබල පනත සංශෝධනය කළ 2013 අංක 31 දරන ශ්‍රී ලංකා විදුලිබල (සංශෝධන) පනත අනුව NCRE ව්‍යාපෘති ප්‍රසම්පාදනය සම්බන්ධයෙන් යම් අපැහැදිලි තත්ත්වයක් ඇති විය. විශේෂයෙන්ම එවැනි ව්‍යාපෘති තරඟකාරී ටෙන්ඩර් ක්‍රියාවලියක් හරහා පමණක් ප්‍රසම්පාදනය කළ යුතුද නැතහොත් තරඟකාරී ටෙන්ඩර් ක්‍රමය සමඟ සම්මත විදුලිබල මිලදී ගැනීමේ ගිවිසුම් / Feed-in Tariff (FIT) ක්‍රමය හරහාද ප්‍රසම්පාදනය කළ හැකිද යන්න පිළිබඳව මෙම අපැහැදිලි තත්ත්වය පැවතුණි.

මෙම කරුණ සම්බන්ධයෙන් ගරු නීතිපතිවරයාගේ මතය අනුව NCRE ව්‍යාපෘති ප්‍රසම්පාදනය තරඟකාරී ටෙන්ඩර් ක්‍රියාවලිය හරහා පමණක් සිදු කළ යුතු බව තීරණය කරන ලදී. ඒ අනුව NCRE ව්‍යාපෘති ප්‍රසම්පාදනය සම්බන්ධ නීතිමය තත්ත්වය පැහැදිලි කරන ලද 2022 අංක 16 දරන ශ්‍රී ලංකා විදුලිබල (සංශෝධන) පනත බලාත්මක වන තෙක් 2017 වර්ෂයේ සිට සම්මත විදුලිබල මිලදී ගැනීමේ ගිවිසුම් / Feed-in Tariff (FIT) ක්‍රමය අත්හිටුවා තිබුණි.

එම කාලය තුළ ලංකා විදුලිබල මණ්ඩලය (CEB) NCRE ව්‍යාපෘති ප්‍රසම්පාදනය තරඟකාරී ටෙන්ඩර් ක්‍රමය හරහා ක්‍රියාත්මක කිරීමට 2017 වර්ෂයේදී කටයුතු ආරම්භ කළ අතර, ඒ සඳහා අදාළ ක්‍රියා පටිපාටියට අනුව කැබිනට් අනුමැතිය ලබා ගැනීම අවශ්‍ය වේ. ආසන්න වශයෙන් මෙඟවොට් 280 ක මුළු ධාරිතාවයක් සහිත NCRE ව්‍යාපෘති සඳහා ටෙන්ඩර් හතරක් ඉදිරියට ගෙන යාමට 2017 සිට 2020 දක්වා කාලය තුළ CEB විසින් කැබිනට් අනුමැතිය ඉල්ලා සිටියද, ඒ අවස්ථාවේදී ඇතැම් ටෙන්ඩර් සඳහා අනුමැතිය ප්‍රමාද වීම හෝ ලබා නොදීම සිදු විය. මෙම ටෙන්ඩර් කිහිපයකට අදාළ අනුමැතිය පසුව 2022 වර්ෂයේදී ලබා දෙන ලදී. එම හේතුවෙන් NCRE ව්‍යාපෘති ප්‍රසම්පාදනය සඳහා ඇති ටෙන්ඩර් ක්‍රියාවලිය අපේක්ෂිත කාලසීමාවන් තුළ ක්‍රියාත්මක කිරීමට නොහැකි විය.

තවද 2019 වර්ෂයේදී ආරම්භ කරන ලද සූර්ය බලශක්ති ටෙන්ඩරයකට COVID-19 වසංගතය හා ඉන් පසුව රට තුළ ඇති වූ ආර්ථික අර්බුදය දැඩි ලෙස බලපා ඇත. එහි ප්‍රතිඵලයක් ලෙස බොහෝ සංවර්ධකයන්ට තම විදුලි බලාගාර නියමිත කාලය තුළ ඉදිකිරීමට නොහැකි වූ අතර, එම හේතුවෙන් ඔවුන්ගේ ලංසු අහිමි කිරීමට සිදු විය.

